

APPENDIX L
REPLACEMENT POWER COSTS

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THIS IS A PLACEHOLDER AND IS INTENDED
TO GIVE AN INDICATION OF FUTURE CONTENT

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