# Attachment 9

# Peach Bottom Atomic Power Station Units 2 and 3

NRC Docket Nos. 50-277 and 50-278

WCAP-17609, Rev 2, Structural Evaluation for High-Cycle Acoustic Loads

WCAP-17609-NP Revision 2 March 2014

# Peach Bottom Units 2 and 3 Replacement Steam Dryer Structural Evaluation for HighCycle Acoustic Loads

(Enclosure B.2)



## **WESTINGHOUSE NON-PROPRIETARY CLASS 3**

# WCAP-17609-NP Revision 2

## **Authors:**

Leslie F. Wellstein\*
Robert C. Theuret
David A. Suddaby
Charles Rajakumar
Garold W. Plonczak
Younus Munsi
Amir Salehzadeh
BWR Plant and Stress Analysis
US BWR Engineering

## **Editor:**

**Leslie F. Wellstein**BWR Plant and Stress Analysis

## Reviewer:

Yan Han\*
US BWR Engineering

March 2014

Approved by: **David R. Forsyth\***, Manager BWR Plant and Stress Analysis

\*Electronically approved records are authenticated in the electronic document management system.

Westinghouse Electric Company LLC 1000 Westinghouse Drive Cranberry Township, PA 16066, USA

# TABLE OF CONTENTS

LIST	OF TAI	BLES		iii	
LIST	OF FIG	URES		iv	
EXEC	CUTIVE	E SUMMA	.RY	vii	
LIST	OF AC	RONYMS	AND ABBREVIATIONS	viii	
1	INTF	INTRODUCTION			
2	MET	METHODOLOGY			
	2.1	OVERV	VIEW	2-1	
	2.2	DESIG	N REQUIREMENTS	2-1	
		2.2.1	Endurance Strength Limit	2-1	
		2.2.2	Young's Modulus Correction	2-1	
	2.3	DRYE	R GEOMETRY	2-2	
3	FINI'	TE ELEM	ENT MODEL	3-1	
	3.1	MODE	L DESCRIPTION	3-1	
		3.1.1	Element Types	3-2	
		3.1.2	Element Connectivity	3-3	
		3.1.3	Vane Bank Representation	3-3	
		3.1.4	Dryer Skirt Submerged in Water	3-3	
	3.2	MODE	L BOUNDARY CONDITIONS	3-4	
4	MAT	MATERIAL PROPERTIES			
	4.1	.1 SUMMARY			
	4.2	STRUC	CTURAL DAMPING	4-1	
5	MOD	AL ANAI	LYSIS	5-1	
6	LOA	D APPLIC	CATION	6-1	
7	STRUCTURAL ANALYSIS				
	7.1	HARMONIC ANALYSIS7			
		7.1.1	Overview	7-1	
		7.1.2	Inverse Fourier Transform	7-1	
		7.1.3	Frequency Scaling (Shifting)	7-2	
	7.2	POSTP	ROCESSING FOR PRIMARY STRESS EVALUATION		
	7.3		NATING STRESS		
	7.4	SUBM	ODELING	7-4	
	7.5		E EXTRACTION AND HANDBOOK CALCULATIONS AT WELDS		
	7.6		PASSING FREQUENCY CALCULATIONS		
	7.7		JATION OF REDUCED CONSERVATISM		
8	DYN	DYNAMIC ANALYSIS RESULTS SUMMARY			
	8.1	Γ		8-1	
	8.2	Ī	] <sup>a,c</sup>		
	8.3	Ī	] <sup>a,c</sup>		
	8.4	Ī	] <sup>a,c</sup>		
	8.5	ĺ	] <sup>a,c</sup>		
9		MARY OI	F RESULTS AND CONCLUSIONS		
10					
			^	· · · · · · · · · · · ·	

# LIST OF TABLES

Table 4-1	Summary of Material	Properties	.4-1
Table 4-2	Summary of [	] <sup>a,c</sup>	.4-2
Table 8-1		EPU Stress Results Summary: Above the Support Ring (ACE Rev.	.8-3
Table 8-2	Peach Bottom Unit 2	Stress Results Summary: Below the Support Ring (ACE + SPM)	.8-5
Table 8-3	Peach Bottom Unit 3	Stress Results Summary: Above the Support Ring (ACE)	.8-6
Table 8-4	Peach Bottom Unit 3	Stress Results Summary: Below the Support Ring (ACE + SPM)	.8-8
Table 8-5		with Instrumentation Mast Stress Results Summary: Above the	.8-9
Table 8-6		with Instrumentation Mast Stress Results Summary: Below the + SPM)	8-11

# LIST OF FIGURES

Figure 2-1 Peach Bottom Unit 2 Replacement Steam	Dryer2-2
Figure 2-2 Peach Bottom Unit 2 Replacement Steam	Dryer with Instrumentation Mast2-3
Figure 2-3 Peach Bottom Unit 3 Replacement Steam	Dryer2-4
Figure 3-1 Peach Bottom Steam Dryer FEMs: [	] <sup>a,c</sup> 3-5
Figure 3-2 Peach Bottom Steam Dryer FEMs: [	] <sup>a.c</sup> 3-6
Figure 3-3 Peach Bottom Steam Dryer FEMs: [	] <sup>a.c</sup> 3-7
Figure 3-4 Peach Bottom Steam Dryer FEMs: [	] <sup>a,c</sup> 3-8
Figure 3-5 Peach Bottom Steam Dryer FEMs: [	] <sup>a,c</sup> 3-9
Figure 3-6 Peach Bottom Steam Dryer FEMs: [	] <sup>a,c</sup> 3-10
Figure 3-7 Peach Bottom Steam Dryer FEMs: [	] <sup>a,c</sup> 3-11
Figure 3-8 Peach Bottom Steam Dryer FEMs: [	] <sup>a,c</sup> 3-12
Figure 3-9 Peach Bottom Steam Dryer FEMs: [	] <sup>a,c</sup> 3-13
Figure 3-10 Peach Bottom Unit 2 Steam Dryer FEM:	View from Below3-14
Figure 3-11 Peach Bottom Unit 2 Steam Dryer FEM:	] <sup>a,c</sup> 3-15
Figure 3-12 Peach Bottom Steam Dryer FEMs: [	] <sup>a.c</sup> 3-16
Figure 3-13 Peach Bottom Steam Dryer FEMs: [	] <sup>a,c</sup> 3-17
Figure 3-14 Peach Bottom Unit 3 FEM: [	] <sup>a,c</sup> 3-18
Figure 3-15 Peach Bottom Unit 2 with Mast: [	] <sup>a.c</sup> 3-19
Figure 3-16 Peach Bottom Steam Dryer FEMs: Boun	ndary Conditions [ ]a.c3-20
Figure 5-1 Peach Bottom Unit 2 Modal Analysis: [	] <sup>a,c</sup> 5-2
Figure 5-2 Peach Bottom Unit 2 Modal Analysis: [	] <sup>a,c</sup> 5-3
Figure 5-3 Peach Bottom Unit 2 Modal Analysis: [	] <sup>a,c</sup> 5
Figure 5-4 Peach Bottom Unit 2 Modal Analysis: [	] <sup>a.c</sup> 5-5
Figure 5-5 Peach Bottom Unit 2 Modal Analysis: [	] <sup>a,c</sup> 5-6
Figure 6-1 Peach Bottom RSD Acoustic Model - Cro	ss Section6-2
Figure 6-2 Peach Bottom RSD Acoustic Model – Thre	ee-Dimensional Views6-3
Figure 6-3 ACE and FEM Global Coordinate System	Layout, Top View6-4
Figure 6-4 ACE and FEM Global Coordinate System	Layout, Side View6-5
Figure 8-1 Peach Bottom Unit 2 with Mast. [	8-12

Figure 8-2 I	Peach Bottom Unit 2 with Mast, [	] <sup>a.c</sup>		8-13
Figure 8-3 I	Peach Bottom Unit 2 with Mast, [	] <sup>a,c</sup>		8-14
Figure 8-4 I	Peach Bottom Unit 2 with Mast, [	] <sup>a,c</sup>		8-15
Figure 8-5 I	Peach Bottom Unit 2 with Mast, [		] <sup>a,c</sup>	8-16
Figure 8-6 I	Peach Bottom Unit 2 with Mast, [		a.c	8-17
Figure 8-7 I	Peach Bottom Unit 2 with Mast, [	] <sup>a,c</sup>		8-18
Figure 8-8 I	Peach Bottom Unit 2 with Mast, [	_	] <sup>a,c</sup>	8-19
Figure 8-9 I	Peach Bottom Unit 2 with Mast, [	] <sup>a,c</sup>		8-20
Figure 8-10	Peach Bottom Unit 2 with Mast, [		] <sup>a,c</sup>	8-21
Figure 8-11	Peach Bottom Unit 3, [	] <sup>a,c</sup>		8-22
Figure 8-12	Peach Bottom Unit 3, [	] <sup>a,c</sup>		8-23
Figure 8-13	Peach Bottom Unit 3, [	] <sup>a,c</sup>		8-24
Figure 8-14	Peach Bottom Unit 3, [	] <sup>a,c</sup>		8-25
Figure 8-15	Peach Bottom Unit 3, [	] <sup>a.c</sup>		8-26
Figure 8-16	Peach Bottom Unit 3, [Skirt at Nor	n-Weld Locations] <sup>a,c</sup>		8-27
Figure 8-17	Peach Bottom Unit 3, [	] <sup>a,c</sup>		8-28
Figure 8-18	Peach Bottom Unit 3, [	] <sup>a,c</sup>		8-29
Figure 8-19	Peach Bottom Unit 3, [	] <sup>a.c</sup>		8-30
Figure 8-20	Peach Bottom Unit 2 with Mast Gl	obal Stress Results at [	]ª	,c 8-31
Figure 8-21	[ ] <sup>a,c</sup> Mesh			8-32
Figure 8-22	Peach Bottom Unit 2 with Mast [	$]^{a,c}$	Stress Results	8-33
Figure 8-23	[	] <sup>a,c</sup>		8-34
Figure 8-24	]		] <sup>a,c</sup>	8-35
Figure 8-25	Peach Bottom Unit 2 with Mast Gl	obal Stress Results at [		] <sup>a,c</sup> 8-36
Figure 8-26	Peach Bottom Unit 2 with Mast [		] <sup>a,c</sup> Stress Results	8-37
Figure 8-27	[	] <sup>a,c</sup>		8-38
Figure 8-28	]		] <sup>a,c</sup>	8-39
Figure 8-29	Peach Bottom Unit 2 with Mast Gl			8-40
Figure 8-30	Peach Bottom Unit 2 with Mast [			
	] <sup>a,c</sup>			8-41

Figure 8-31	Peach Bottom Unit 2 [ Submodel Location	] <sup>a,c</sup> Global Model Stress Results and	8-42
Figure 8-32		] <sup>a,c</sup> Mesh	-
Figure 8-33	Peach Bottom Unit 2[	] <sup>a,c</sup> Stress Results	8-44
Figure 8-34	Peach Bottom Unit 2 Global Stress Resu	lts at [ ] <sup>a,c</sup>	8-45
Figure 8-35	[	] <sup>a,c</sup> Mesh	8-46
Figure 8-36	Peach Bottom Unit 2 [	] <sup>a.c</sup> Stress Results	8-47

## **EXECUTIVE SUMMARY**

High-cycle fatigue evaluations of the replacement steam dryer (RSD) for Peach Bottom Atomic Power Station (PBAPS) Units 2 and 3 have been completed using loads generated from the acoustic circuit enhanced (ACE) Revision 2.0 and the ACE skirt protection model (ACE + SPM) Revision 2.0. Acoustic resonance peaks have been observed in plant data obtained from the main steam lines (MSLs). Acoustic and recirculation pump vane passing frequency (VPF) loads and stresses for 102 percent of extended power uprate conditions have been evaluated for high-cycle fatigue.

The results of this evaluation indicate that the replacement steam dryer at EPU\*1.02 plant conditions will meet the American Society of Mechanical Engineers (ASME) Boiler and Pressure Vessel (B&PV) Code Section III, Subsection NG high-cycle fatigue criteria. In addition, the results of this evaluation indicate that the replacement steam dryers at EPU\*1.02 plant conditions will meet the present U.S. NRC guidelines [3]. The smallest high-cycle fatigue stress ratio anywhere on the replacement steam dryer at Peach Bottom Unit 2 is [ la,c. The smallest high-cycle fatigue stress ratio anywhere on the replacement steam dryer at Peach Bottom Unit 3 is [ ]<sup>a,c</sup>. These results account for all the end-to-end biases and uncertainties in the loads, finite element model (FEM) and finite element analysis. Uncertainties in the modal frequency predictions of the finite element model are accounted for by including the stresses computed for loads that are shifted in the frequency domain by [

An evaluation has been performed to determine the effect of [

]<sup>a,c</sup>

The results of this evaluation [

lace Note, that this evaluation is not the analysis of record and is not included in the tables of results in Section 8.

## LIST OF ACRONYMS AND ABBREVIATIONS

3-D three-dimensional ACE acoustic circuit enhanced ANSYS® Parametric Design Language APDL **ASME** American Society of Mechanical Engineers B&PV boiler and pressure vessel **BWR** boiling water reactor **CSYS** coordinate system DOF degrees of freedom **EPU** extended power uprate EPU\*1.02 extended power uprate conditions multiplied by 1.02 **FEM** finite element model **IFT** inverse Fourier transform MPC multipoint constraints MSL main steam line **Peach Bottom Atomic Power Station PBAPS PSD** power spectral density RR reactor recirculation replacement steam dryer RSD SCF stress concentration factor SPM skirt protection model SR stress ratio U.S. NRC United States Nuclear Regulatory Commission **VPF** vane passing frequency

## **Trademark Note:**

ANSYS, ANSYS Workbench, CFX, AUTODYN, and any and all ANSYS, Inc. product and service names are registered trademarks or trademarks of ANSYS, Inc. or its subsidiaries located in the United States or other countries.

## 1 INTRODUCTION

In 2002, after increasing power to extended power uprate (EPU) conditions, a steam dryer in a boiling water reactor (BWR) experienced significant structural degradation. After extensive evaluation by various industry experts, the root cause of the dryer degradation was determined to be acoustic fluctuating pressure loads on the dryer, resulting from resonances produced by steam flow in the main steam lines (MSLs) across safety and relief valve inlets. The degradations found in the BWR steam dryer led to changes to Regulatory Guide 1.20 (Reference 3), requiring plants to evaluate their steam dryers before any planned increase in power level.

Exelon is planning an EPU at PBAPS Units 2 and 3. An analysis has been performed to qualify the RSDs for acoustic pressure loads at EPU\*1.02. The process used to perform the analysis involves multiple acoustic and structural analyses, scale model testing, and several computer codes, both commercially available and special-purpose codes developed in conjunction with the evaluation of acoustic loads.

This report documents the qualification of the PBAPS Units 2 and 3 RSDs subject to acoustic loads. The extent of this qualification of the dryer is to assess the potential for high-cycle fatigue. Structural qualification of the replacement steam dryer for the remaining duty cycle of events applicable to PBAPS Units 2 and 3 operations is documented in a separate report. Acoustic loads applicable to EPU\*1.02 conditions are evaluated. A dynamic analysis was performed using a harmonic load methodology.

This WCAP provides results for EPU\*1.02 conditions for loads developed using the acoustic circuit enhanced (ACE) and the ACE skirt protection model (SPM) Revision 2.0 (Reference 4).

The PBAPS Units 2 and 3 RSDs are similar or identical in many aspects. Unless specifically noted, the methods presented apply to both units.

Technical changes have been incorporated into Revision 2. Revision bars have been included.

WCAP-17609-NP March 2014
Revision 2

#### 2 METHODOLOGY

#### 2.1 **OVERVIEW**

An analysis has been performed to assess the structural integrity of the replacement steam dryer for PBAPS Units 2 and 3 subject to acoustic loads. Acoustic loads applicable to EPU\*1.02 conditions are evaluated. Analyses are performed to determine the acoustic loads on the replacement steam dryer. A dynamic analysis is performed using a harmonic load methodology that combines the use of a finite element representation of the dryer with special-purpose computer codes. The topics addressed in this report include the dryer finite element model (FEM), harmonic analysis, post processing, stress results, and design margins for the PBAPS Units 2 and 3 RSD.

#### 2.2 **DESIGN REQUIREMENTS**

#### 2.2.1 **Endurance Strength Limit**

The RSDs for PBAPS Units 2 and 3 are analyzed to the 2007 Edition of the ASME B&PV Code with the 2008 Addenda, Subsection NG<sup>1</sup> (Reference 1). Because the scope of this report is limited to the cyclic stresses developed as a result of acoustic loads, the governing criterion for the analysis is the allowable fatigue strength. The objective of this analysis is to show that the maximum alternating stress intensity anywhere in the dryer is less than the material endurance strength at 10<sup>11</sup> cycles. The applicable fatigue curve for stainless steel (the RSD is manufactured from SS316L), is Figure I-9.2.2 in Appendix I of the Code.

]<sup>a,c</sup>

ſ

The evaluation of the replacement steam dryer for non-acoustic loads is documented in a separate report.

#### 2.2.2 Young's Modulus Correction

Before comparing the maximum alternating stress intensity to the ASME Code endurance strength, it is necessary to account for the Young's modulus correction. The analysis uses a Young's modulus of 25.45 x 10<sup>6</sup> psi, compared to the value to construct the fatigue curves of 28.3 x 10<sup>6</sup> psi. The ratio that is applied to the calculated alternating stress intensities is 1.112 (28.3/25.45).

<sup>1.</sup> Hereafter referred to as the Code or the ASME Code.

#### 2.3 **DRYER GEOMETRY**

Plots of the replacement steam dryers are shown in Figures 2-1 through 2-3.

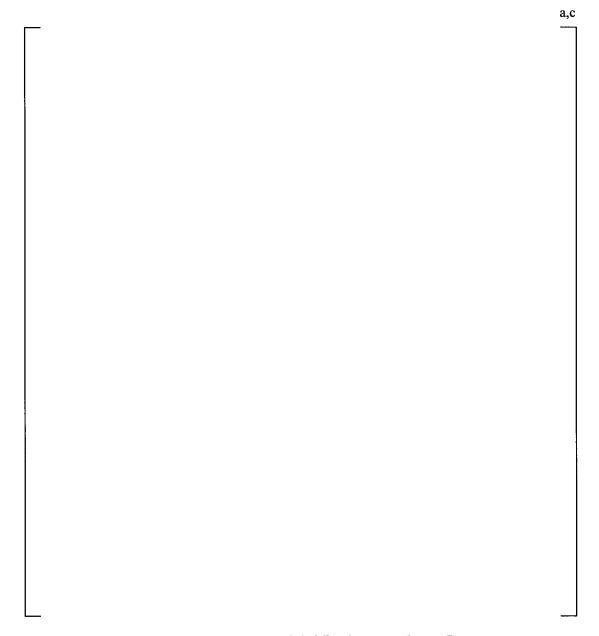


Figure 2-1 Peach Bottom Unit 2 Replacement Steam Dryer

WCAP-17609-NP March 2014 Revision 2

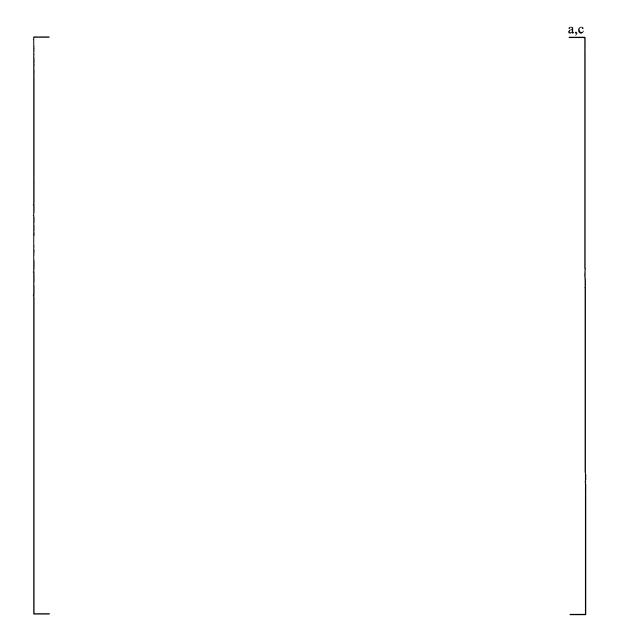


Figure 2-2 Peach Bottom Unit 2 Replacement Steam Dryer with Instrumentation Mast

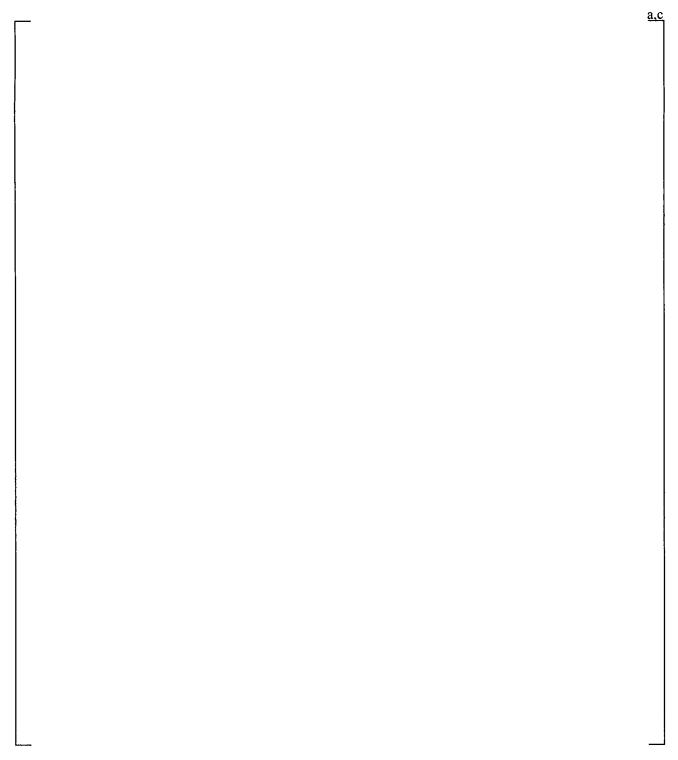


Figure 2-3 Peach Bottom Unit 3 Replacement Steam Dryer

# 3 FINITE ELEMENT MODEL

## 3.1 MODEL DESCRIPTION

The Peach Bottom Units 2 and 3 replacement steam dryer FEMs were built with ANSYS® software using the ANSYS Parametric Design Language (APDL). There are three finite element models used in this evaluation: Peach Bottom Unit 2 without the instrumentation mast, Peach Bottom Unit 2 with the instrumentation mast, and Peach Bottom Unit 3. The differences between the units are:

- Peach Bottom Unit 2 has the instrumentation mast and the associated brackets on the dryer top girders for attaching the mast. Peach Bottom Unit 3 does not have an instrumentation mast. Note that in the future, the instrumentation mast at Peach Bottom Unit 2 will be removed.
- Peach Bottom Unit 2 has two sets of rods, lifting and hold-down rods, and therefore a different design of the lifting bracket that attaches the rods to the top plate of the outer ring vane bank.

The finite e	element models	consist mostly of	sfΓ
THE IIIIIC	rement moders	COMSIST IMPSTRY	/1

]a,c

Additionally, [

]a,c. ANSYS

SHELL63 structural elements are not capable of accepting as input complex (real and imaginary) loads. In this case, [

]a,c.

The octagonal dryer structure includes [

]<sup>a,c</sup>

The support ring has [

]a,c

The [

]<sup>a,c</sup>

Figure 3-11 shows the lifting rod arrangement for Peach Bottom Unit 2. Unit 3 has a similar arrangement but without the hold-down rods (Figure 3-14).

Figure 3-12 shows details of the [

].<sup>a,c</sup>

Peach Bottom Unit 2 FEM with the instrumentation mast has [

]a.c

#### **Element Types** 3.1.1

The dryer finite element model is composed of [

]<sup>a,c</sup>

# 3.1.2 Element Connectivity

The dryer plates are [

 $]^{a,c}$ 

[

]a.c The vane bank is discussed in more detail in subsection 3.1.3. The lifting and holddown rods are attached to brackets that weld to the vane bank top plate (Figures 3-10, 3-11, and 3-16).

# Vane Bank Representation

The vane bank modules are box-like structures with many internal hanging chevrons. [

]a,c

#### **Dryer Skirt Submerged in Water** 3.1.4

The dryer skirt is partially submerged in water. In the FEM, the skirt is separated into components above and below the water line. The acoustic loading is only applied to elements above the water line. The material density for the stainless steel below water has been adjusted to account for the effect of the hydrodynamic mass. [

#### **3.2** MODEL BOUNDARY CONDITIONS

During dryer installation, the structure is leveled relative to the lugs so that all lugs are equally contacted by the dryer. The support lug centerlines are located at the following angular measurements on the support ring: azimuths 4 degrees, 94 degrees, 184 degrees, and 274 degrees. The model is restrained [

]<sup>a,c</sup>

March 2014 WCAP-17609-NP

a,c

Figure 3-1 Peach Bottom Steam Dryer FEMs: [

]<sup>a,c</sup>

WCAP-17609-NP

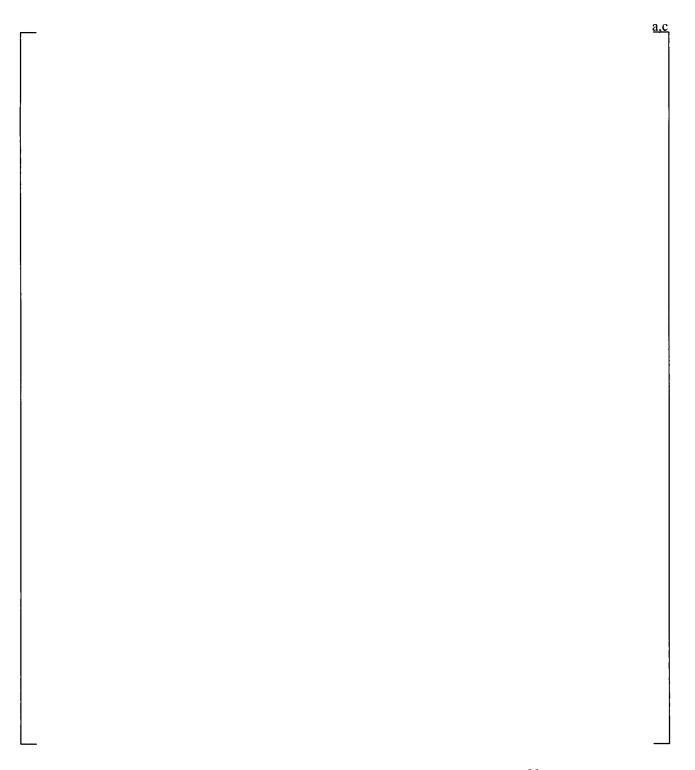


Figure 3-2 Peach Bottom Steam Dryer FEMs: [

WCAP-17609-NP

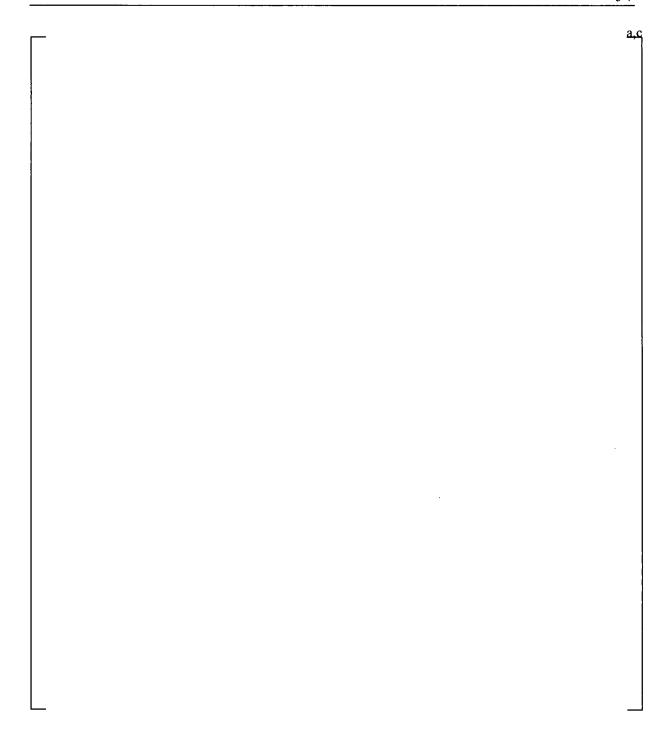


Figure 3-3 Peach Bottom Steam Dryer FEMs: [

WCAP-17609-NP March 2014 Revision 2

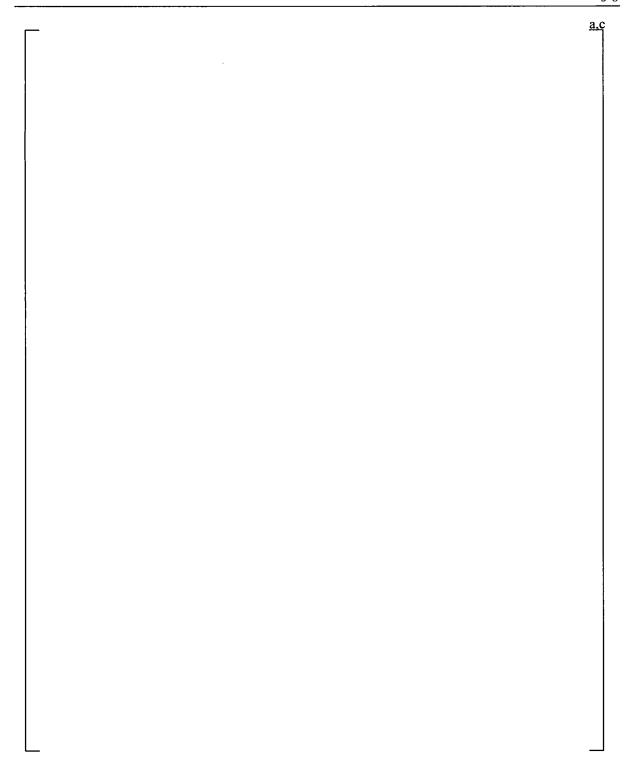


Figure 3-4 Peach Bottom Steam Dryer FEMs: [

March 2014 WCAP-17609-NP

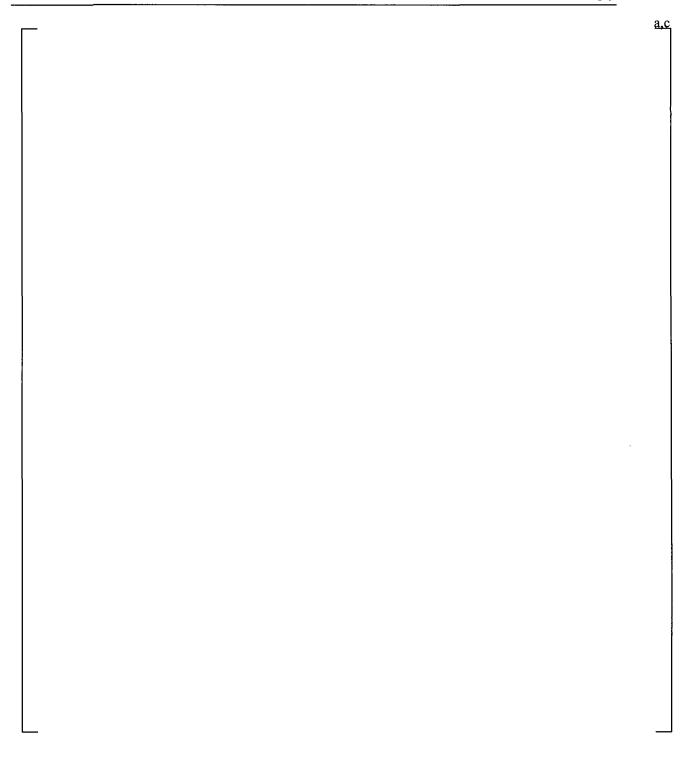


Figure 3-5 Peach Bottom Steam Dryer FEMs: [

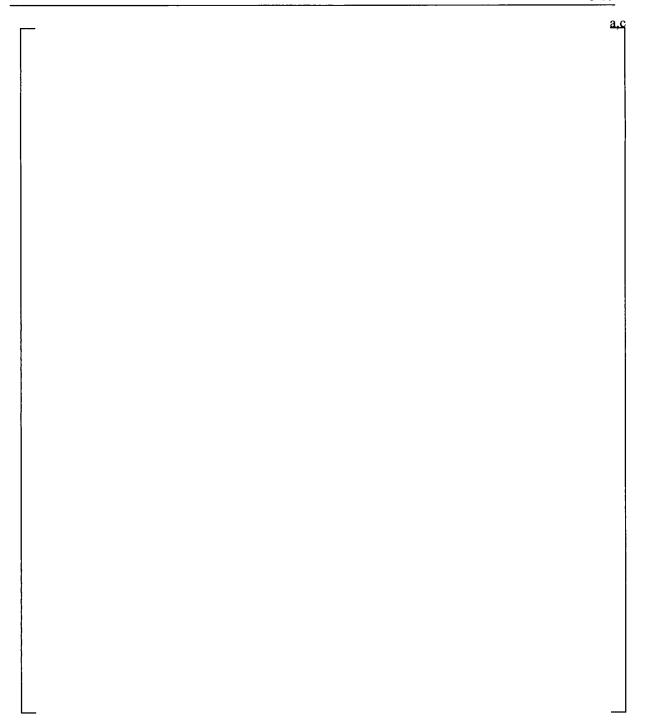


Figure 3-6 Peach Bottom Steam Dryer FEMs: [ ]a,c

Figure 3-7 Peach Bottom Steam Dryer FEMs: [

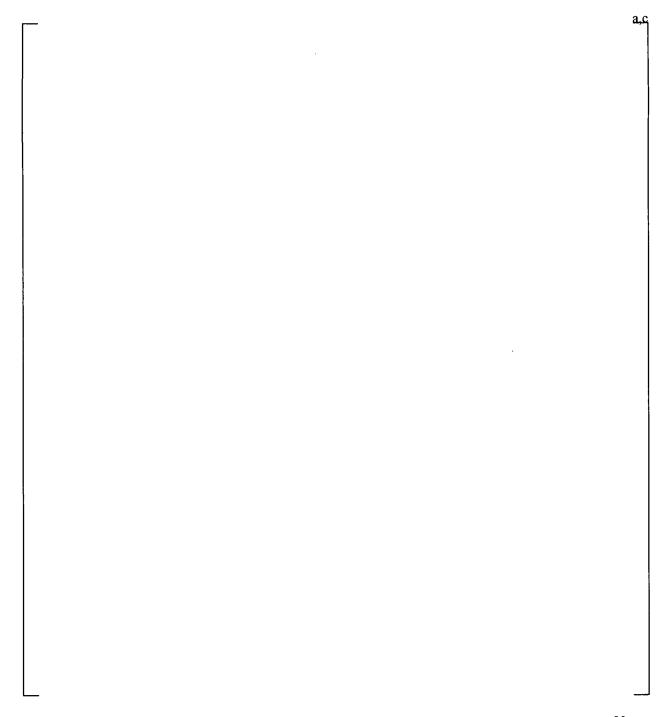


Figure 3-8 Peach Bottom Steam Dryer FEMs: [

]","

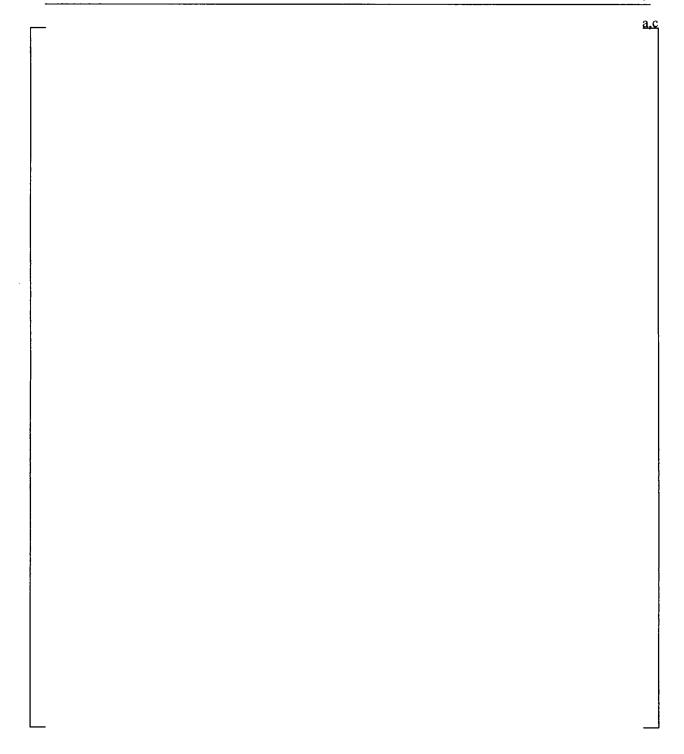


Figure 3-9 Peach Bottom Steam Dryer FEMs: [

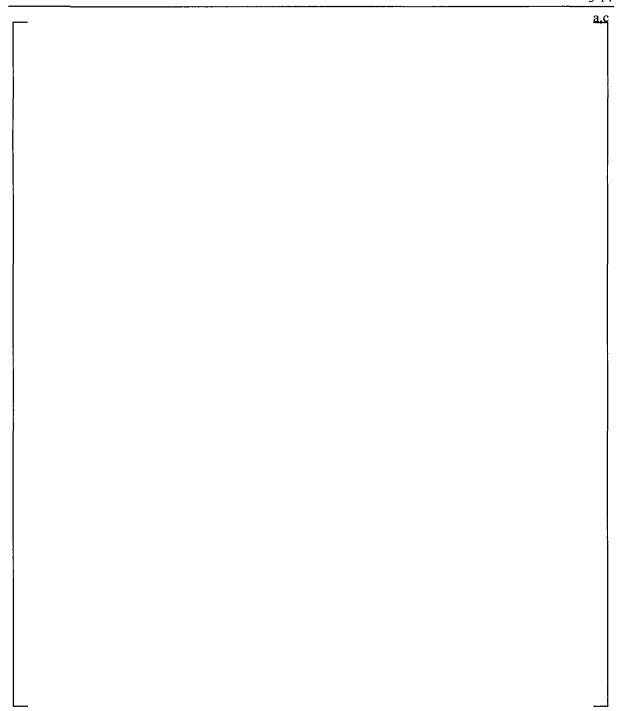


Figure 3-10 Peach Bottom Unit 2 Steam Dryer FEM: View from Below

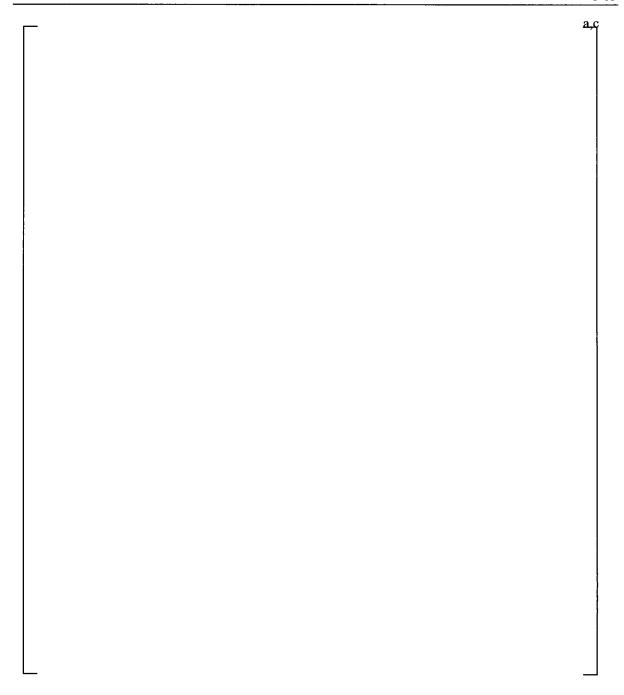


Figure 3-11 Peach Bottom Unit 2 Steam Dryer FEM: [

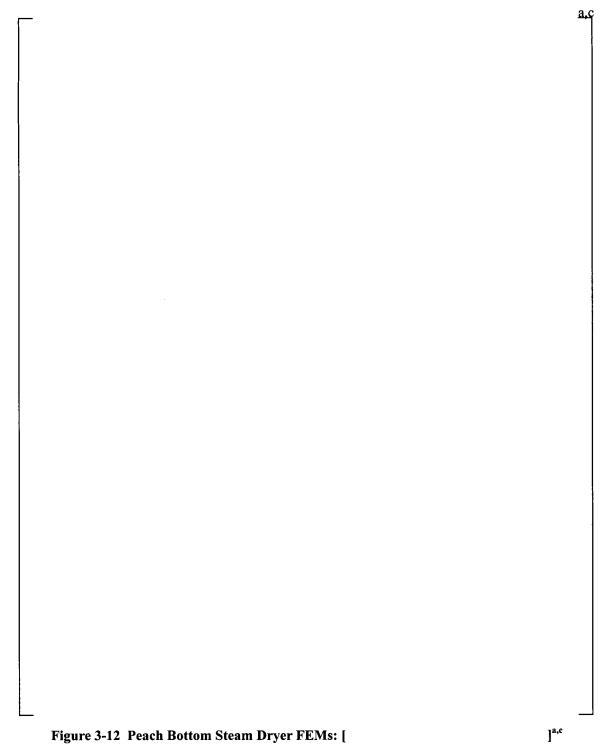


Figure 3-12 Peach Bottom Steam Dryer FEMs: [

WCAP-17609-NP March 2014 Revision 2 a,ç

Figure 3-13 Peach Bottom Steam Dryer FEMs: [

]a,c

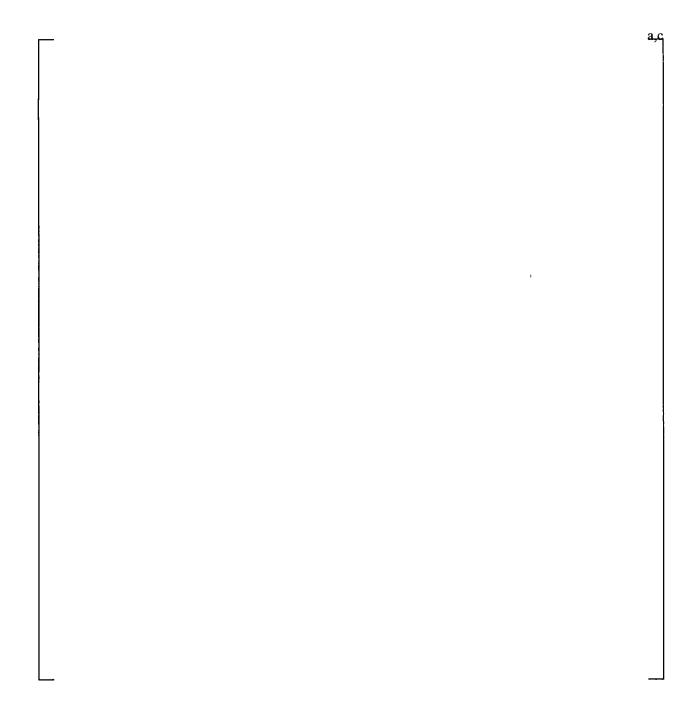


Figure 3-14 Peach Bottom Unit 3 FEM: [

 $]^{a,c}$ 

WCAP-17609-NP

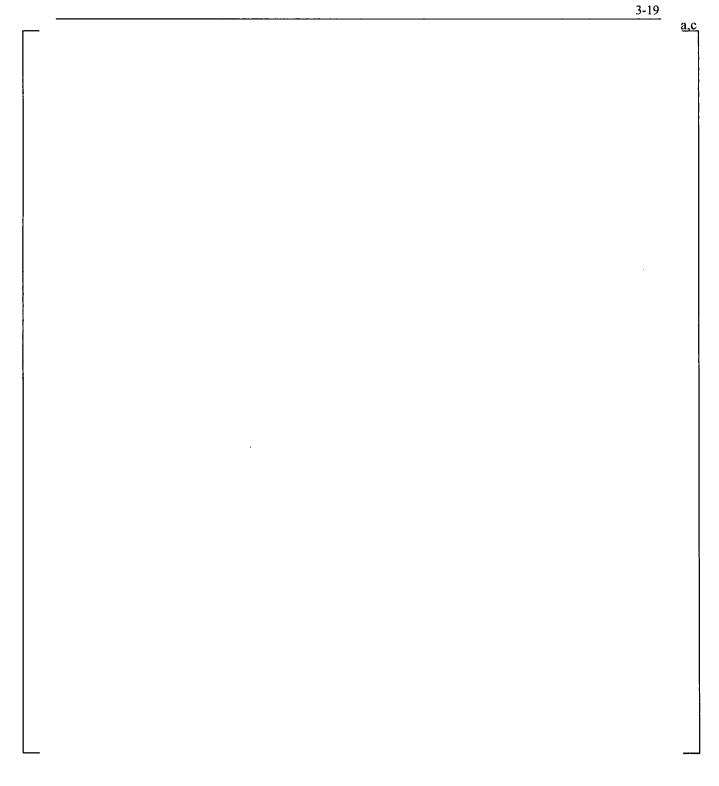


Figure 3-15 Peach Bottom Unit 2 with Mast: [

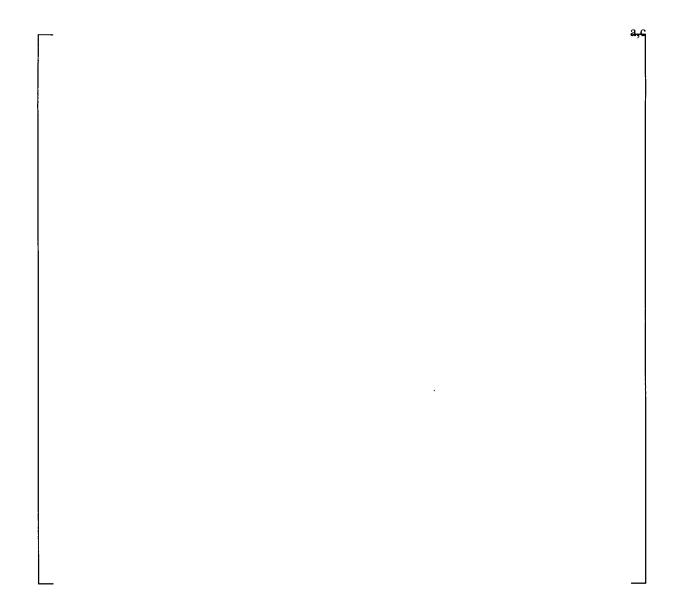


Figure 3-16 Peach Bottom Steam Dryer FEMs: Boundary Conditions [

WCAP-17609-NP March 2014
Revision 2

# **MATERIAL PROPERTIES**

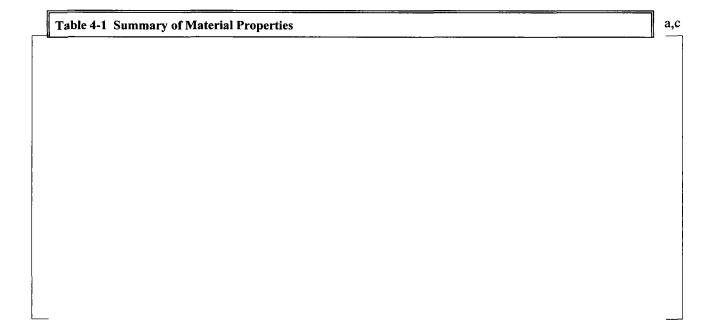
#### 4.1 **SUMMARY**

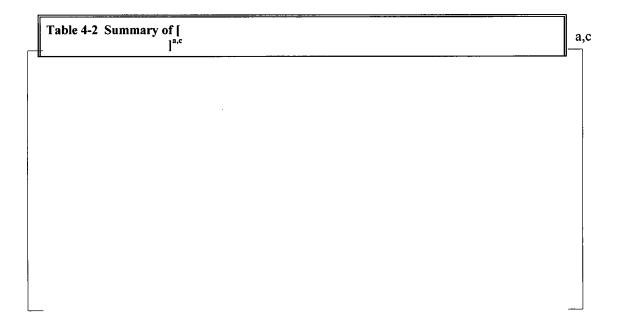
A summary of the material properties used in the structural analysis is presented in Table 4-1. Material properties are taken from the ASME Code, Reference 1, for SS316L at the design temperature of 575°F. 

]ac The perforated plates, located at the vane bank inlet, are modeled with equivalent plate properties to account for the reduced stiffness and mass of the plates. The density of the solid block representation of the vane banks is adjusted to achieve the correct overall mass of each vane bank. The stiffness of the mass block is [

#### 4.2 STRUCTURAL DAMPING

Structural damping is defined as 1 percent of critical damping for all frequencies. This damping is consistent with guidance given on page 10 of NRC Regulatory Guide RG-1.20 (Reference 3). Using the harmonic analysis approach, a consistent damping level is used across the frequency domain.





WCAP-17609-NP March 2014
Revision 2

### 5 **MODAL ANALYSIS**

As a precursor to performing the harmonic analysis, a modal analysis of the dryer was performed. The l<sup>a,c</sup>. Modal analysis of the dryer modal analysis was performed for modes between [ showed the expected natural frequencies and mode shapes of major dryer components such as hoods, skirt, and instrumentation mast and is consistent with previous modal analyses with other Westinghouse dryer analyses. Figures 5-1 to 5-5 show some selected dryer mode shapes at frequencies of interest. Inner hood mode shapes for frequencies between [ lac are shown in Figure 5-1. Selected mode shapes of the middle hoods are shown in Figure 5-2. Figures 5-3 and 5-4 show selected modes of the outer hood and skirt, respectively. Figure 5-5 shows lifting bracket and selected PBAPS Unit 2 instrumentation mast modes. Although these mode shape plots are all from the Unit 2 modal analysis, the modal analysis results for Unit 3 are essentially the same. The natural frequencies and mode shapes for the primary dryer panels were essentially identical for all three finite element models, with the exception of the lifting rod bracket and the instrumentation mast responses. Although the modal analysis is not directly used in the FIV dynamic analysis, the mode shapes and frequencies are used as one way to check the finite element model connectivity and material property assignments. This evaluation concluded that the finite element model is appropriate for use in the acoustic fatigue analysis.



Figure 5-1 Peach Bottom Unit 2 Modal Analysis: [

]<sup>a,c</sup>

WCAP-17609-NP

Figure 5-2 Peach Bottom Unit 2 Modal Analysis: [

]<sup>a,c</sup>

WCAP-17609-NP March 2014
Revision 2

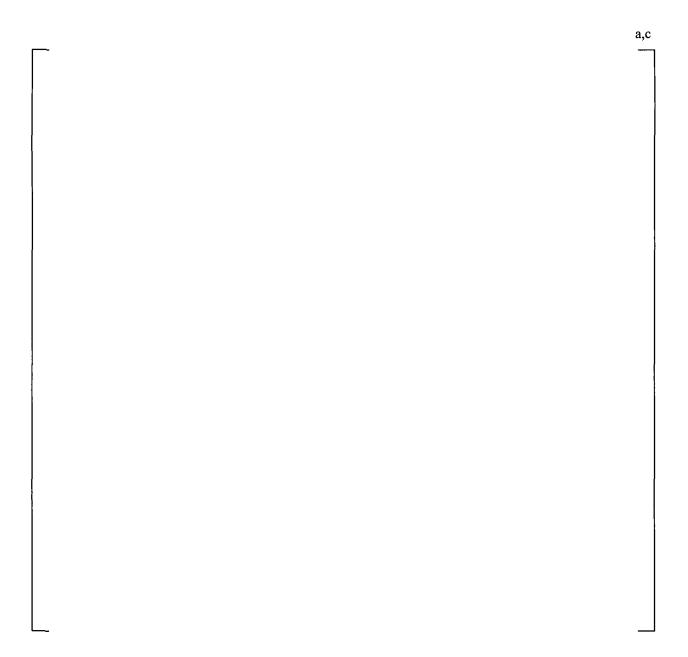


Figure 5-3 Peach Bottom Unit 2 Modal Analysis: [

]<sup>a,c</sup>

March 2014 Revision 2 WCAP-17609-NP

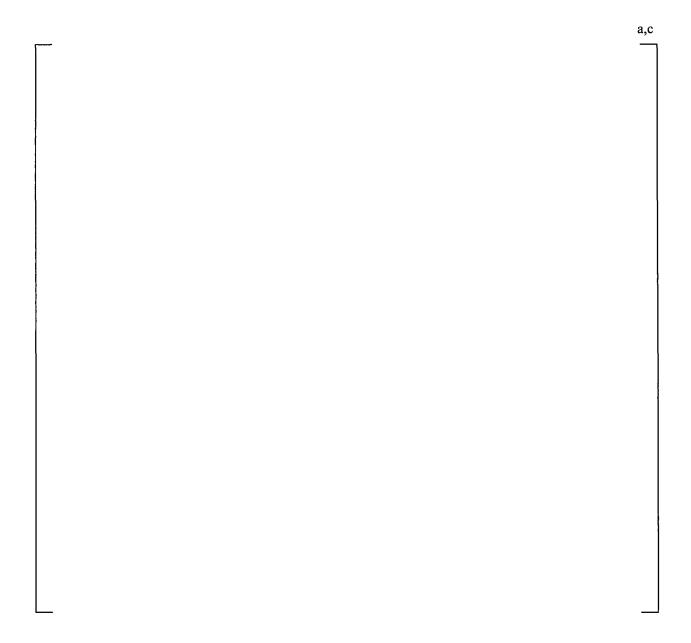


Figure 5-4 Peach Bottom Unit 2 Modal Analysis: [

Figure 5-5 Peach Bottom Unit 2 Modal Analysis: [

]<sup>a,c</sup>

## LOAD APPLICATION 6

The frequency-dependent acoustic loads were developed using a three-dimensional (3-D) acoustic model representation of the dryer assembly (Figures 6-1 and 6-2). The acoustic pressure (P) loads on the replacement steam dryer structure were calculated by solving the 3-D wave diffusion equation in the frequency domain, i.e., the Helmholtz equation.

$$\nabla^2 P(\vec{r}) + k^2 P(\vec{r}) = 0$$

where:

 $\omega$ /c is the wave number k the angular frequency  $\omega$ a spatial variable r

the speed of sound in the medium of interest С

The resulting pressure loads are generated using a 1.0-inch uniform mesh grid. Loads are developed for both monopole and dipole load sources, and include both the real and imaginary portions of the load to maintain phasing information.

The acoustic load files have a frequency increment between solutions of [ ]a.c Hz. Using special-purpose computer codes, the frequency interval is reduced to limit the peak response error below 5 percent. This methodology results in variable frequency spacing across the frequency domain, with finer frequency spacing at the lower frequencies.

The acoustic load files generated in the acoustic analysis are input to a special-purpose computer program and the data reorganized into a 3-D table array format required for reading into ANSYS. The data from the acoustic analysis are limited to the grid positions of the acoustic model and only data adjacent to the replacement steam dryer surfaces are present in the files. In preparing the ANSYS load tables, interpolation of the data on the model surface and diffusion schemes off the surface are used to fully populate the load tables. The acoustic and finite element model coordinate systems are shown in Figures 6-3 and 6-4 (Reference 4).

To be consistent with the acoustic model, only surfaces of the structural FEM that are represented in the acoustic model are prepared to accept the pressure values from the table array files. The FEM is prepared by [

]<sup>a,c</sup>.

[

lace The loads for PBAPS Unit 2 and Unit 3 are different.

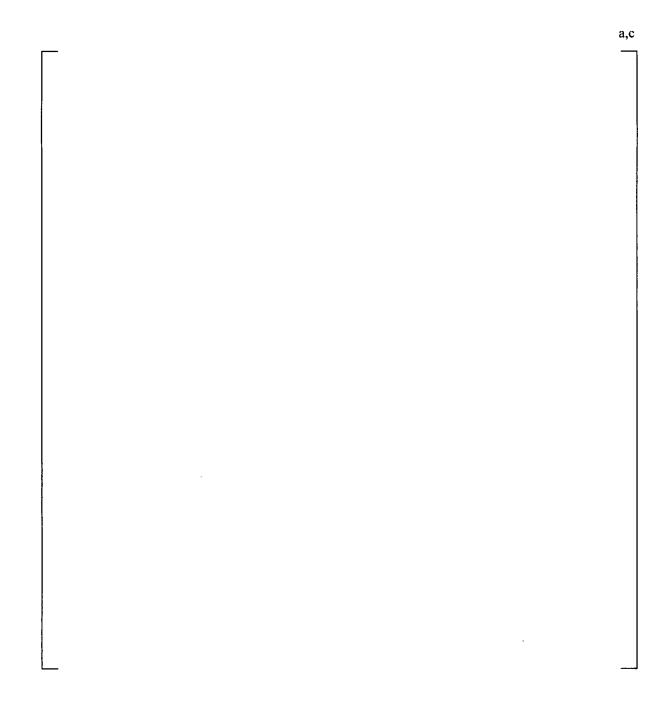


Figure 6-1 Peach Bottom RSD Acoustic Model – Cross Section

WCAP-17609-NP March 2014
Revision 2

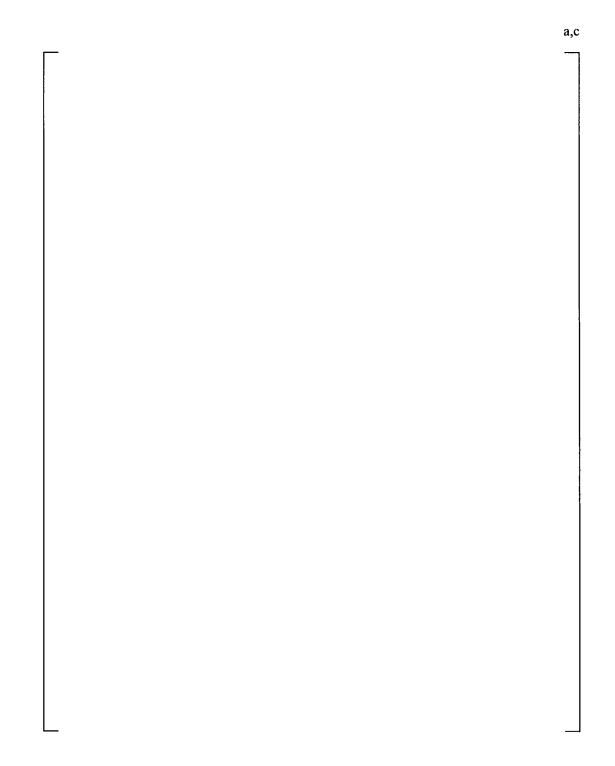


Figure 6-2 Peach Bottom RSD Acoustic Model – Three-Dimensional Views

WCAP-17609-NP March 2014 Revision 2



Figure 6-3 ACE and FEM Global Coordinate System Layout, Top View

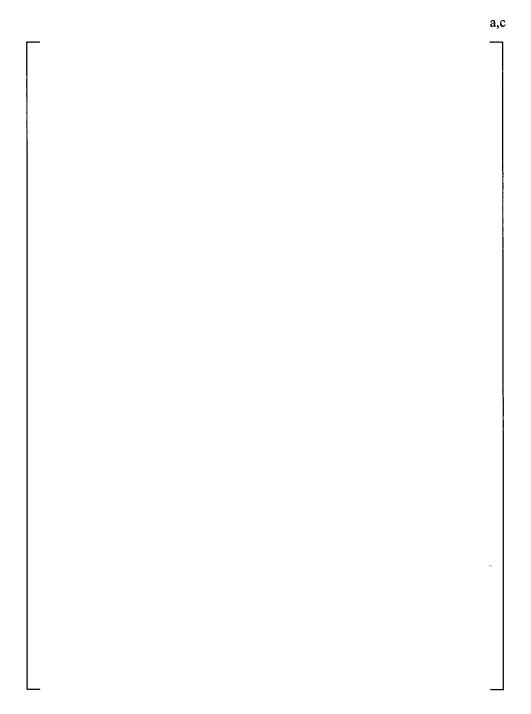


Figure 6-4 ACE and FEM Global Coordinate System Layout, Side View

WCAP-17609-NP March 2014 Revision 2

## 7 STRUCTURAL ANALYSIS

### **7.1 HARMONIC ANALYSIS**

# 7.1.1 Overview

The harmonic analysis begins with the [

]<sup>a,c</sup> Separate solutions are obtained for [

]<sup>a,c</sup>

# 7.1.2 Inverse Fourier Transform

[

]<sup>a,c</sup>

[

a,c ]<sup>a,c</sup>

To calculate h<sub>k</sub>, an IFT is performed.

# 7.1.3 Frequency Scaling (Shifting)

As a result of approximations of the structural interactions used in developing the FEM, small errors can occur in the prediction of the component natural frequencies. Varying degrees of mesh discretization can also introduce small errors in the FEM results. To account for these effects, frequency scaling is applied to the applied load history (Reference 2).

If frequency scaling is applied, [

]<sup>a,c</sup>

[

[

]

a,c

a,c

# 7.2 POSTPROCESSING FOR PRIMARY STRESS EVALUATION

Once the time history has been calculated [  $]^{a,c}$ , an evaluation is performed to calculate the maximum alternating stress intensity. The stress intensities for the [

 $]^{a,c}$ 

For a two-dimensional stress field, the principal stresses are calculated as follows. (The X-Y plane is used as an example. The same algorithms are also applicable to other planes.)

$$\sigma_{l,2} = \frac{\sigma_x + \sigma_y}{2} \pm \sqrt{\left(\frac{\sigma_x - \sigma_y}{2}\right)^2 + \left(\sigma_{xy}^2\right)}$$

$$\sigma_3 = 0.0$$

$$\begin{aligned} & \left| \sigma_1 - \sigma_2 \right| \\ \text{Stress Intensity} &= \text{Maximum} \left| \sigma_2 - \sigma_3 \right| \\ & \left| \sigma_3 - \sigma_1 \right| \end{aligned}$$

For a general 3-D state of stress, the resulting principal stresses correspond to the roots of the following cubic equation as:

$$\sigma^3 - a_2 \sigma^2 + a_1 \sigma - a_0 = 0$$

where:

$$\begin{array}{lll} a_2 & = & \sigma_x + \sigma_y + \sigma_z \\ a_1 & = & \sigma_x \sigma_y + \sigma_y \sigma_z + \sigma_z \sigma_x - \sigma_{xy}^2 - \sigma_{yz}^2 - \sigma_{zx}^2 \\ a_0 & = & \sigma_x \sigma_y \sigma_z + 2\sigma_{xy} \sigma_{yz} \sigma_{zx} - \sigma_x \sigma_{yz}^2 - \sigma_y \sigma_{zx}^2 - \sigma_z \sigma_{xy}^2 \end{array}$$

For such a general state of stress, there exist three stress invariants, I<sub>1</sub>, I<sub>2</sub>, and I<sub>3</sub>. These stress invariants, expressed in terms of the resulting principal stresses, are expressed as follows:

$$I_1 = \sigma_1 + \sigma_2 + \sigma_3$$

$$I_2 = \sigma_1\sigma_2 + \sigma_2\sigma_3 + \sigma_3\sigma_1$$

$$I_3 = \sigma_2\sigma_3\sigma_3$$

The stress invariants are also identically equal to the constants,  $a_0$ ,  $a_1$ , and  $a_2$ , such that:

$$I_1 = a_2 
 I_2 = a_1 
 I_3 = a_0$$

The general solution for a cubic equation is available in a number of references, such as Reference 5, and generally involves roots with both real and imaginary parts. In this case, it is known that all of the roots are real. In addition, the stress invariants provide a built-in self-check of the resulting principal stresses.

The membrane and bending stresses for beam elements are extracted at each end of the beam element. Bending stresses are stored about each of the local "Y" and "Z" axes. The membrane stress intensity is obtained directly from the results file. The maximum membrane plus bending stress intensity is calculated as follows:

$$Stress Intensity = Maximum \begin{vmatrix} \sigma_{xx} + \sigma_{YB} + \sigma_{ZB} \\ \sigma_{xx} + \sigma_{YB} - \sigma_{ZB} \\ \sigma_{xx} - \sigma_{YB} + \sigma_{ZB} \end{vmatrix}$$
$$|\sigma_{xx} - \sigma_{YB} - \sigma_{ZB}|$$

#### 7.3 **ALTERNATING STRESS**

The calculation of the alternating stress intensity, following the ASME Code process, is performed as follows:

- 1. Calculate the range of stress for each component of stress for two time points.
- 2. Apply the stress concentration factors.

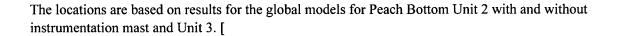
[

Jac

#### 7.4 SUBMODELING

Due to the nature of the acoustic analysis and the large number of solutions that are required, it is not practical to use a fine mesh for the harmonic unit load analysis. Rather a mesh density is used that can accurately predict the dynamic characteristics of the structure, but may require some additional analysis for localized regions of high stress. Based on the results for the global model, [

]a,c



]a,c The stress summary tables in

Section 8 have these submodel results incorporated.

#### 7.5 FORCE EXTRACTION AND HANDBOOK CALCULATIONS AT WELDS

After all dryer components' minimum stress ratios (SRs) were compiled, the following locations were [

]a,c

At selected locations with full penetration welds, forces were extracted from the harmonic solution results which were then used for hand calculating the stress intensity. The stress summary tables in Section 8 have these results incorporated.

### 7.6 VANE PASSING FREQUENCY CALCULATIONS

To conservatively quantify the vane passing frequency (VPF) effects on the dryer, Westinghouse and Exelon performed the evaluation described below. Results of the VPF analysis are included in Tables 8-1 lac of the replacement steam dryer. through 8-6 of this report and show [

Exelon performed the following evaluation as documented in [6] to [ the replacement steam dryer stress analysis:

]<sup>a,c</sup> for

To conservatively quantify the [	] <sup>b</sup> upon the RSD, [	] <sup>b</sup> was developed	
consisting of [	$J^b$		
First, [ used as the basis for conservative input to [	the [ ] <sup>b</sup> The	] <sup>b</sup> and was e data was obtained from ] <sup>b</sup>	
The [			
] <sup>b</sup> The purpose of the	e [	] <sup>b</sup> That is, the [	
$\mathtt{J}^{\mathtt{b}}$			
[			
	$J_{\rho}$		
To account for the [			
$J_{ m p}$			
The second part of the analysis was to app	ly the [		
	] <sup>a,c</sup> .		
7.7 EVALUATION OF REDUCE	CD CONSERVATISM		
An evaluation has been performed to deter	rmine the effect of [		
		Ja.c	
The following [		•	
The following [			

]<sup>a,c</sup>

The results of this evaluation [

 $\left]^{a,c}$  This evaluation is not the analysis of record and is not included in the tables of results in Section 8.

### 8 DYNAMIC ANALYSIS RESULTS SUMMARY

The results of the dynamic analysis of the replacement steam dryer are summarized for the global FEM welds and non-weld locations with stress ratios less than 3.0. The stress ratio reported for the dynamic analysis of the steam dryer is:

Stress Ratio = Allowable alternating stress/Calculated alternating stress

The allowable alternating stress is the material fatigue endurance limit (13,600 psi) and the calculated alternating stress is:

Calculated Alternating Stress = ANSYS stress x Elastic Modulus adjustment (Section 2.2.2) x SCF

The resulting minimum stress ratios for the dryer are summarized for components with stress ratios less than 3.0 in Tables 8-1 and 8-2 for Peach Bottom Unit 2, 8-3 and 8-4 for Peach Bottom Unit 3, and 8-5 and 8-6 for Peach Bottom Unit 2 with the instrumentation mast. The results are separated into above and below the support ring. These tables include analysis results for [

<sup>a,c</sup> The welds in the dryer are full penetration with the exception of [

la,c Non-weld locations are included in the tables.

Stress contour plots from the global model for selected components are included in Figures 8-1 through 8-10 for Peach Bottom Unit 2 with the instrumentation mast and Figures 8-11 through 8-19 for Peach Bottom Unit 3. The stress results from Peach Bottom Unit 2 without the instrumentation mast are very similar to the case with the instrumentation mast and therefore, that case and its corresponding figures are not shown in this report. The stresses in the contour plots in Figures 8-1 through 8-19 are the stresses taken directly from ANSYS before the elastic modulus adjustment and stress concentration factor have been applied. The calculated stresses in Tables 8-1 through 8-6 have all of these factors applied and are the final stresses used in calculating the stress ratios. Therefore, the stress values in the contour plot legends will not be the same as those reported in the results tables.

```
]<sup>a,c</sup>
8.1
                  ſ
                                                                                                                                                                                                                                 la,c
                                                                                                                                                         ]<sup>a,c</sup>
8.2
                  I
```

]<sup>a,c</sup> [ ]<sup>a,c</sup> ]<sup>a,c</sup> 8.3 [ [

]<sup>a,c</sup>

]<sup>a,c</sup> 8.4 [ [

]<sup>a,c</sup> ]<sup>a,c</sup> 8.5 [ [

 $]^{a,c}$ 

WCAP-17609-NP March 2014 Revision 2

 Table 8-1	Peach Bottom	Unit 2 EPU Stro	ess Results Sumr	nary: Above the	Support Ring	g (ACE Rev. 2.0)	a,c
							•

WCAP-17609-NP

Table 8-1	Peach Bottom Unit 2 Stress Results Summary: Above the Support Ring (ACE) (cont.)	a,c

 Table 8-2	2 Peach Bottom Unit 2 Stress Results Summary: Below the Support Ring (ACE + SPM)	a,c
	,	
		١

Table 8-3 Peach Bottom Unit 3 Stress Results Summary: Above the Support Ring (ACE)	a,c
	ſ
	•

Table 8-3 Peach Bottom Unit 3 Stress Results Summary: Above the Support Ring (ACE) (cont.)	<u>a,</u>
·	

	Table 8-4 Peach Bottom Unit 3 Stress Results Summary: Below the Support Ring (ACE + SPM)	a,c
ļ		
		ĺ
		ĺ
		ĺ
		-
		İ

<del>_</del>	(ACE)	
		- }
		İ
		1
		}
<del>_</del>		

Table 8-5 Peach Bottom Unit 2 with Instrumentation Mast Stress Results Summary: Above the Support Ring

•	Table 8-5 Peach Bottom Unit 2 with Instrumentation Mast Stress Results Summary: Above the Support Ring (ACE) (cont.)	a,c

Ring (ACE + SPM)	а,с —

Figure 8-1 Peach Bottom Unit 2 with Mast. [

]ª,

Figure 8-2 Peach Bottom Unit 2 with Mast, [

]<sup>a,c</sup>

March 2014 WCAP-17609-NP

Figure 8-3 Peach Bottom Unit 2 with Mast, [

]<sup>a,c</sup>

WCAP-17609-NP March 2014 Revision 2

Figure 8-4 Peach Bottom Unit 2 with Mast, [

]<sup>a,c</sup>

WCAP-17609-NP March 2014
Revision 2

<u>a.c</u>

Figure 8-5 Peach Bottom Unit 2 with Mast, [

]<sup>a,c</sup>

<u>a,c</u>

Figure 8-6 Peach Bottom Unit 2 with Mast, [

]<sup>a,c</sup>

Figure 8-7 Peach Bottom Unit 2 with Mast, [

]<sup>a,c</sup>

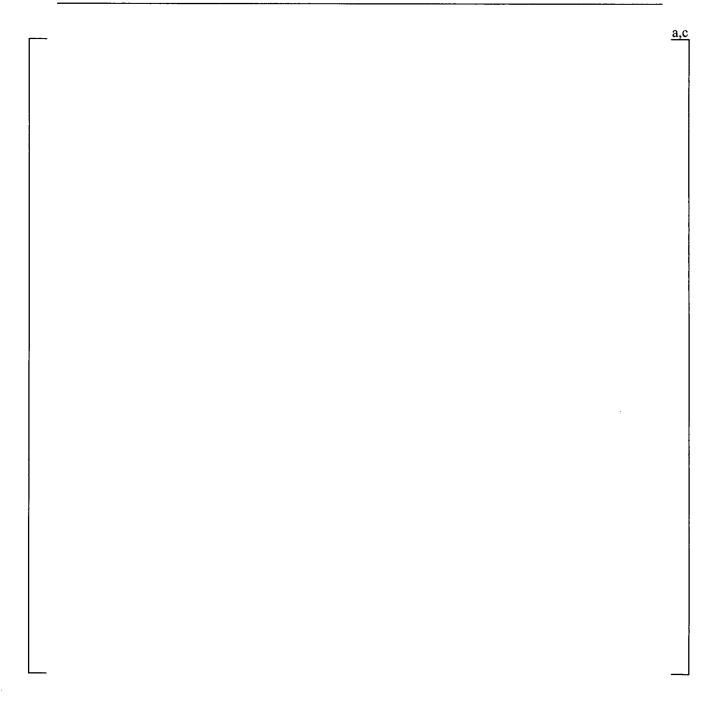


Figure 8-8 Peach Bottom Unit 2 with Mast, [

]<sup>a,c</sup>

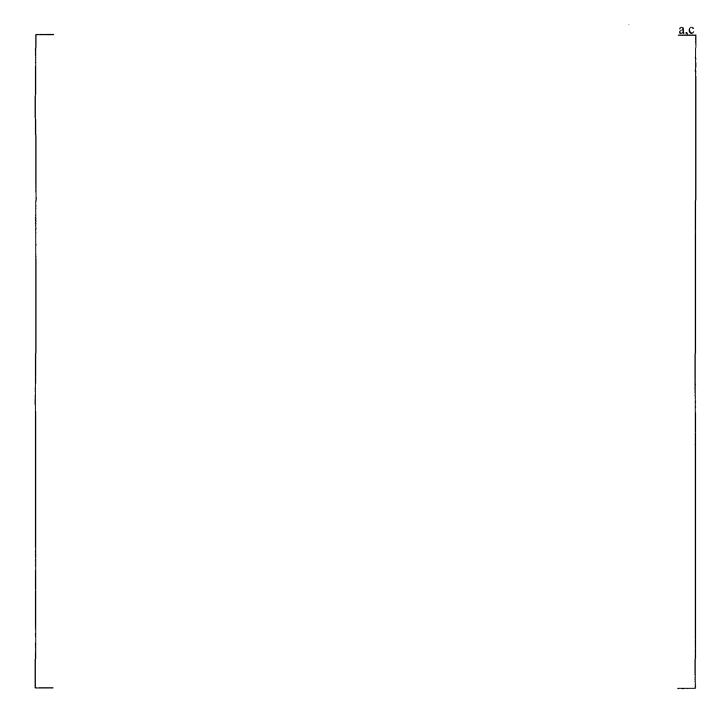


Figure 8-9 Peach Bottom Unit 2 with Mast, [

]<sup>a,c</sup>

Figure 8-10 Peach Bottom Unit 2 with Mast, [

]<sup>a,c</sup>

Figure 8-11 Peach Bottom Unit 3, [

la,

Figure 8-12 Peach Bottom Unit 3, [

]<sup>a,c</sup>

Figure 8-13 Peach Bottom Unit 3, [

]<sup>a,c</sup>

Figure 8-14 Peach Bottom Unit 3, [

]<sup>a,c</sup>

a,c\_\_\_\_

Figure 8-15 Peach Bottom Unit 3, [

]<sup>a,c</sup>



Figure 8-16 Peach Bottom Unit 3, [Skirt at Non-Weld Locations]<sup>a,c</sup>

WCAP-17609-NP March 2014

Figure 8-17 Peach Bottom Unit 3, [

]<sup>a,c</sup>

WCAP-17609-NP

Figure 8-18 Peach Bottom Unit 3, [

]<sup>a,c</sup>

Figure 8-19 Peach Bottom Unit 3, [

]<sup>a,c</sup>

Figure 8-20 Peach Bottom Unit 2 with Mast Global Stress Results at [

]<sup>a,c</sup>

Figure 8-21 [

]<sup>a,c</sup> Mesh

Figure 8-22 Peach Bottom Unit 2 with Mast [

]a,c Stress Results

WCAP-17609-NP

Figure 8-23 [

]<sup>a,c</sup>

Figure 8-24 [ ]<sup>a,c</sup>

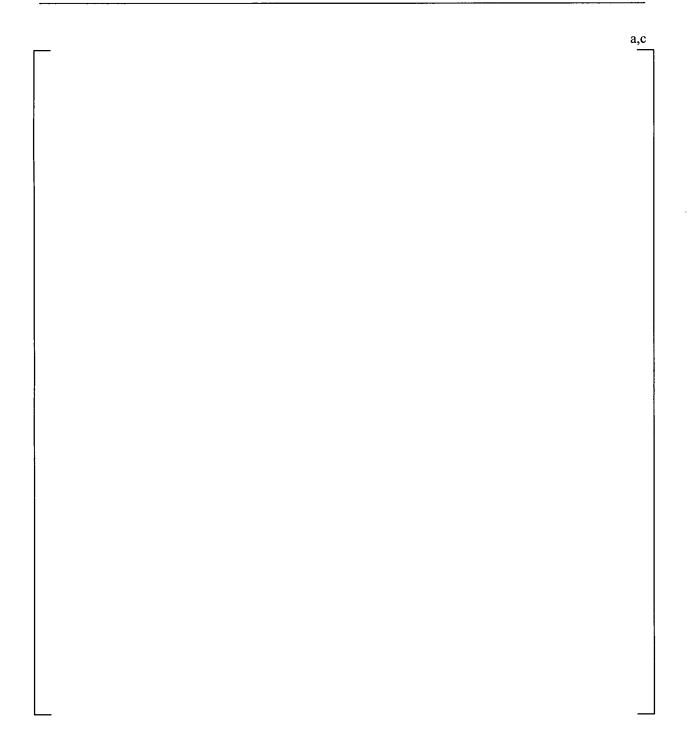


Figure 8-25 Peach Bottom Unit 2 with Mast Global Stress Results at [  $brack l^{a,c}$ 

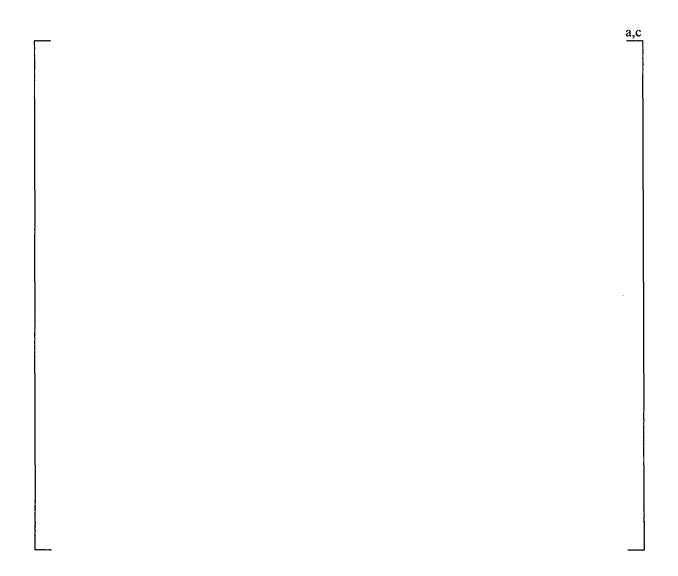


Figure 8-26 Peach Bottom Unit 2 with Mast [

]<sup>a,c</sup> Stress Results

WCAP-17609-NP March 2014

Figure 8-27 [

]<sup>a,c</sup>

Figure 8-28 [

]<sup>a,c</sup>

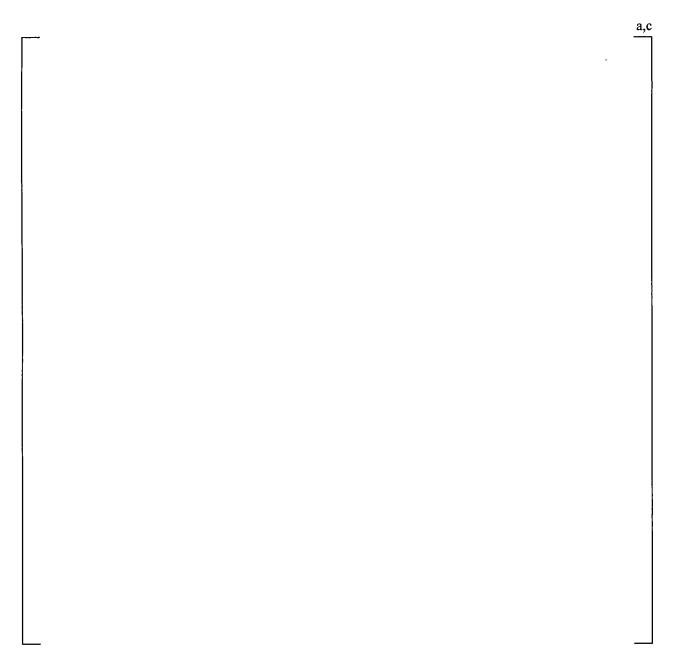
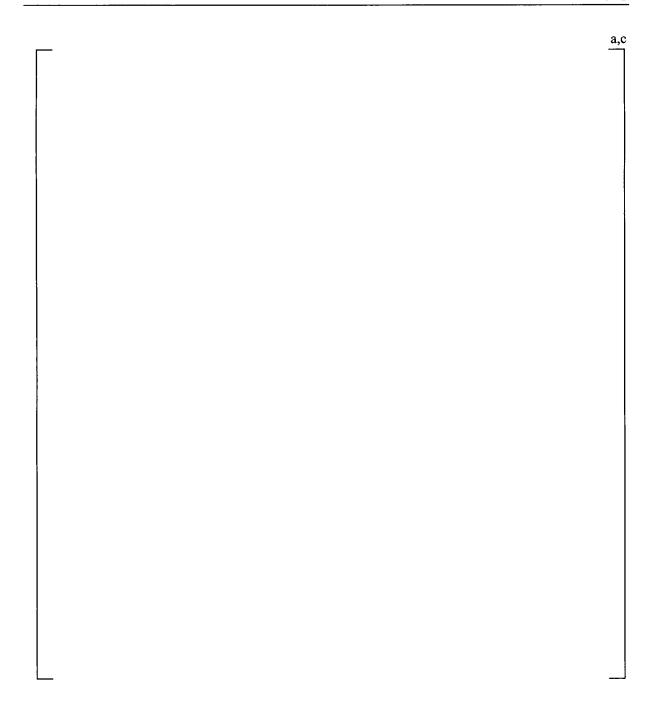


Figure 8-29 Peach Bottom Unit 2 with Mast Global Model Stress Results [

Figure 8-30 Peach Bottom Unit 2 with Mast [

WCAP-17609-NP March 2014



]<sup>a,c</sup> Global Model Stress Results and Figure 8-31 Peach Bottom Unit 2 [ **Submodel Location** 

March 2014 WCAP-17609-NP

Figure 8-32 [

]<sup>a,c</sup> Mesh

WCAP-17609-NP

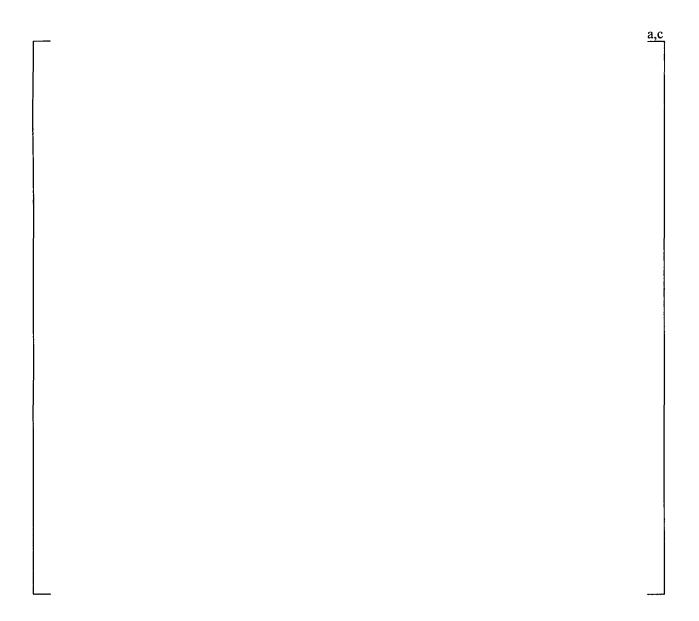


Figure 8-33 Peach Bottom Unit 2[

]a,c Stress Results

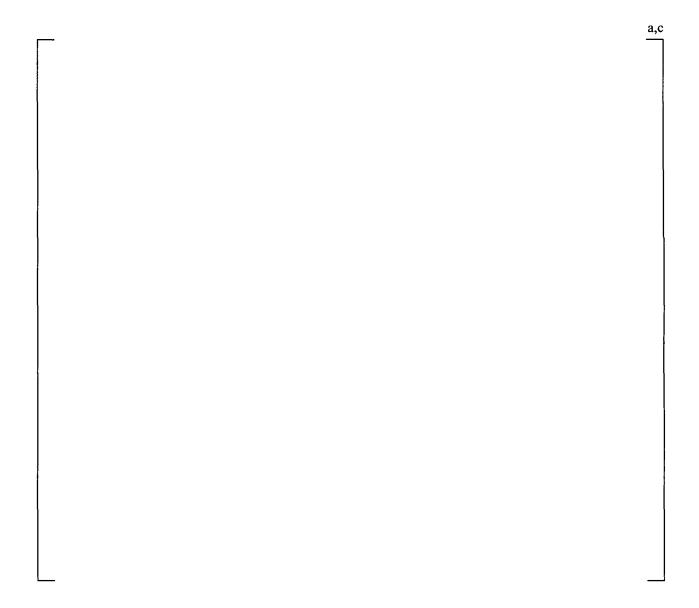


Figure 8-34 Peach Bottom Unit 2 Global Stress Results at [  $l^{a,c}$ 

WCAP-17609-NP March 2014

Figure 8-35 [

]<sup>a,c</sup> Mesh

Figure 8-36 Peach Bottom Unit 2 [

]a,c Stress Results

WCAP-17609-NP

## 9 SUMMARY OF RESULTS AND CONCLUSIONS

]<sup>a,c</sup>.

A high-cycle fatigue evaluation of the PBAPS Units 2 and 3 RSDs has been performed using loads generated from the acoustic circuit enhanced (ACE) Revision 2.0 and the ACE skirt protection model (ACE + SPM) Revision 2.0. Acoustic and vane passing frequency loads and stresses for EPU\*1.02 conditions have been evaluated for high-cycle fatigue. The results of this evaluation indicate that the replacement steam dryer at EPU\*1.02 plant conditions will meet the ASME B&PV Code Section III, Subsection NG high-cycle criteria. In addition, the results of this evaluation indicate that the replacement steam dryer at EPU\*1.02 plant conditions will meet the present U.S. NRC guidelines [3]. These results account for all the end-to-end biases and uncertainties in the loads, finite element model, and finite element analysis. Uncertainties in the modal frequency predictions of the FEM are accounted for by including the stresses computed for loads that are shifted in the frequency domain by [

## 10 REFERENCES

- 1. ASME Boiler and Pressure Vessel Code, Section II and Section III, 2007 Edition including 2008 Addenda.
- 2. Guidance for Demonstration of Steam Dryer Integrity for Power Uprate. Electric Power Research Institute, Palo Alto, CA: May 2010. BWRVIP-182-A.
- 3. Regulatory Guide 1.20, Rev. 3, "Comprehensive Vibration Assessment Program for Reactor Internals During Preoperational and Initial Startup Testing," U.S. Nuclear Regulatory Commission, March 2007.
- 4. WCAP-17590-P, Rev. 2, "Peach Bottom Units 2 & 3 Replacement Steam Dryer Acoustic Load Definition," February 2014. (Westinghouse Proprietary)
- 5. W.H. Press, "Numerical Recipes The Art of Scientific Computing," 2<sup>nd</sup> ed., Cambridge: Cambridge University Press, 1992.
- Supplemental Information and Corrections Supporting Request for License Amendment Request

   Extended Power Uprate Supplement No. 1. Exelon Submittal to Nuclear Regulatory
   Commission. February 15, 2013.