

NRC UPDATE

August 3, 2017
EPRI Procurement Program
Clearwater, Florida



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Topics

- Vendor Inspection Findings
- □ Commercial Grade Dedication RG 1.164
- Part 21- Draft Guide 1291
- □ 10 CFR Part 50.69 Procurement Applications

NRC Vendor Inspection Findings

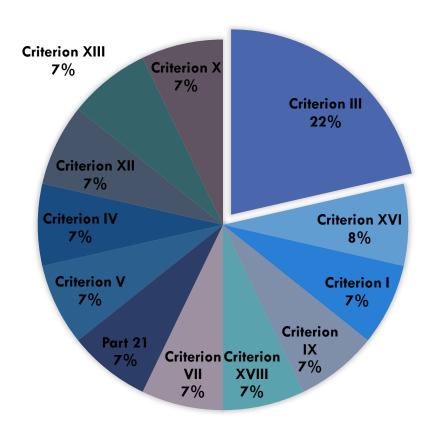


Breakdown of Vendor Inspection Findings

FY 2016 NOVS AND NONS

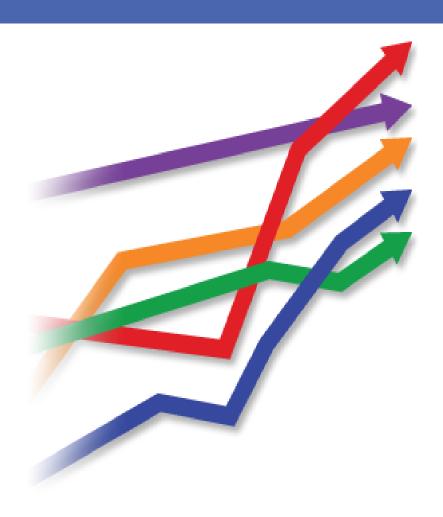
Criterion XV 5% Criterion V 5% Part 21 9% Criterion VII 5% Criterion Criterion III XVIII 50% 4% **Criterion IX** 9% Criterion I Criterion XVI 4% 9%

1ST-3RD QTR FY 2017 NOVS AND NONS



Vendor Inspection Trends

- Significant Findings
 - Design Control:
 - Implementation of Commercial-Grade
 Dedication Programs
 - Translation of Design Requirements
 - Oversight of Suppliers
- Positive SafetyCulture



AZZ NUCLEAR | NLI

- Inspection conducted September 2016 to observe design, fabrication, testing, and dedication of breakers, relays, switches
- Inspection Results
- NLI did not verify the adequacy of the design for Masterpact breakers used as motor starters with overcurrent trip devices that are powered from the load side of the breakers
 - <u>Take-away</u>: Suppliers need to consider all end-use configurations during dedication or limit certification to specific applications (as applicable)

AZZ NUCLEAR | NLI cont'd

- 2. NLI did not identify and verify all critical characteristics for Masterpact breakers:
 - Current interrupting rating was not identified as a critical characteristic and was not verified
 - <u>Take-away</u>: Cannot take "credit" for commercial ratings without performing verification

Ametek

- Inspection conducted in April 2017 to assess Ametek's design of a digital uninterruptible power supply systems as well as their supply of analog legacy power supply systems
- Inspection Results
 - "Design Control" finding associated with not ensuring similarity for seismically sensitive dedicated component

Ametek cont'd

□ Take-away:

- Need to ensure methods are in place for ensuring similarity for seismically sensitive components when certifying to previous qualification testing
- Need to ensure acceptance criteria chosen to ensure similarity are based upon those taken from qualified specimens as opposed to catalog data







Design Requirements

Curtiss-Wright EMD

- Inspection conducted in November 2016 to observe testing, assembly and other manufacturing activities for the reactor coolant pumps
- Inspection Results
 - EMD did not transfer all pertinent design requirements into applicable instructions and did not to use the material specified in the design specification
 - Alloy 600 Filler weld material was used for flywheel enclosure welds
 - WEC specification required flywheel welds to be made from Alloy 625

Oversight of Suppliers

- Recent findings involving inadequate oversight of suppliers that provide basic components to NRClicensed facilities
 - Not adequately imposing the requirements of Appendix B to 10 CFR Part 50 and Part 21 to their sub-suppliers in the procurement documents. Examples include:
 - Velan IR 99900061/2017-201
 - B&W Canada IR 99900067-2013-201
- Staff proposing an Information Notice to be issued
 Winter 2017
 - Applicable requirements when procuring basic components from suppliers implementing ANSI/ISO/ASQ 9001 and ASME NCA-3800/4000

Positive Safety Culture

Greenberry Industrial

- While performing ancillary duties, a fabricator noticed a cracking condition in some welds for a completed CA35 submodule and reported the issue to his supervisor
- The cracks were not detected during the required visual inspection and the cracks may have surfaced after the visual inspection was performed.
- Evaluation determined the cracking was due to a weld flaw, and was a Part
 21 reportable defect, that could prevent the module from performing its
 structural design function
- Five AP1000 containment floor submodules recalled

Key Safety Culture Traits Demonstrated:



Environment for Raising Concerns



Personal Accountability



Questioning Attitude



Problem Identification & Resolution



Commercial Grade Dedication







Regulatory Guide 1.164, "Dedication of Commercial Grade Items for Use in Nuclear Power Plants"

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Final RG issued June 2017 (ML17041A206)

 Endorses EPRI 3002002982, Revision 1 to EPRI NP-5652 and TR-102260, "Plant Engineering: Guideline for the Acceptance of Commercial-Grade Items in Nuclear Safety-Related Applications," with two exceptions

RG 1.164, "Dedication of Commercial Grade Items for Use in Nuclear Power Plants"

Seismic Qualification

- NRC has not reviewed or approved the following documents as an acceptable approach for meeting NRC requirements:
 - NP-7484, "Seismic Technical Evaluation of Replacement Items for Nuclear Power Plants (STERI)"
 - TR 105849, "Plant Support Engineering: Generic Seismic Technical Evaluations of Replacement Items for Nuclear Power Plants," Revision 1
- NRC guidance on qualification is found in RG 1.100, "Seismic Qualification of Electrical and Active Mechanical Equipment and Functional Qualification of Active Mechanical Equipment for Nuclear Power Plants"

RG-1.164, "Dedication of Commercial Grade Items for Use in Nuclear Power Plants"

2) Acceptance of Digital Devices

- EPRI 3002002982 Section 14.1, "Digital Equipment and Computer Programs Integral to Plant SSCs," lists six EPRI guidance documents for accepting digital devices
- Only 2 have been reviewed and endorsed by the NRC:
 - TR-106439 "Guideline on Evaluation and Acceptance of Commercial-Grade Digital Equipment for Nuclear Safety Applications"
 - TR-107330 "Generic Requirements Specification for Qualifying a Commercially Available PLC for Safety-Related Applications in Nuclear Power Plants"
- Supplemental guidance for dedication of software found in RG 1.231
 - RG 1.1231 endorses EPRI 1025243, "Plant Engineering: Guideline for the Acceptance of Commercial-Grade Design and Analysis Computer Programs Used in Nuclear Safety-Related Applications," for safety-related use of commercial Design & Analysis Computer Programs (CPs)

Part 21 Evaluation and Reporting



Draft Guide-1291, "Evaluating Deviations and Reporting Defects and Noncompliance"

Draft Guide (DG) Status Update

- Endorses Revision 1 of NEI 14-09, "Guidelines for Implementation of 10 CFR Part 21 Reporting of Defects and Noncompliance" (ML16054A825)
- Provides clarification on Part 21 requirements for reporting and evaluating
- Part 21 rulemaking has been cancelled based on 2015 Project AIM recommendations and rebalancing of agency's work load
- □ DG to be issued for public comment ~August 2017



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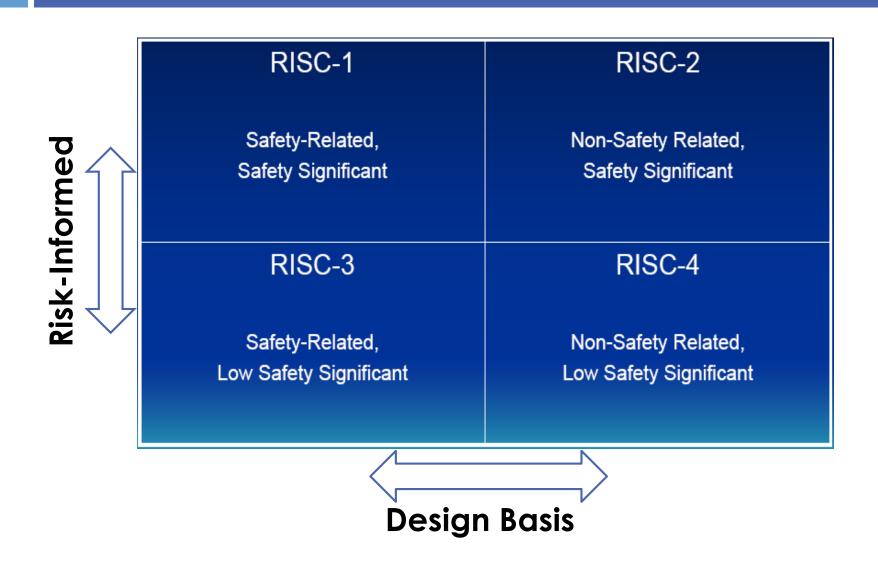
10 CFR 50.69 Procurement Applications



Voluntary Alternative Risk-Informed Rule

- □ Determine safety significance of SSCs
- Modify special treatment requirements for SSCs of low safety significance
- Safety significance of SSCs is established based on NRC approved risk-informed categorization process

Four Box Categorization



SSC Treatment is Based on Safety Significance

- RISC-1 and RISC-2 maintain current regulatory requirements
- For RISC-3, special treatment can be replaced with alternative treatment
- □ For RISC-4, no new treatment requirements imposed



Special Treatment can be modified for Low Safety Significant SSCs

- □ Reporting (10 CFR Part 21)
- Quality assurance (10 CFR 50 Appendix B)
- □ Environmental qualification (10 CFR 50.49)
- Inservice testing, inservice inspection
- Certain containment leakage testing requirements (10 CFR 50 Appendix J)
- Seismic Qualification (10 CFR 100 App A)

Low Safety Significant SSCs Must Be Able to Perform their Function

- Licensee must ensure that RISC-3 SSCs can continue to perform their safety functions
- SSC functional requirements cannot be eliminated
- Licensee can select which systems to categorize, but must categorize all SSCs in the selected system



NRC Staff Review Scope

- □ LAR Reviews:
 - NRC staff reviews the quality of the PRA models used in the categorization process
 - NRC approves categorization process
- NRC does not review or approve alternative treatment
 - Decided by licensees for specific SSCs
 - Subject to inspection



For More Information...

- The Quality Assurance for New Reactors Website offers a variety of information including:
- Vendor Inspection Program (VIP) Plan
- http://www.nrc.gov/reactors/new-reactors/oversight/qualityassurance/vendor-insp/vendor-insp-prog-plan.html
- Vendor Quality Assurance (QA) Inspection Reports for New Reactors
- http://www.nrc.gov/reactors/new-reactors/oversight/qualityassurance/vendor-insp/insp-reports.html
- Quality Assurance (QA) Inspections for New Reactor Licensing
- http://www.nrc.gov/reactors/new-reactors/oversight/qualityassurance/qual-assure-license.html

