



NRC Meeting: Probabilistic Safety Analysis Overview

May 17th, 2023

Introductions

- NRC Staff
- Holtec Staff



Meeting Agenda

- Introductions
- Purpose and Outcome
- Overview of PSA Quality Control Process
- Overview of Sample Approaches

Purpose and Outcome



PURPOSE: To provide a high-level overview of the SMR-160 PSA modeling approaches and address specific NRC questions related to SMR-160 PSA and design.

OUTCOME: To obtain feedback from the NRC staff on the high-level overview and identify specific topics that the NRC would like to discuss further in future meetings.

Overview of PSA Quality Control Process

- Overview of PSA Quality Control Process
 - ✓ Compliance with RG 1.200 requirements
 - ✓ Compliance with NUREG-0800 requirements and level of detail
 - ✓ Following ANS/ASME Standards, including those “in-process”
 - ASME/ANS RA-Sa-2009 (Lvl 1 Standard Endorsed by RG 1.200)
 - ASME/ANS RA-S-1.1-2022 (Lvl 1 Std Issued May 31, 2022)
 - ANS/ASME-58.22-2014 (LPSD Pilot Standard)
 - ASME/ANS-RA-S-1.2-2019 (DRAFT Updated Level 2 Standard)
 - ✓ PSA Groundrules and Assumptions Document (HI-2210453)
 - ✓ PSA Model Maintenance Procedure (HPP-160-3112)
 - ✓ Gap Assessment(s)

Overview of Sample Approaches

■ Initiating Events (HI-2200399 for Level 1 PSA)

✓ Generic

- Industry Standards (NUREG/CR-5750)
- Other Plant PSAs (IAEA TECHDOC-749/R)

✓ Plant Specific

- System Level Review
- Master Logic Diagram

Overview of Sample Approaches

■ Level 1 PSA Accident Sequence Analysis (HI-2200652)

✓ Four Primary Considerations for Preventing Core Damage

- Reactivity Control
- Short Term Decay Heat Removal
- Inventory Control
- Long Term Decay Heat Removal

✓ Event Tree Development

- Use RELAP5-3D to Evaluate Plant Response to each Level 1 Initiating Event
- Vary available systems/train to support event tree development
- Verify Event Tree using specific scenarios for each path

Overview of Sample Approaches

■ Accident Sequence Analysis

✓ Level 2 PSA

- Group Level 1 Core Damage Sequences into PDS Bins
 - ATWS or Non-ATWS Scenario
 - Bypass or Non-Bypass Scenario
 - RCS Pressure
 - Availability of Long Term Cooling for Low Pressure Scenarios
 - Availability of CVCS Injection for loss of DHR Scenarios
- Develop Containment Event Tree
- Use MELCOR for Level 2 PDS Accident Progression
 - Evaluate Containment/Containment System Response
 - Determine maximum pressures, temperatures, timing
 - Determine release characteristics

Overview of Sample Approaches



■ Success Criteria

- ✓ Develop Systems/Trains Required for Each Event Tree Node
- ✓ Develop System Models based on Success Criteria Determinations

Overview of Sample Approaches

■ Systems Analysis

- ✓ Review of System Design Documents
- ✓ Discussions with Designers
- ✓ Identify Data Needs – coordinate with Data analyst
- ✓ System Level Models Developed and Quantified (~20 Systems)
 - Insights and Design Change Recommendations Provided to Designers
- ✓ Integrated System Models Developed and Quantified
 - Included Support Systems
 - Insights and Design Change Recommendations Provided to Designers

Overview of Sample Approaches

■ Data

✓ Generic

- Initiating Events (NUREG/CR-6928, NUREG-1829, NUREG/CR-5750)
- Component Types and Failure Modes
- Common Cause Failures
- Test & Maintenance

✓ Design Specific

- MELCO DI&C Data

Overview of Sample Approaches

■ Human Reliability Analysis

✓ Pre-Initiators

- ASEP Screening Methodology (NUREG/CR-4772)

✓ Post-Initiators

- SPAR-H Methodology (NIREG/CR-6883)

- ✓ Plan is to Update to THERP Methodology (NUREG/CR-1278) when procedures are available

Overview of Sample Approaches

■ Integration and Quantification (HI-2210104)

- ✓ Event trees converted to equivalent fault trees to create one-top model
- ✓ Top Logic integrated with system level logic based on required success criteria
- ✓ Quantification (several rounds) performed with cut set reviews at each
 - CDF/LRF level
 - Sequence level
 - Initiating Event level
- ✓ Risk Significant SSCs Identified – Basis Discussed in Separate Meeting

SSC Parameter	Criteria for Risk Significance Determination
Component level basic event	Conditional CDF $\geq 3 \times 10^{-6}/\text{yr}$
System level basic event	Conditional CDF $\geq 1 \times 10^{-5}/\text{yr}$
Component level basic event	Conditional LRF $\geq 3 \times 10^{-7}/\text{yr}$
System level basic event	Conditional LRF $\geq 1 \times 10^{-6}/\text{yr}$
Basic event/contributor	Total FV ≥ 0.20

Overview of Sample Approaches

- Uncertainty and Sensitivity (HI-2210105)
 - ✓ Epistemic Uncertainty (EPRI 1016737)
 - ✓ Aleatory Uncertainty
 - UNCERT
 - 10,000 Samples
 - Monte Carlo Sampling Method
 - ✓ Sensitivity Analysis Performed
 - ✓ Recommendations for Design Improvement provided to designers

PSA Identified Design Change Suggestions

■ PSA Identified Design Changes

✓ [[

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PSA Identified Design Change Suggestions



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PSA Identified Design Change Suggestions

■ PSA Identified Design Changes

✓ [[

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PSA Identified Design Change Suggestions



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Risk Importance Measures

- Fussell-Vesely (FV), commonly known as fraction of total risk

✓
$$FV = \frac{P(top) - P(top | A \text{ success})}{P(top)}$$

- Risk Achievement Worth (RAW), or risk increase ratio given a SSC fails

✓
$$RAW = \frac{P(top | A \text{ failed})}{P(top)}$$

- Conditional CDF (CCDF), or increased CDF when a SSC fails

✓
$$CCDF = CDF * RAW$$

Industry Guidance

- RG 1.200, RG 1.201 risk-significance criteria
 - ✓ FV > 0.005
 - ✓ RAW > 2 for a component
 - ✓ RAW > 20 for common-cause failures (or system-level events)
- RG 1.174 risk-acceptance guidelines
 - ✓ Permanent changes to a plant's licensing basis are considered if calculated Δ CDF is in the range of $10^{-6}/\text{yr}$ to $10^{-5}/\text{yr}$ and total CDF < $10^{-4}/\text{yr}$
- The ACRS noted that an inappropriately large number of SSCs may be identified as risk-significant using the RG 1.200 criteria for plants with very low estimated CDFs
 - ✓ Undue burden on both the licensee and regulatory staff

Need for SMR-160 Thresholds

- Current fleet has a baseline CDF of $\sim 1 \times 10^{-5}/\text{yr}$
 - ✓ RAW of 2 implies a ΔCDF of $1 \times 10^{-5}/\text{yr}$ and CCDF of $2 \times 10^{-5}/\text{yr}$ is risk-significant
 - ✓ FV of 0.005 implies a CDF contribution of $5 \times 10^{-8}/\text{yr}$ is risk-significant
- SMR-160 has a baseline CDF of[[

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SMR-160 Thresholds and Justification



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Preliminary Results



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Follow-up on NRC Staff Question: “Beyond Design Basis” Winds



- During the 5/3/23 design overview meeting PSA topic, the NRC staff asked how SMR-160 deals with “beyond design basis” winds

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- Does this answer the NRC’s question regarding “beyond design basis” winds? If not, can the NRC staff provide further clarification to SMR-160 regarding the question and the definition of “beyond design basis” winds?