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REGULATORY GUIDE

REGULATORY GUIDE 1.110

COST-BENEFIT ANALYSIS FOR RADWASTE SYSTEMS FOR LIGHT-WATER-COOLED NUCLEAR POWER REACTORS

A. INTRODUCTION

Purpose

The U.S. Nuclear Regulatory Commission (NRC) staff has developed a series of guides that provide methods acceptable to the staff for calculating effluent releases, dispersion of effluents in the atmosphere and different water bodies, associated radiation doses to man, and cost-benefit aspects of treating radwastes. This regulatory guide describes methods and procedures that the staff of the NRC considers acceptable for performing a cost-benefit analysis for liquid and gaseous radwaste system components for light-water-cooled nuclear power reactors.

Applicable Rules and Regulations

Section II.D of Appendix I, "Numerical Guides for Design Objectives and Limiting Conditions for Operation to Meet the Criterion 'As Low As Is Reasonably Achievable' for Radioactive Material in Light-Water-Cooled Nuclear Power Reactor Effluents," to part 50, "Licensing of Production and Utilization Facilities," of Title 10 of the *Code of Federal Regulations* (10 CFR) (Ref. 1), requires that liquid and gaseous radwaste systems for light-water-cooled nuclear power reactors include all items of reasonably demonstrated technology that, when added to the system sequentially and in order of diminishing cost-benefit return, can—for a favorable cost-benefit ratio—lead to reductions in dose to the population reasonably expected to be within an 80 kilometers (50 miles) of the reactor. Values of $1,000 per man-rem (roentgen equivalent man) and $1,000 per man-thyroid-rem are given as interim criteria pending the development and establishment of better criteria. Compliance with Section II.D of Appendix I to 10 CFR Part 50 (which specifically addresses doses to the population) and Sections II.A, II.8, and II.C (which address doses to nearby individuals) is required to meet the criterion, "as low as is reasonably achievable."

The procedures and models provided in this guide will be subject to continuing review by the staff with the aim of providing greater flexibility to the applicant or licensee in meeting the requirements of Appendix I. As a result of such reviews, it is expected that alternative acceptable methods for

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Electronic copies of this regulatory guide, previous versions of this guide, and other recently issued guides are available through the NRC's public Web site under the Regulatory Guides document collection of the NRC Library at http://www.nrc.gov/reading-rm/doc-collections/. The regulatory guide is also available through the NRC's Agencywide Documents Access and Management System (ADAMS) at http://www.nrc.gov/reading-rm/adams.html, under ADAMS Accession No. ML13241A052.

calculation will be made available to applicants or licensees, and that calculational procedures found to be unnecessary will be eliminated.

Related Guidance

Regulatory Guide 1.109, "Calculation of Annual Doses to Man from Routine Releases of Reactor Effluents for the Purpose of Evaluating Compliance with 10 CFR Part 50, Appendix I" (Ref. 2), describes methods for the calculation of preoperational estimates of effluents releases, dispersion of the effluent in the atmosphere and different water bodies, and estimation of the associated radiation doses to man. It also suggests parameters for the estimation of radiation doses to man from effluent releases.

Regulatory Guide 1.111, "Methods for Estimating Atmospheric Transport and Dispersion of Gaseous Effluents in Routine Releases from Light-Water-Cooled Reactors" (Ref. 3), describes basic features of calculation models and assumptions for the estimation of atmospheric transport and dispersion of gaseous effluents in routine releases from land-based light-water-cooled reactors.

Regulatory Guide 1.112, "Calculation of Releases of Radioactive Materials in Gaseous and Liquid Effluents from Light-Water-Cooled Power Reactors" (Ref. 4), references NUREG-0016, "Calculation of Releases of Radioactive Materials in Gaseous and Liquid Effluents from Boiling-Water Reactors (BWR-GALE Code)," and NUREG-0017, "Calculation of Releases of Radioactive Materials in Gaseous and Liquid Effluents from Pressurized-Water Reactors (PWR-GALE Code)," to provide methods for calculating annual average expected releases of radioactive material in gaseous and liquid effluents from light-water-cooled nuclear power reactors.

Regulatory Guide 1.113, "Estimating Aquatic Dispersion of Effluents from Accidental and Routine Reactor Releases for the Purpose of Implementing Appendix I" (Ref. 5), describes basic features of calculational models and suggests methods of determining values of model parameters for the estimation of aquatic dispersion of both routine and accidental releases of liquid effluents.

Purpose of Regulatory Guides

The NRC issues regulatory guides to describe to the public methods that the staff considers acceptable for use in implementing specific parts of the agency's regulations, to explain techniques that the staff uses in evaluating specific problems or postulated accidents, and to provide guidance to applicants and licensees. Regulatory guides are not substitutes for regulations and compliance with them is not required. Methods and solutions that differ from those set forth in regulatory guides will be deemed acceptable if they provide a basis for the findings required for the issuance or continuance of a permit or license by the Commission.

Paperwork Reduction Act

This regulatory guide contains information collection requirements covered by 10 CFR Part 50 that the Office of Management and Budget (OMB) approved under OMB control number 3150-0011. The NRC may neither conduct nor sponsor, and a person is not required to respond to, an information collection request or requirement unless the requesting document displays a currently valid OMB control number.

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B. DISCUSSION

Reason for Revision

The NRC revised RG 1.110 to incorporate editorial changes and the current format for regulatory guides. These changes were intended to improve clarity and did not alter the staff regulatory guidance.

Background

Each applicant for a permit to construct or a license to operate a light-water-cooled nuclear power reactor and each holder of a license to operate a light-water-cooled nuclear power reactor is required to provide reasonable assurance that the design objectives for as low as is reasonably achievable effluent releases are satisfied by the initial liquid and gaseous radwaste system designs at the time of licensing and, if these designs are subsequently modified, that the design objectives are reassessed to ensure that they are maintained. It is the objective of this guide to provide an acceptable method of performing cost-benefit analysis, in conformance with Section II.D of Appendix I to 10 CFR Part 50, to demonstrate that the plant design includes all items of reasonably demonstrated technology for reducing the cumulative population dose caused by releases of radioactive materials from the reactor to levels as low as reasonably achievable. As an interim measure, the Commission chose values of $1,000 per-man-rem and $1,000 per man-thyroid-rem (or lesser values if demonstrated to be suitable for a particular site) to be used to implement the cost-benefit analysis.

Because the Commission has not outlined any procedures for including the effects of inflation in the analysis, the NRC staff's analysis is based on 1975 dollars; i.e., neither the costs nor the interim criteria are escalated for the predicted effects of inflation. Since the worth of a man-rem or man-thyroid-rem to the public is subject to the same fluctuations in value as the cost of equipment to reduce radioactive emissions, the NRC staff believes this approach to be reasonable.

The NRC staff has outlined a method for performing the required cost-benefit analysis and has provided cost parameters for estimating the costs for the various radwaste treatment equipment items in use, or proposed for use, at light-water-cooled nuclear power reactors. The methodology and cost parameters are presented in Appendix A to this guide. The costs presented consider the direct equipment cost and the costs of building space, supportive services, maintenance, interest, and operating, as well as other costs generally considered in analyzing capital and operating costs in power plant estimating. The bases for the costs calculated by the NRC staff are given in Appendix B.

Harmonization with International Standards

The NRC staff reviewed guidance from the International Atomic Energy Agency (IAEA) and did not identify any standards that provided useful guidance to NRC staff, applicants, or licensees.

C. STAFF REGULATORY GUIDANCE

1. In accordance with Section II.D, Appendix I, to 10 CFR Part 50, each applicant for a permit to construct or a license to operate a light-water-cooled nuclear power reactor and each holder of a license to operate a light-water-cooled nuclear power reactor should demonstrate by means of a cost-benefit analysis that further reductions to the cumulative dose to the population within an 80-kilometer (50-mile) radius of the reactor site cannot be effected at an annual cost of $1,000 per man-rem or $1,000 per man-thyroid-rem (or such lesser costs as demonstrated to be suitable for a particular case).

2. The cost-benefit analysis should consider the reduction in releases of radioactive material from all effluent pathways. Liquid and gaseous radwaste system augments considered in the analysis should be selected in order of diminishing cost-benefit returns.

3. All costs should be given in terms of 1975 dollars (as is the $1,000 per man-rem cost with which they are compared). Allowances for inflation after 1975 should not be factored into the cost estimates.

4. The method of calculation described in Appendix A and the parameters presented in Appendix B of this guide are acceptable to the NRC staff for performing the cost-benefit analysis.

5. In support of the cost-benefit analysis, the applicant or licensee should provide a complete evaluation, including methodology used, components considered, and all assumptions and parameters used. Information to be submitted by the applicant or licensee is described in Appendix C to this guide. Use of parameters, assumptions, and models different from those given in Appendices A and B to this guide may result in differences between the evaluations by applicants or licensees and those by the NRC staff. Because of this, these parameters and assumptions should be clearly described and substantiated by the applicant or licensee.

D. IMPLEMENTATION

The purpose of this section is to provide information on how applicants and licensees[1] may use this guide and information regarding the NRC's plans for using this regulatory guide. In addition, it describes how the NRC staff complies with 10 CFR 50.109, "Backfitting," and any applicable finality provisions in 10 CFR Part 52, "Licenses, Certifications, and Approvals for Nuclear Power Plants."

Use by Applicants and Licensees

Applicants and licensees may voluntarily[2] use the guidance in this document to demonstrate compliance with the underlying NRC regulations. Methods or solutions that differ from those described in this regulatory guide may be deemed acceptable if they provide sufficient basis and information for the NRC staff to verify that the proposed alternative demonstrates compliance with the appropriate NRC regulations. Current licensees may continue to use guidance the NRC found acceptable for complying with the identified regulations as long as their current licensing basis remains unchanged.

Licensees may use the information in this regulatory guide for actions that do not require NRC review and approval such as changes to a facility design under 10 CFR 50.59, "Changes, Tests, and Experiments." Licensees may use the information in this regulatory guide or applicable parts to resolve regulatory or inspection issues.

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[1] In this section, "licensees" refers to licensees of nuclear power plants under 10 CFR Parts 50 and 52; and the term "applicants" refers to applicants for licenses and permits for (or relating to) nuclear power plants under 10 CFR Parts 50 and 52 and applicants for standard design approvals and standard design certifications under 10 CFR Part 52.

[2] In this section, "voluntary" and "voluntarily" mean that the licensee is seeking the action of its own accord, without the force of a legally binding requirement or an NRC representation of further licensing or enforcement action.

Use by NRC Staff

The NRC staff does not intend or approve any imposition or backfitting of the guidance in this regulatory guide. The NRC staff does not expect any existing licensee to use or commit to using the guidance in this regulatory guide, unless the licensee makes a change to its licensing basis. The NRC staff does not expect or plan to request licensees to voluntarily adopt this regulatory guide to resolve a generic regulatory issue. The NRC staff does not expect or plan to initiate NRC regulatory action that would require the use of this regulatory guide. Examples of such unplanned NRC regulatory actions include issuance of an order requiring the use of the regulatory guide, requests for information under 10 CFR 50.54(f) as to whether a licensee intends to commit to use of this regulatory guide, generic communication, or promulgation of a rule requiring the use of this regulatory guide without further backfit consideration.

During regulatory discussions on plant-specific operational issues, the staff may discuss with licensees various actions consistent with staff positions in this regulatory guide as one acceptable means of meeting the underlying NRC regulatory requirement. Such discussions would not ordinarily be considered backfitting even if prior versions of this regulatory guide are part of the licensing basis of the facility. However, unless this regulatory guide is part of the licensing basis for a facility, the staff may not represent to the licensee that the licensee's failure to comply with the positions in this regulatory guide constitutes a violation.

If an existing licensee voluntarily seeks a license amendment or change and (1) the NRC staff's consideration of the request involves a regulatory issue directly relevant to this new or revised regulatory guide and (2) the specific subject matter of this regulatory guide is an essential consideration in the staff's determination of the acceptability of the licensee's request, then the staff may request that the licensee either follow the guidance in this regulatory guide or provide an equivalent alternative process that demonstrates compliance with the underlying NRC regulatory requirements. This is not considered backfitting as defined in 10 CFR 50.109(a)(1) or a violation of any of the issue finality provisions in 10 CFR Part 52.

If a licensee believes that the NRC is either using this regulatory guide or requesting or requiring the licensee to implement the methods or processes in this regulatory guide in a manner inconsistent with the discussion in this Implementation section, then the licensee may file a backfit appeal with the NRC in accordance with the guidance in NUREG-1409, "Backfitting Guidelines" (Ref. 6), and the NRC Management Directive 8.4, "Management of Facility-Specific Backfitting and Information Collection" (Ref. 7).

REFERENCES[3]

1. *Code of Federal Regulations* (CFR), Title 10, "Energy," Part 50, "Domestic Licensing of Production and Utilization Facilities."

2. U.S. Nuclear Regulatory Commission (NRC), Regulatory Guide 1.109, "Calculation of Annual Doses to Man from Routine Releases of Reactor Effluents for the Purpose of Evaluating Compliance with 10 CFR Part 50, Appendix I," Washington, DC.

3. NRC, Regulatory Guide 1.111, "Methods for Estimating Atmospheric Transport and Dispersion of Gaseous Effluents in Routine Releases from Light-Water-Cooled Reactors," Washington, DC.

4. NRC, Regulatory Guide 1.112, "Calculation of Releases of Radioactive Materials in Gaseous and Liquid Effluents from Light-Water-Cooled Power Reactors," Washington, DC.

5. NRC, Regulatory Guide 1.113, "Estimating Aquatic Dispersion of Effluents from Accidental and Routine Reactor Releases for the Purpose of Implementing Appendix I," Washington, DC.

6. NRC, NUREG-1409, "Backfitting Guidelines," Washington, DC.

7. NRC, Management Directive 8.4, "Management of Facility-specific Backfitting and Information Collection," Washington, DC.

3. Publicly available NRC-published documents are available electronically through the NRC Library on the NRC's public Web site at http://www.nrc.gov/reading-rm/doc-collections/ and through the NRC's Agencywide Documents Access and Management System (ADAMS) at http://www.nrc.gov/reading-rm/adams.html. The documents can also be viewed online or printed for a fee in the NRC's Public Document Room (PDR) at 11555 Rockville Pike, Rockville, MD. For problems with ADAMS, contact the PDR staff at 301-415-4737 or 800-397-4209; or e-mail pdr.resource@nrc.gov.

APPENDIX A

PROCEDURES FOR PERFORMING COST-BENEFIT ANALYSES

This appendix contains guidance for performing cost-benefit analyses on individual system augments, as well as the parameters needed for estimating costs. The bases for the parameters and worksheets appropriate for use with the following cost-benefit procedure are given in Appendix B.

1. The cumulative population man-rem (roentgen equivalent man) exposure and man-thyroid-rem exposure should be determined for each effluent release source (e.g., liquid radwaste releases, ventilation releases, etc.)

2. Potential reductions to the cumulative population exposure should be determined based on the addition of items of reasonably demonstrated technology that have the potential to reduce releases of radioactive materials.

3. Acceptable methods for performing some of the calculations needed for items 1 and 2 above are contained in Regulatory Guides 1.109, "Calculation of Annual Doses to Man from Routine Releases of Reactor Effluents for the Purpose of Evaluating Compliance with 10 CFR Part 50, Appendix I," and 1.111, "Methods for Estimating Atmospheric Transport and Dispersion for Gaseous Effluents in Routine Releases from Light-Water-Cooled Reactors." They are also included in two regulatory guides now in preparation on the subjects of (1) calculation of releases of radioactive materials in liquid and gaseous effluents from light-water-cooled reactors and (2) methods for estimating aquatic dispersion of liquid effluents from routine reactor releases for the purpose of implementing Appendix I.

4. The total annual cost of each augment considered in item 2 above should be determined as follows:

    a. The Total Direct Cost (TDC):

        (1) Obtain the direct cost of equipment and materials from Table A-1.

        (2) Multiply the direct labor cost obtained from Table A-1 by the appropriate labor cost correction factor from Table A-4 to obtain the corrected labor cost for the geographical area (from Figure A-l) in which the plant is to be built.

        (3) Add the costs obtained from steps (1) and (2) to obtain the TDC.

    b. Obtain-the appropriate Indirect Cost Factor (ICF) from Table A-5.

    c. Determine Total Capital Cost (TCC) by using the equation:

$$TCC = TDC \times ICF$$

    d. Obtain the appropriate Capital Recovery Factor (CRF) from Table A-6.

    e. Determine the Annual Fixed Cost (AFC) by using the equation:

$$AFC = TCC \times CRF$$

f. Obtain the Annual Operating Cost (AOC) and the Annual Maintenance Cost (AMC) from Tables A-2 and A-3. Multiunit sites using shared radwaste systems should multiply the AOC by the number of reactors sharing the augment.

g. Determine the Total Annual Cost (TAC) by using the equation:

$$TAC = AFC + AOC + AMC$$

5. Determine the "benefit" of each augment by multiplying the dose reduction calculated in item 2 above by $1,000 per-man-rem and/or $1,000 per man-thyroid-rem, as appropriate.

6. The system should be augmented with any items for which the TAC from item 4.g above is less than the value calculated in item 5, in the order of diminishing cost-benefit.

Table A-1. Direct Costs—Gaseous Radwaste Augments, Liquid Radwaste Augments

DIRECT COSTS—GASEOUS RADWASTE AUGMENTS

	EQUIPMENT/ MATERIAL	LABOR	(1975 $1,000) TOTAL
BWR Offgas Recombiner	553	255	808
3-ton Charcoal Adsorber	53	14	67
Desiccant Dryer	218	176	394
Charcoal Vault Refrigeration	116	38	154
Main Condenser Vacuum Pump Charcoal/ HEPA Filtration System	40	8	48
Clean Steam to Turbine Glands	81	215	296
Clean Steam to Steam Valves, 24" and Larger	137	110	247
Clean Steam to Steam Valves, 2½" and Less Than 24"	183	55	238
15,000-cfm HEPA Filtration System	52(49)[a]	16(14)[a]	68(63)[a]
1,000-cfm Charcoal/HEPA Filtration System	28	10	38
15,000-cfm Charcoal/HEPA Filtration System	97(93)	31(26)	128(119)
30,000-cfm Charcoal/HEPA Filtration System	157(152)	51(41)	208(193)
Turbine Bldg. Chilled Water HVAC System	614	374	988
600-ft^3 Gas Decay Tank	33	24	57

DIRECT COSTS—GASEOUS RADWASTE AUGMENTS

	EQUIPMENT/ MATERIAL	LABOR	(1975 $1,000) TOTAL
PWR Hydrogen Recombiner	419	147	566
PWR Air Ejector Charcoal/HEPA Filtration Unit	14	10	24
Steam Generator Flash Tank Vent to Main Condenser	19	14	33

a. In cases where the equipment may be located either in the auxiliary building or the turbine building and common usage does not indicate a definite preference of one location or the other, cost for both locations are listed with the turbine building location cost in parenthesis.

Direct Costs—Liquid Radwaste Augments

	EQUIPMENT/ MATERIAL	LABOR	(1975 $1,000) TOTAL
15-gpm Evaporator	386	201	587
30-gpm Evaporator	540	223	763
50-gpm Evaporator	655	233	888
Evaporator Distillate Demineralizer	36	24	60
50-gpm Demineralizer	43	29	50
100-gpm Demineralizer	64	31	95
200-gpm Demineralizer	94	35	129
400-gpm Demineralizer	102	44	146
100-gpm Precoat Filter	108	56	164
400-gpm Precoat Filter	202	112	314
20-gpm Cartridge Filter	13	11	24
2-gpm Reverse Osmosis	100	38	138
10,000-gal Tank	55	43	98

Table A-2. Annual Operating Costs—Gaseous Radwaste Augments, Liquid Radwaste Augments

Annual Operating Costs[a]—Gaseous Radwaste Augments

	TOTAL OPERATING COST (1975 $1,000/YR)
BWR Offgas Recombiner	3
3-ton Charcoal Adsorber	neg
Desiccant Dryer	3
Charcoal Vault Refrigeration	4
Main Condenser Vacuum Pump Charcoal/HEPA Filtration System	0.4
Clean Steam to Turbine Glands	24
Clean Steam to Steam Valves, 24" and Larger	3
Clean Steam to Steam Valves, 2-1/2" and Less Than 24"	3
15,000-cfm HEPA Filtration System	6
1,000-cfm Charcoal/HEPA Filtration System	2
15,000-cfm Charcoal/HEPA Filtration System	7
30,000-cfm Charcoal/HEPA Filtration System	9
Turbine Bldg. Chilled Water HVAC System	49
600-ft^3 Gas Decay Tank	neg
PWR Hydrogen Recombiner	4
PWR Air Ejector Charcoal/HEPA Filtration Unit	4
Steam Generator Flash Tank Vent to Main Condenser	1

Annual Operating Costs—Liquid Radwaste Augments

	TOTAL OPERATING COST (1975 $1,000/YR)
Evaporation—PWR Dirty Waste	50
Evaporation—BWR Dirty Waste	169
Evaporation—Condensate Polisher Chemical Waste	114
Evaporation—Detergent Waste	20
Demineralization—Evaporator Distillate	5

Annual Operating Costs—Liquid Radwaste Augments

	TOTAL OPERATING COST (1975 $1,000/YR)
Demineralization—BWR 2nd Waste Demineralizer in Series	15
Demineralization—PWR Clean Waste	5
Demineralization—BWR Dirty Waste	88
Demineralization—PWR Dirty Waste	18
Demineralization—PWR Turbine Bldg. Drains	95
Demineralization—PWR Steam Generator Blowdown	25
Precoat Filter—BWR Dirty Waste	53
Cartridge Filter	7
Reverse Osmosis—Detergent Waste	7
10,000-gal Tank	1

[a.] Operating costs are given for a single reactor. Operating costs for augments in shared radwaste systems should be multiplied by the number of reactors serviced by the augment.

Table A-3. Annual Maintenance Costs—Gaseous Radwaste Augments, Liquid Radwaste Augments

ANNUAL MAINTENANCE COSTS—GASEOUS RADWASTE AUGMENTS

	TOTAL OPERATING COST (1975 $1,000/YR)
BWR Offgas Recombiner	20
3-ton Charcoal Adsorber	neg
Desiccant Dryer	6
Charcoal Vault Refrigeration	3
Main Condenser Vacuum Pump Charcoal/HEPA Filtration System	1
Clean Steam to Turbine Glands	4
Clean Steam to Steam Valves, 24" and Larger	4
Clean Steam to Steam Valves, 2-1/2" and Less Than 24"	12
15,000-cfm HEPA Filtration System	2
1,000-cfm Charcoal/HEPA Filtration System	0.6
15,000-cfm Charcoal/HEPA Filtration System	9

ANNUAL MAINTENANCE COSTS—GASEOUS RADWASTE AUGMENTS

	TOTAL OPERATING COST (1975 $1,000/YR)
30,000-cfm Charcoal/HEPA Filtration System	18
Turbine Bldg. Chilled Water HVAC System	20
600-ft^3 Gas Decay Tank	neg
PWR Hydrogen Recombiner	10
PWR Air Ejector Charcoal/HEPA Filtration Unit	2
Steam Generator Flash Tank Vent to Main Condenser	1
Annual Maintenance Costs -Liquid Radwaste Augments	
15-gpm Evaporator	30
30-gpm Evaporator	30
50-gpm Evaporator	30
Evaporator Distillate Demineralizer	2
50-gpm Demineralizer	5
100-gpm Demineralizer	5
200-gpm Demineralizer	5
100-gpm Precoat Filter	10
400-gpm Precoat Filter	10
20-gpm Cartridge Filter	1
2-gpm Reverse Osmosis	9
10,000-gal Tank	2

Table A-4. Labor Cost Correction Factors[a]

FPC[b] GEOGRAPHIC REGION	LABOR COST CORRECTION FACTOR
I	1.6
II	1.5
III	1.0
IV	1.4
V	1.1
VI	1.2
VII	1.3
VIII	1.2

a. See Appendix B, "Labor Cost Correction Factors."
b. See Figure A-1.

Table A-5. Indirect Cost Factors

TYPE RADWASTE SYSTEM	INDIRECT COST FACTOR
1. Single unit site, unitized[a] radwaste system	1.75
2. Multiunit site, shared radwaste system	1.75
3. Multiunit site, unitized[a] radwaste system	$\frac{1.75 + (n-1)1.5}{n}$ where *n* is the number of unitized radwaste systems at the site

a. Each reactor has a separate, nonshared radwaste system.

Table A-6. Capital Recovery Factors

COST OF MONEY (% PER YEAR, I)	CAPITAL RECOVERY FACTOR[a]
5	0.0651
6	0.0726
7	0.0806
8	0.0888
9	0.0973
10	0.1061
11	0.1150
12	0.1241
13	0.1334
14	0.1428
15	0.1523

a. Based on a service life of 30 years and the following equation:

$$CRF = \frac{i(1+i)^{30}}{(1+i)^{30}-1}$$

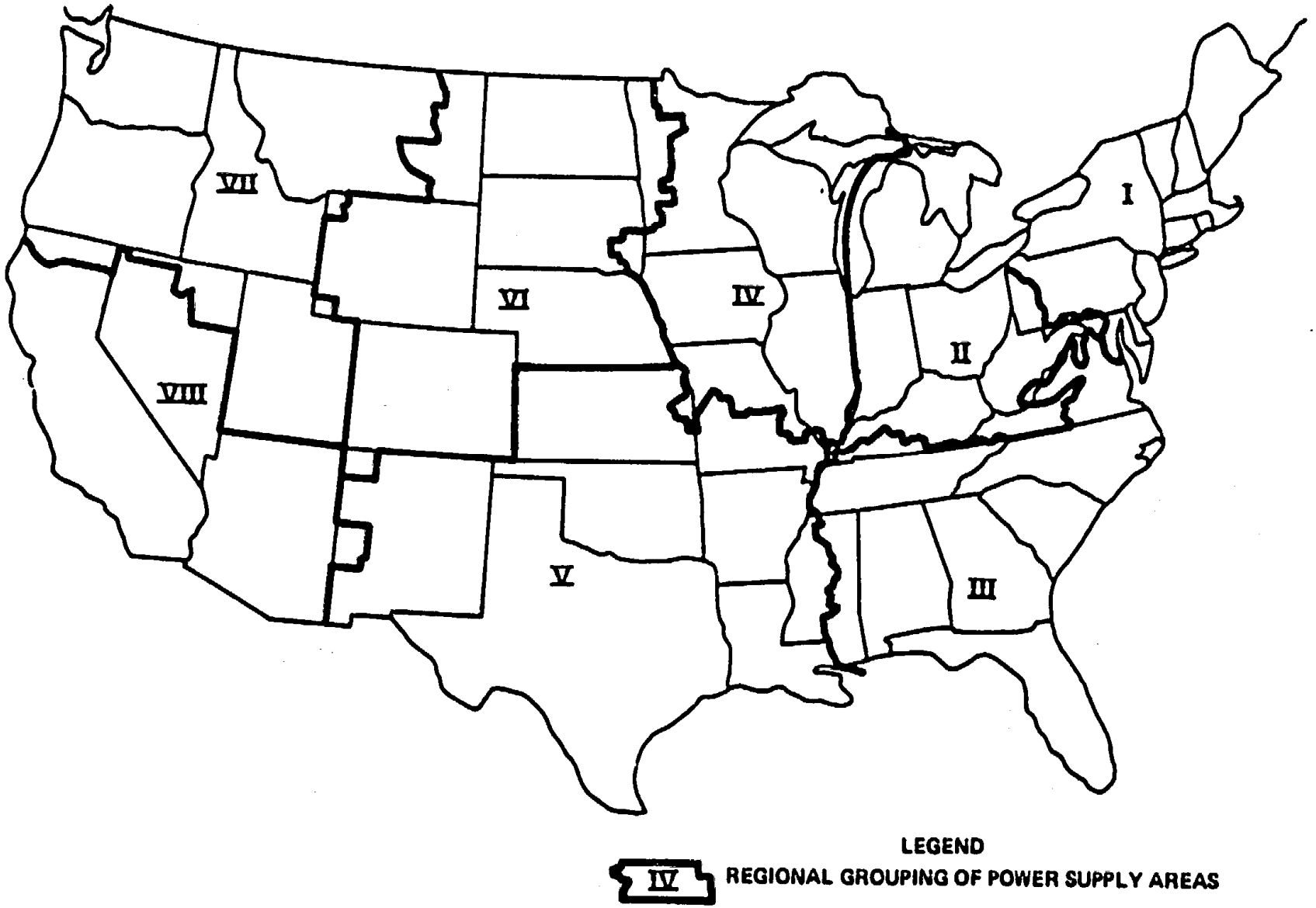

Figure A-1. Electric Power Supply Areas in the United States

APPENDIX B

BASES FOR PARAMETERS USED IN PERFORMING COST-BENEFIT ANALYSIS

This appendix contains detailed cost estimate sheets showing the methods and parameters used to obtain all costs associated with augments considered for the liquid and gaseous radwaste systems. The cost estimate sheets are grouped by radwaste system types. The first sheet in each case is an equipment cost worksheet for determining direct equipment costs. The second sheet is an operating cost worksheet. All costs are stated in terms of 1975 dollars. No attempt has been made to project the effect of inflation. Variations of labor costs and productivity with site locations are considered.[4] All costs are based on the assumption that the reactor is in the design stage and that augmentation of a radwaste system will not involve backfitting of an existing plant. Backflttttng costs should be determined on a case-by-case basis.

1. Capital Costs

Capital costs are reported by grouping items by system and by plant location, which generally follow the U.S. Nuclear Regulatory Commission (NRC)/U.S. Atomic Energy Commission accounting system given in NUS-531 (Ref. 1). The direct costs considered to be applicable to radwaste systems are structures, electrical services, equipment, and instrumentation and controls. Spare parts and a contingency allowance[5] are included in the direct costs. Total capital costs are obtained by multiplying direct costs by an indirect cost factor.

2. Direct Costs

Direct costs for each augment include equipment, site labor, and site materials. Principal equipment designs and hardware costs were obtained from utility companies, architect-engineers, and vendors. Costs for building space, electrical services, piping, and instrumentation were estimated considering equipment functions and arrangements.

Costs for electric services, piping, and instrumentation and controls were determined using judgment to estimate equipment layout, points of interface, and services required. The costs for equipment and building space are consistent with NRC staff recommendations for radwaste system quality assurance, materials, and seismic design. Space requirements were determined based on manufacturer's data or data from existing or proposed layout drawings.

3. Labor Cost Correction Factors

Labor cost adjustment factors were developed for each of the eight FPC electric power supply areas shown in Figure A-1 of Appendix A by calculating the average labor cost for selected cities (Ref. 2) in each area and adjusting this cost for estimated variations in labor productivity due only to differences in labor practices in the regions considered. Manpower costs were calculated by multiplying the estimated labor requirements in man-hours by the composite wage rate (Ref. 3). The calculated labor cost correction factors are tabulated in Table A-4 of Appendix A.

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4 Location effects of the eight FPC Power Supply areas are estimated and shown in Table A-4 of Appendix A.

5 Contingency onsite labor and process equipment and material are all based on l0 percent.

4. Indirect Cost Factor

Indirect costs as a percentage of direct costs are calculated in Table B-1.

Table B-1. Indirect Costs

	1ST UNIT, PERCENTAGE OF DIRECT COST	SUBSEQUENT UNITS, PERCENTAGE OF DIRECT COST
Construction facilities, equipment, and services	10	5
Engineering and construction management services	20	10
Other owners' costs	10	5
Interest during construction	35[a]	35[a]
Total	75	55

[a] Based on a 10 percent per year interest rate and a 4-year construction time for radwaste systems only. Interest during construction is estimated to be 25 percent of direct costs plus other indirect costs. This is equivalent to 35 percent of the direct costs.

The indirect escalators (factors) were estimated from preliminary architect and engineering data to be used to update the Oak Ridge National Laboratory concept and ORCOST computer codes.

5. Operation and Maintenance Costs

Annual expenses for operation and maintenance (O&M) of the radwaste treatment systems were estimated for baseload power plants operating at 80 percent capacity factor. Manpower and supply costs were estimated by considering equipment functions in each case. Expenses for gases, steam, resins, auxiliary power, and other supplies and services were assessed individually. Maintenance costs were evaluated according to the type of service for which the equipment could be used. Operating costs include estimated manpower costs, costs of utilities and supplies, and effects on supporting plant systems interfacing with the augmented radwaste system (e.g., effect of an evaporator augment on the solid waste system). Also included are costs of handling wastes such as spent resins, demineralizer regenerants, evaporator bottoms, and filter media, as well as offsite handling, transportation, and burial costs.

6. Capital Recovery Factor

The capital recovery factor is a levelized annual charge that takes into account the cost of borrowed money and the depreciation of assets. It is calculated from the expression:

$$\frac{i(1+i)^n}{(1+i)^n - 1}$$

Where:

i = cost of borrowed money expressed as a decimal

n = plant operating lifetime (yr)

In calculating the values used in Table A-5 of Appendix A, a plant operating lifetime of 30 years was used. The capital recovery factor multiplied by the total capital cost will give the annual dollar charges for capital and capital-related expenses.

LIST OF APPENDIX B COST ESTIMATE SHEETS

TOTAL DIRECT COST ESTIMATE SHEET OF RADWASTE TREATMENT SYSTEM FOR LIGHT-WATER-COOLED NUCLEAR REACTORS

Description of Augment BWR Offgas Recombiner (Sheet 1)

DIRECT COST (1975 $1,000)

	ITEM	LABOR	EQUIPMENT/ MATERIALS	TOTAL	BASIS FOR COST ESTIMATE
1.	PROCESS EQUIPMENT	90	260	350	single unit, catalytic type w/heater and condenser, w/o instrumentation and controls, stainless steel, ASME VIII
2.	BUILDING ASSIGNMENT	100	50	150	$30' \times 40' \times 25'$ @ $\$5/ft^3$ (turbine building shielded area)
3.	ASSOCIATED PIPING SYSTEMS	18	12	30	augment piping connections only
4.	INSTRUMENTATION AND CONTROLS	24	96	120	allowance
5.	ELECTRICAL SERVICE	–	–	neg	4kw heaters on vessels neglected
6.	SPARE PARTS	–	85	85	75K for catalyst + 2% E/M in items 1 & 4 above
	SUBTOTAL	232	503	735	
7.	CONTINGENCY	23	50	73	10%
8.	TOTAL DIRECT COSTS	255	553	808	

ANNUAL OPERATING AND MAINTENANCE COST ESTIMATE SHEET OF RADWASTE TREATMENT SYSTEM FOR LIGHT-WATER-COOLED NUCLEAR REACTORS

Description of Augment BWR Offgas Recombiner (Sheet 2)

DIRECT COST (1975 $1,000)

	ITEM	LABOR	OTHER	TOTAL	BASIS FOR COST ESTIMATE
1.	OPERATING LABOR, SUPERVISION, AND OVERHEAD			3.3	15 min/shift
2.	MAINTENANCE MATERIAL AND LABOR			20.0	routine conditioning of catalyst and equipment upkeep; 5% of E/M including I&C
3.	CONSUMABLES, CHEMICALS, AND SUPPLIES			–	in item 2
4.	UTILITIES AND SERVICES				
	Waste Disposal				
	Water				
	Steam			neg	intermittent; 4kw heater load is negligible
	Electricity				
	Building Services				
	Other				
5.	TOTAL O AND M ANNUAL COST			23.3	

TOTAL DIRECT COST ESTIMATE SHEET OF RADWASTE TREATMENT SYSTEM FOR LIGHT-WATER-COOLED NUCLEAR REACTORS

Description of Augment 3-ton Charcoal Adsorber (Sheet 1)

DIRECT COST (1975 $1,000)

	ITEM	LABOR	EQUIPMENT/ MATERIALS	TOTAL	BASIS FOR COST ESTIMATE
1.	PROCESS EQUIPMENT	5	44.0	49.0	carbon steel, 360 psig, 200 ft^3 volume (augment to existing train of beds)
2.	BUILDING ASSIGNMENT	8	4.5	12.5	10′ × 10′ × 25′ @ $5/$ft^3$ (turbine building shielded area)
3.	ASSOCIATED PIPING SYSTEMS	–	–	-	in item 1
4.	INSTRUMENTATION AND CONTROLS	–	–	neg	
5.	ELECTRICAL SERVICE	–	–	neg	
6.	SPARE PARTS	–	–	none	existing
	SUBTOTAL	13	48.5	61.5	
7.	CONTINGENCY	1	5.0	6.0	10%
8.	TOTAL DIRECT COSTS	14	53.5	67.5	

ANNUAL OPERATING AND MAINTENANCE COST ESTIMATE SHEET OF RADWASTE TREATMENT SYSTEM FOR LIGHT-WATER-COOLED NUCLEAR REACTORS

Description of Augment 3-ton Charcoal Adsorber (Sheet 2)

DIRECT COST (1975 $1,000)

	ITEM	LABOR	OTHER	TOTAL	BASIS FOR COST ESTIMATE
1.	OPERATING LABOR, SUPERVISION, AND OVERHEAD			neg	
2.	MAINTENANCE MATERIAL AND LABOR			neg	allowance of 3% of equipment cost is negligible
3.	CONSUMABLES, CHEMICALS, AND SUPPLIES			neg	lifetime use of charcoal assumed
4.	UTILITIES AND SERVICES			neg	
	Waste Disposal				
	Water				
	Steam			neg	
	Electricity				
	Building Services				
	Other				
5.	TOTAL O AND M ANNUAL COST			neg	

TOTAL DIRECT COST ESTIMATE SHEET OF RADWASTE TREATMENT SYSTEM FOR LIGHT-WATER-COOLED NUCLEAR REACTORS

Description of Augment Desiccant Dryer (Sheet 1)

DIRECT COST (1975 $1,000)

	ITEM	LABOR	EQUIPMENT/ MATERIALS	TOTAL	BASIS FOR COST ESTIMATE
1.	PROCESS EQUIPMENT	25	75	100	redundant dryer vessels with 1 regeneration skid
2.	BUILDING ASSIGNMENT	95	50	145	40′ × 36′ × 20′ @ $5/ft^3 turbine building (shielded area)
3.	ASSOCIATED PIPING SYSTEMS	10	5	15	augment piping connections only
4.	INSTRUMENTATION AND CONTROLS	12	48	60	allowance
5.	ELECTRICAL SERVICE	18	17	35	service for heaters, blowers, pumps, and compressors
6.	SPARE PARTS	–	3	3	
	SUBTOTAL	160	198	358	
7.	CONTINGENCY	16	20	36	10%
8.	TOTAL DIRECT COSTS	176	218	394	

ANNUAL OPERATING AND MAINTENANCE COST ESTIMATE SHEET OF RADWASTE TREATMENT SYSTEM FOR LIGHT-WATER-COOLED NUCLEAR REACTORS

Description of Augment Desiccant Dryer (Sheet 2)

DIRECT COST (1975 $1,000)

	ITEM	LABOR	OTHER	TOTAL	BASIS FOR COST ESTIMATE
1.	OPERATING LABOR, SUPERVISION, AND OVERHEAD			3.3	15 min/shift
2.	MAINTENANCE MATERIAL AND LABOR			6.1	5% of equipment including I&C
3.	CONSUMABLES, CHEMICALS, AND SUPPLIES			neg	
4.	UTILITIES AND SERVICES				
	Waste Disposal			neg	operating time does not require significant utilities and services
	Water			neg	
	Steam				
	Electricity			neg	
	Building Services				
	Other				
5.	TOTAL O AND M ANNUAL COST			9.4	

TOTAL DIRECT COST ESTIMATE SHEET OF RADWASTE TREATMENT SYSTEM FOR LIGHT-WATER-COOLED NUCLEAR REACTORS

Description of Augment Charcoal Vault Refrigeration (Sheet 1)

DIRECT COST (1975 $1,000)

	ITEM	LABOR	EQUIPMENT/ MATERIALS	TOTAL	BASIS FOR COST ESTIMATE
1.	PROCESS EQUIPMENT	10	75	85	10-ton capacity, 3 refrigerators with drives, 32°F design
2.	BUILDING ASSIGNMENT	9	3	12	20′ × 10′ × 20′ @ $2/ft^3 turbine building (nonshielded area)
3.	ASSOCIATED PIPING SYSTEMS				in item 1
4.	INSTRUMENTATION AND CONTROLS	4	6	10	allowance
5.	ELECTRICAL SERVICE	12	18	30	allowance
6.	SPARE PARTS	–	3	3	
	SUBTOTAL	35	105	140	
7.	CONTINGENCY	3	11	14	10%
8.	TOTAL DIRECT COSTS	38	116	154	

ANNUAL OPERATING AND MAINTENANCE COST ESTIMATE SHEET OF RADWASTE TREATMENT SYSTEM FOR LIGHT-WATER-COOLED NUCLEAR REACTORS

Description of Augment Charcoal Vault Refrigeration (Sheet 2)

DIRECT COST (1975 $1,000)

	ITEM	LABOR	OTHER	TOTAL	BASIS FOR COST ESTIMATE
1.	OPERATING LABOR, SUPERVISION, AND OVERHEAD			3.3	15 min/shift
2.	MAINTENANCE MATERIAL AND LABOR			3.7	5% of equipment
3.	CONSUMABLES, CHEMICALS, AND SUPPLIES				in item 2
4.	UTILITIES AND SERVICES				
	Waste Disposal				
	Water				
	Steam			0.5	electricity and cooling water
	Electricity				
	Building Services				
	Other				
5.	TOTAL O AND M ANNUAL COST			7.5	

TOTAL DIRECT COST ESTIMATE SHEET OF RADWASTE TREATMENT SYSTEM FOR LIGHT-WATER-COOLED NUCLEAR REACTORS

Description of Augment Charcoal/HEPA Filtration System – Condenser Vacuum Pump (Sheet 1)

DIRECT COST (1975 $1,000)

	ITEM	LABOR	EQUIPMENT/ MATERIALS	TOTAL	BASIS FOR COST ESTIMATE
1.	PROCESS EQUIPMENT	2	32.5	34.5	2,000 CFM prefilter/4" charcoal bed/HEPA @ $15/cfm, 10 kw heater @ $250/kw
2.	BUILDING ASSIGNMENT	3.1	1.5	4.6	Turbine building 8′ × 16′ × 12′ @ $3/ft^3 (nonshielded area)
3.	ASSOCIATED PIPING SYSTEMS	1.3	0.7	2.0	allowance
4.	INSTRUMENTATION AND CONTROLS				in item 1
5.	ELECTRICAL SERVICE	1	1.5	2.5	
6.	SPARE PARTS		0.5	0.5	
	SUBTOTAL	7.4	36.7	44.1	
7.	CONTINGENCY	0.7	3.7	4.4	10%
8.	TOTAL DIRECT COSTS	8.1	40.4	48.5	

ANNUAL OPERATING AND MAINTENANCE COST ESTIMATE SHEET OF RADWASTE TREATMENT SYSTEM FOR LIGHT-WATER-COOLED NUCLEAR REACTORS

Description of Augment Charcoal/HEPA Filtration System – Condenser Vacuum Pump (Sheet 2)

DIRECT COST (1975 $1,000)

	ITEM	LABOR	OTHER	TOTAL	BASIS FOR COST ESTIMATE
1.	OPERATING LABOR, SUPERVISION, AND OVERHEAD			neg	used only during startup and shutdown
2.	MAINTENANCE MATERIAL AND LABOR			1.2	4 HEPA filters @ $150 & 2 Charcoal filters @ $900, change every 2 years
3.	CONSUMABLES, CHEMICALS, AND SUPPLIES			–	in items 2 and 4
4.	UTILITIES AND SERVICES				
	Waste Disposal			0.2	$50/HEPA filter, $100/Charcoal filter
	Water				
	Steam				
	Electricity				
	Building Services				
	Other				
5.	TOTAL O AND M ANNUAL COST			1.4	

TOTAL DIRECT COST ESTIMATE SHEET OF RADWASTE TREATMENT SYSTEM FOR LIGHT-WATER-COOLED NUCLEAR REACTORS

Description of Augment Clean Steam to Turbine Glands (Sheet 1)

DIRECT COST (1975 $1,000)

	ITEM	LABOR	EQUIPMENT/ MATERIALS	TOTAL	BASIS FOR COST ESTIMATE
9.	PROCESS EQUIPMENT	15	150	165	25,000 lb/hr reboiler @ $4/lb/hr & $25K/H.P. turbine glands
10.	BUILDING ASSIGNMENT	19	10	29	20′ × 30′ × 16′ @ $3/ft^3
11.	ASSOCIATED PIPING SYSTEMS	32	18	50	equiv 1,000 ft @ $50/ft
12.	INSTRUMENTATION AND CONTROLS	8	12	20	in addition to item 1
13.	ELECTRICAL SERVICE			neg	
14.	SPARE PARTS	–	5	5	
	SUBTOTAL	74	195	269	
15.	CONTINGENCY	7	20	27	10%
16.	TOTAL DIRECT COSTS	81	215	296	

ANNUAL OPERATING AND MAINTENANCE COST ESTIMATE SHEET OF RADWASTE TREATMENT SYSTEM FOR LIGHT-WATER-COOLED NUCLEAR REACTORS

Description of Augment Clean Steam to Turbine Glands (Sheet 2)

DIRECT COST (1975 $1,000)

	ITEM	LABOR	OTHER	TOTAL	BASIS FOR COST ESTIMATE
1.	OPERATING LABOR, SUPERVISION, AND OVERHEAD			3.3	15 min/shift
2.	MAINTENANCE MATERIAL AND LABOR			4.0	40 man-days
3.	CONSUMABLES, CHEMICALS, AND SUPPLIES				
4.	UTILITIES AND SERVICES				
	Waste Disposal				
	Water				
	Steam			21.0	10 Btu/kw-hr heat rate increase
	Electricity				
	Building Services				
	Other				
5.	TOTAL O AND M ANNUAL COST			28.3	

TOTAL DIRECT COST ESTIMATE SHEET OF RADWASTE TREATMENT SYSTEM FOR LIGHT-WATER-COOLED NUCLEAR REACTORS

Description of Augment Clean Steam to Steam Valves 24" and Larger (Sheet 1)

DIRECT COST (1975 $1,000)

	ITEM	LABOR	EQUIPMENT/ MATERIALS	TOTAL	BASIS FOR COST ESTIMATE
1.	PROCESS EQUIPMENT	100	120	220	22 valves @ $1,0k/valve, use existing reboiler
2.	BUILDING ASSIGNMENT			neg	install in existing space
3.	ASSOCIATED PIPING SYSTEMS			–	in item 1
4.	INSTRUMENTATION AND CONTROLS			–	in item 1
5.	ELECTRICAL SERVICE			neg	
6.	SPARE PARTS	–	5	5	
	SUBTOTAL	100	125	225	
7.	CONTINGENCY	10	12	22	10%
8.	TOTAL DIRECT COSTS	110	137	247	

ANNUAL OPERATING AND MAINTENANCE COST ESTIMATE SHEET OF RADWASTE TREATMENT SYSTEM FOR LIGHT-WATER-COOLED NUCLEAR REACTORS

Description of Augment Clean Steam to Steam Valves 24" and Larger (Sheet 2)

DIRECT COST (1975 $1,000)

	ITEM	LABOR	OTHER	TOTAL	BASIS FOR COST ESTIMATE
6.	OPERATING LABOR, SUPERVISION, AND OVERHEAD			3.3	15 min/shift
7.	MAINTENANCE MATERIAL AND LABOR			4.0	40 man-days
8.	CONSUMABLES, CHEMICALS, AND SUPPLIES			neg	
9.	UTILITIES AND SERVICES				
	Waste Disposal				
	Water				
	Steam			neg	
	Electricity				
	Building Services				
	Other				
10	TOTAL O AND M ANNUAL COST			7.3	

TOTAL DIRECT COST ESTIMATE SHEET OF RADWASTE TREATMENT SYSTEM FOR LIGHT-WATER-COOLED NUCLEAR REACTORS

Description of Augment Clean Steam to Steam Valves 2½" and less than 24" (Sheet 1)

DIRECT COST (1975 $1,000)

	ITEM	LABOR	EQUIPMENT/ MATERIALS	TOTAL	BASIS FOR COST ESTIMATE
1.	PROCESS EQUIPMENT	0	120	120	100 valves @ $1,200 each
2.	BUILDING ASSIGNMENT	–	–	neg	
3.	ASSOCIATED PIPING SYSTEMS	40	20	60	
4.	INSTRUMENTATION AND CONTROLS	10	20	30	allowance
5.	ELECTRICAL SERVICE			–	none
6.	SPARE PARTS	–	6	6	
	SUBTOTAL	50	166	216	
7.	CONTINGENCY	5	17	22	10%
8.	TOTAL DIRECT COSTS	55	183	238	

ANNUAL OPERATING AND MAINTENANCE COST ESTIMATE SHEET OF RADWASTE TREATMENT SYSTEM FOR LIGHT-WATER-COOLED NUCLEAR REACTORS

Description of Augment Clean Steam to Steam Valves 2½" and less than 24" (Sheet 2)

DIRECT COST (1975 $1,000)

	ITEM	LABOR	OTHER	TOTAL	BASIS FOR COST ESTIMATE
1.	OPERATING LABOR, SUPERVISION, AND OVERHEAD			3.3	15 min/shift
2.	MAINTENANCE MATERIAL AND LABOR			12.0	1% of direct cost of equipment
3.	CONSUMABLES, CHEMICALS, AND SUPPLIES			–	in item 2
4.	UTILITIES AND SERVICES				
	Waste Disposal				
	Water				
	Steam			neg	
	Electricity				
	Building Services				
	Other				
5.	TOTAL O AND M ANNUAL COST			15.3	

TOTAL DIRECT COST ESTIMATE SHEET OF RADWASTE TREATMENT SYSTEM FOR LIGHT-WATER-COOLED NUCLEAR REACTORS

Description of Augment 15,000-cfm HEPA Filtration System – Auxiliary Building (Sheet 1)

DIRECT COST (1975 $1,000)

	ITEM	LABOR	EQUIPMENT/ MATERIALS	TOTAL	BASIS FOR COST ESTIMATE
1.	PROCESS EQUIPMENT	5	40.0	45.0	prefilter/HEPA @ $3/cfm, use existing fan
2.	BUILDING ASSIGNMENT	7	4.5	11.5	16′ × 12′ × 12′ @ $5/ft^3 (nonshielded area)
3.	ASSOCIATED PIPING SYSTEMS	3	2.0	5.0	
4.	INSTRUMENTATION AND CONTROLS				in item 1
5.	ELECTRICAL SERVICE				base
6.	SPARE PARTS		0.5	0.5	
	SUBTOTAL	15	47.0	62.0	
7.	CONTINGENCY	1	5.0	6.0	10%
8.	TOTAL DIRECT COSTS	16	52.0	68.0	

TOTAL DIRECT COST ESTIMATE SHEET OF RADWASTE TREATMENT SYSTEM FOR LIGHT-WATER-COOLED NUCLEAR REACTORS

Description of Augment 15,000-cfm HEPA Filtration System – Turbine Building (Sheet 2)

DIRECT COST (1975 $1,000)

	ITEM	LABOR	EQUIPMENT/ MATERIALS	TOTAL	BASIS FOR COST ESTIMATE
1.	PROCESS EQUIPMENT	5	40.0	45.0	skid mounted filter housing w/o fans
2.	BUILDING ASSIGNMENT	4.6	2.3	6.9	16′ × 12′ × 12′ @ $3/ft^3 (nonshielded area)
3.	ASSOCIATED PIPING SYSTEMS	3	2.0	5.0	
4.	INSTRUMENTATION AND CONTROLS				in item 1
5.	ELECTRICAL SERVICE				base
6.	SPARE PARTS	0	0.5	0.5	
	SUBTOTAL	12.6	44.8	57.4	
7.	CONTINGENCY	2	4.0	6.0	10%
8.	TOTAL DIRECT COSTS	14.6	48.8	63.4	

ANNUAL OPERATING AND MAINTENANCE COST ESTIMATE SHEET OF RADWASTE TREATMENT SYSTEM FOR LIGHT-WATER-COOLED NUCLEAR REACTORS

Description of Augment 15,000-cfm HEPA Filtration System (Sheet 3)

DIRECT COST (1975 $1,000)

	ITEM	LABOR	OTHER	TOTAL	BASIS FOR COST ESTIMATE
1.	OPERATING LABOR, SUPERVISION, AND OVERHEAD			3.8	15 min/shift + 40 hr annual test
2.	MAINTENANCE MATERIAL AND LABOR			2.2	change every 2 yrs @ $150/filter element
3.	CONSUMABLES, CHEMICALS, AND SUPPLIES			–	in items 2 and 4
4.	UTILITIES AND SERVICES				
	Waste Disposal			0.8	$50/filter element
	Water				
	Steam				
	Electricity			1.0	additional fan electrical load
	Building Services				
	Other				
5.	TOTAL O AND M ANNUAL COST			7.8	

TOTAL DIRECT COST ESTIMATE SHEET OF RADWASTE TREATMENT SYSTEM FOR LIGHT-WATER-COOLED NUCLEAR REACTORS

Description of Augment 1000-cfm Charcoal/HEPA Filtration System (Sheet 1)

DIRECT COST (1975 $1,000)

	ITEM	LABOR	EQUIPMENT/ MATERIALS	TOTAL	BASIS FOR COST ESTIMATE
1.	PROCESS EQUIPMENT	2.0	22.0	24.0	prefilter/4" charcoal/HEPA @ $20/cfm, 5 kw htr @ $400/kw
2.	BUILDING ASSIGNMENT	3.8	2.0	5.8	8′ × 12′ × 12′ @ $5/ft^3 (nonshielded area)
3.	ASSOCIATED PIPING SYSTEMS	1.3	0.7	2.0	
4.	INSTRUMENTATION AND CONTROLS			–	in item 1
5.	ELECTRICAL SERVICE	1.5	1.0	2.5	
6.	SPARE PARTS		0.5	0.5	
	SUBTOTAL	8.6	26.2	34.8	
7.	CONTINGENCY	1.0	2.0	3.0	10%
8.	TOTAL DIRECT COSTS	9.6	28.2	37.8	

ANNUAL OPERATING AND MAINTENANCE COST ESTIMATE SHEET OF RADWASTE TREATMENT SYSTEM FOR LIGHT-WATER-COOLED NUCLEAR REACTORS

Description of Augment 1000-cfm Charcoal/HEPA Filtration System (Sheet 2)

DIRECT COST (1975 $1,000)

	ITEM	LABOR	OTHER	TOTAL	BASIS FOR COST ESTIMATE
1.	OPERATING LABOR, SUPERVISION, AND OVERHEAD			1.9	20 min/day + 40 hr annual test
11.	MAINTENANCE MATERIAL AND LABOR			0.6	2 HEPA or prefilters @ $150 each and 1 charcoal @ $900 each every 2 years
12.	CONSUMABLES, CHEMICALS, AND SUPPLIES				in items 2 and 4
13.	UTILITIES AND SERVICES				
	Waste Disposal			0.1	$50/HEPA or prefilter, $100/charcoal filter
	Water				
	Steam				
	Electricity			neg	
	Building Services				
	Other				
14.	TOTAL O AND M ANNUAL COST			2.6	

TOTAL DIRECT COST ESTIMATE SHEET OF RADWASTE TREATMENT SYSTEM FOR LIGHT-WATER-COOLED NUCLEAR REACTORS

Description of Augment 15,000-cfm HEPA Filtration System – Auxiliary Building (Sheet 1)

DIRECT COST (1975 $1,000)

	ITEM	LABOR	EQUIPMENT/ MATERIALS	TOTAL	BASIS FOR COST ESTIMATE
1.	PROCESS EQUIPMENT	10	71	81	prefilter/4" charcoal/HEPA @ $5/cfm, 30kw htr @ $200/kw
2.	BUILDING ASSIGNMENT	12	8	20	16′ × 20′ × 12′ @ $5/ft^3 (nonshielded area)
3.	ASSOCIATED PIPING SYSTEMS	3	2	5	
4.	INSTRUMENTATION AND CONTROLS			–	in item 1
5.	ELECTRICAL SERVICE	3	2	5	allowance
6.	SPARE PARTS		5	5	4 elements of each type
	SUBTOTAL	28	88	116	
7.	CONTINGENCY	3	9	12	10%
8.	TOTAL DIRECT COSTS	31	97	128	

TOTAL DIRECT COST ESTIMATE SHEET OF RADWASTE TREATMENT SYSTEM FOR LIGHT-WATER-COOLED NUCLEAR REACTORS

Description of Augment 15,000-cfm HEPA Filtration System – Turbine Building (Sheet 2)

DIRECT COST (1975 $1,000)

	ITEM	LABOR	EQUIPMENT/ MATERIALS	TOTAL	BASIS FOR COST ESTIMATE
1.	PROCESS EQUIPMENT	10.0	71.0	81.0	prefilter/4" charcoal/HEPA @ $5/cfm, 30 kw htr @ $200/kw
2.	BUILDING ASSIGNMENT	7.7	3.8	11.5	16′ × 20′ × 12′ @ $3/ft^3 (nonshielded area)
3.	ASSOCIATED PIPING SYSTEMS	3.0	2.0	5.0	
4.	INSTRUMENTATION AND CONTROLS				in item 1
5.	ELECTRICAL SERVICE	3.0	2.0	5.0	allowance
6.	SPARE PARTS	–	5.0	5.0	4 elements each type
	SUBTOTAL	23.7	83.8	107.5	
7.	CONTINGENCY	2.0	9.0	11.0	10%
8.	TOTAL DIRECT COSTS	25.7	92.8	118.5	

ANNUAL OPERATING AND MAINTENANCE COST ESTIMATE SHEET OF RADWASTE TREATMENT SYSTEM FOR LIGHT-WATER-COOLED NUCLEAR REACTORS

Description of Augment 15,000-cfm HEPA Filtration System (Sheet 3)

DIRECT COST (1975 $1,000)

	ITEM	LABOR	OTHER	TOTAL	BASIS FOR COST ESTIMATE
1.	OPERATING LABOR, SUPERVISION, AND OVERHEAD			3.8	15 min/shift & 40-hr annual test
2.	MAINTENANCE MATERIAL AND LABOR			9.0	30 HEPA or prefilters @ $150 each & 15 charcoal filters @ $900 each every 2 years
3.	CONSUMABLES, CHEMICALS, AND SUPPLIES			–	in items 2 and 4
4.	UTILITIES AND SERVICES				
	Waste Disposal			1.5	$50/HEPA or prefilter, $100/charcoal
	Water				
	Steam				
	Electricity			1.3	8kw additional fan power for filter ΔP @ 0.018 $/kw-hr
	Building Services				
	Other				
5.	TOTAL O AND M ANNUAL COST			15.6	

TOTAL DIRECT COST ESTIMATE SHEET OF RADWASTE TREATMENT SYSTEM FOR LIGHT-WATER-COOLED NUCLEAR REACTORS

Description of Augment 30,000-cfm Charcoal/HEPA Filtration System – Auxiliary Building (Sheet 1)

DIRECT COST (1975 $1,000)

	ITEM	LABOR	EQUIPMENT/ MATERIALS	TOTAL	BASIS FOR COST ESTIMATE
1.	PROCESS EQUIPMENT	15	117.0	132.0	prefilter/4" charcoal/HEPA @ $4/cfm, 60-kw htr @ $200/kw
2.	BUILDING ASSIGNMENT	20	13.6	33.6	28′ × 20′ × 12′ @ $5/ft^3 (nonshielded area)
3.	ASSOCIATED PIPING SYSTEMS	5	3.0	8.0	base
4.	INSTRUMENTATION AND CONTROLS			–	in item 1
5.	ELECTRICAL SERVICE	6	4.0	10.0	allowance
6.	SPARE PARTS	–	5.0	5.0	4 elements each type
	SUBTOTAL	46	142.6	188.6	
7.	CONTINGENCY	5	14.0	19.0	10%
8.	TOTAL DIRECT COSTS	51	156.6	207.6	

TOTAL DIRECT COST ESTIMATE SHEET OF RADWASTE TREATMENT SYSTEM FOR LIGHT-WATER-COOLED NUCLEAR REACTORS

Description of Augment 30,000-cfm Charcoal/HEPA Filtration System – Turbine Building (Sheet 2)

DIRECT COST (1975 $1,000)

	ITEM	LABOR	EQUIPMENT/ MATERIALS	TOTAL	BASIS FOR COST ESTIMATE
1.	PROCESS EQUIPMENT	15.0	117.0	132.0	prefilter/4" charcoal/HEPA @ $4/cfm, 60-kw htr @ $200/kw
2.	BUILDING ASSIGNMENT	13.4	6.8	20.2	28′ × 20′ × 12′ @ $3/ft^3 (nonshielded area)
3.	ASSOCIATED PIPING SYSTEMS	3.0	5.0	8.0	base
4.	INSTRUMENTATION AND CONTROLS				in item 1
5.	ELECTRICAL SERVICE	6.0	4.0	10.0	allowance
6.	SPARE PARTS	–	5.0	5.0	4 elements each type
	SUBTOTAL	37.4	137.8	175.2	
7.	CONTINGENCY	4.0	14.0	18.0	10%
8.	TOTAL DIRECT COSTS	41.4	151.8	193.2	

ANNUAL OPERATING AND MAINTENANCE COST ESTIMATE SHEET OF RADWASTE TREATMENT SYSTEM FOR LIGHT-WATER-COOLED NUCLEAR REACTORS

Description of Augment 30,000-cfm Charcoal/HEPA Filtration System – Auxiliary Building (Sheet 3)

DIRECT COST (1975 $1,000)

	ITEM	LABOR	OTHER	TOTAL	BASIS FOR COST ESTIMATE
1.	OPERATING LABOR, SUPERVISION, AND OVERHEAD			3.8	15 min/shift + 40 hr annual test
2.	MAINTENANCE MATERIAL AND LABOR			18.0	60 HEPA or prefilters @ $150 each & 30 charcoal filters @ $900 each every 2 years
3.	CONSUMABLES, CHEMICALS, AND SUPPLIES			–	in items 2 and 4
4.	UTILITIES AND SERVICES				
	Waste Disposal			3.0	$50/HEPA or prefilter, $100/charcoal filter
	Water				
	Steam				
	Electricity			2.6	16 kw additional fan HP for filter @ 0.018 $/kw-hr
	Building Services				
	Other				
5.	TOTAL O AND M ANNUAL COST			27.4	

TOTAL DIRECT COST ESTIMATE SHEET OF RADWASTE TREATMENT SYSTEM FOR LIGHT-WATER-COOLED NUCLEAR REACTORS

Description of Augment Turbine Building Chilled Water HVAC System (Sheet 1)

DIRECT COST (1975 $1,000)

	ITEM	LABOR	EQUIPMENT/ MATERIALS	TOTAL	BASIS FOR COST ESTIMATE
1.	PROCESS EQUIPMENT	300	500	800	500-ton capacity, w/o air filters
2.	BUILDING ASSIGNMENT			–	Coolers can be installed in existing space saved by deletion of ducting
3.	ASSOCIATED PIPING SYSTEMS			–	in item 1
4.	INSTRUMENTATION AND CONTROLS			–	in item 1
5.	ELECTRICAL SERVICE	40	50	90	
6.	SPARE PARTS	–	8	8	1% item 1
	SUBTOTAL	340	558	898	
7.	CONTINGENCY	34	56	90	10%
8.	TOTAL DIRECT COSTS	374	614	988	

ANNUAL OPERATING AND MAINTENANCE COST ESTIMATE SHEET OF RADWASTE TREATMENT SYSTEM FOR LIGHT-WATER-COOLED NUCLEAR REACTORS

Description of Augment Turbine Building Chilled Water HVAC System (Sheet 2)

DIRECT COST (1975 $1,000)

	ITEM	LABOR	OTHER	TOTAL	BASIS FOR COST ESTIMATE
1.	OPERATING LABOR, SUPERVISION, AND OVERHEAD			3.3	15 min/shift
2.	MAINTENANCE MATERIAL AND LABOR			20.0	2½% of equipment costs
3.	CONSUMABLES, CHEMICALS, AND SUPPLIES			–	in item 2
4.	UTILITIES AND SERVICES				
	Waste Disposal				
	Water			13.0	500 gpm @ 10¢/1,000 gal & 50% load factor
	Steam				
	Electricity			33.0	400 kw @ 0.018 $/kw-hr
	Building Services				
	Other				
5.	TOTAL O AND M ANNUAL COST			69.3	

TOTAL DIRECT COST ESTIMATE SHEET OF RADWASTE TREATMENT SYSTEM FOR LIGHT-WATER-COOLED NUCLEAR REACTORS

Description of Augment 600-ft^3 Waste Gas Decay Tank (Sheet 1)

DIRECT COST (1975 $1,000)

	ITEM	LABOR	EQUIPMENT/ MATERIALS	TOTAL	BASIS FOR COST ESTIMATE
1.	PROCESS EQUIPMENT	2.5	20	22.5	600-ft^3, 150 psig, C.S., ASME VIII
2.	BUILDING ASSIGNMENT	18.0	9	27.0	15′ × 15′ × 20′ @ \$6/ft^3 (shielded area)
3.	ASSOCIATED PIPING SYSTEMS	1.0	1	2.0	10% of item 1
4.	INSTRUMENTATION AND CONTROLS			neg	
5.	ELECTRICAL SERVICE			neg	
6.	SPARE PARTS			neg	
	SUBTOTAL	21.5	30	51.5	
7.	CONTINGENCY	2.0	3	5.0	10%
8.	TOTAL DIRECT COSTS	23.5	33	56.5	

ANNUAL OPERATING AND MAINTENANCE COST ESTIMATE SHEET OF RADWASTE TREATMENT SYSTEM FOR LIGHT-WATER-COOLED NUCLEAR REACTORS

Description of Augment 600-ft^3 Waste Gas Decay Tank (Sheet 2)

DIRECT COST (1975 $1,000)

	ITEM	LABOR	OTHER	TOTAL	BASIS FOR COST ESTIMATE
1.	OPERATING LABOR, SUPERVISION, AND OVERHEAD	–	–	neg	
2.	MAINTENANCE MATERIAL AND LABOR	–	–	neg	
3.	CONSUMABLES, CHEMICALS, AND SUPPLIES	–	–	neg	
4.	UTILITIES AND SERVICES				
	Waste Disposal				
	Water				
	Steam			neg	
	Electricity				
	Building Services				
	Other				
5.	TOTAL O AND M ANNUAL COST			neg	

TOTAL DIRECT COST ESTIMATE SHEET OF RADWASTE TREATMENT SYSTEM FOR LIGHT-WATER-COOLED NUCLEAR REACTORS

Description of Augment PWR Hydrogen Recombiner (Sheet 1)

DIRECT COST (1975 $1,000)

	ITEM	LABOR	EQUIPMENT/ MATERIALS	TOTAL	BASIS FOR COST ESTIMATE
1.	PROCESS EQUIPMENT	50.0	300.0	350.0	skid mounted, catalytic type w/condenser, partial I&C single unit, ASME VIII
2.	BUILDING ASSIGNMENT	28.8	14.4	43.2	15′ × 30′ × 16′ @ $6/ft^3 (shielded area)
3.	ASSOCIATED PIPING SYSTEMS	32.0	13.0	45.0	allowance
4.	INSTRUMENTATION AND CONTROLS	10.0	40.0	50.0	allowance
5.	ELECTRICAL SERVICE	13.0	12.0	25.0	allowance
6.	SPARE PARTS	–	2.0	2.0	
	SUBTOTAL	133.8	381.4	515.2	
7.	CONTINGENCY	13.0	38.0	51.0	10%
8.	TOTAL DIRECT COSTS	146.8	419.4	566.2	

ANNUAL OPERATING AND MAINTENANCE COST ESTIMATE SHEET OF RADWASTE TREATMENT SYSTEM FOR LIGHT-WATER-COOLED NUCLEAR REACTORS

Description of Augment PWR Hydrogen Recombiner (Sheet 2)

DIRECT COST (1975 $1,000)

	ITEM	LABOR	OTHER	TOTAL	BASIS FOR COST ESTIMATE
1.	OPERATING LABOR, SUPERVISION, AND OVERHEAD			3.3	15 min/shift
2.	MAINTENANCE MATERIAL AND LABOR			10.0	3% of equipment cost
3.	CONSUMABLES, CHEMICALS, AND SUPPLIES			1.0	oxygen @ $\$2.5/10^3$ cf & .25 cfm @ 7,000 hrs
4.	UTILITIES AND SERVICES				
	Waste Disposal				
	Water				
	Steam			neg	
	Electricity				
	Building Services				
	Other				
5.	TOTAL O AND M ANNUAL COST			14.3	

TOTAL DIRECT COST ESTIMATE SHEET OF RADWASTE TREATMENT SYSTEM FOR LIGHT-WATER-COOLED NUCLEAR REACTORS

Description of Augment PWR Air Ejector Charcoal/HEPA Filtration Unit (Sheet 1)

DIRECT COST (1975 $1,000)

	ITEM	LABOR	EQUIPMENT/ MATERIALS	TOTAL	BASIS FOR COST ESTIMATE
1.	PROCESS EQUIPMENT	3.0	7.5	10.5	chiller, heater, charcoal HEPA
2.	BUILDING ASSIGNMENT	3.0	1.5	4.5	10′ × 10′ × 15′ @ $3/ft^3 (unshielded turbine building)
3.	ASSOCIATED PIPING SYSTEMS	2.0	1.0	3.0	allowance
4.	INSTRUMENTATION AND CONTROLS	0.5	1.5	2.0	allowance
5.	ELECTRICAL SERVICE	0.5	0.5	1.0	allowance
6.	SPARE PARTS	–	1.0	1.0	
	SUBTOTAL	9.0	13.0	22.0	
7.	CONTINGENCY	1.0	1.0	2.0	10%
8.	TOTAL DIRECT COSTS	10.0	14.0	24.0	

ANNUAL OPERATING AND MAINTENANCE COST ESTIMATE SHEET OF RADWASTE TREATMENT SYSTEM FOR LIGHT-WATER-COOLED NUCLEAR REACTORS

Description of Augment PWR Air Ejector Charcoal/HEPA Filtration Unit (Sheet 2)

DIRECT COST (1975 $1,000)

	ITEM	LABOR	OTHER	TOTAL	BASIS FOR COST ESTIMATE
1.	OPERATING LABOR, SUPERVISION, AND OVERHEAD			3.8	15 min/shift + 40 hr annual test
2.	MAINTENANCE MATERIAL AND LABOR			2.0	includes replacement filter
3.	CONSUMABLES, CHEMICALS, AND SUPPLIES			–	in item 2
4.	UTILITIES AND SERVICES				
	Waste Disposal			neg	
	Water				
	Steam				
	Electricity				
	Building Services				
	Other				
5.	TOTAL O AND M ANNUAL COST			5.8	

TOTAL DIRECT COST ESTIMATE SHEET OF RADWASTE TREATMENT SYSTEM FOR LIGHT-WATER-COOLED NUCLEAR REACTORS

Description of Augment Steam Generator Flash Tank Vent to Main Condenser (Sheet 1)

DIRECT COST (1975 $1,000)

	ITEM	LABOR	EQUIPMENT/ MATERIALS	TOTAL	BASIS FOR COST ESTIMATE
1.	PROCESS EQUIPMENT			–	no equipment required
2.	BUILDING ASSIGNMENT			neg	install in existing space
3.	ASSOCIATED PIPING SYSTEMS	13	7	20	200 ft of 10-in pipe with 2 valves
4.	INSTRUMENTATION AND CONTROLS	4	6	10	allowance
5.	ELECTRICAL SERVICE			neg	
6.	SPARE PARTS			neg	
	SUBTOTAL	17	13	30	
7.	CONTINGENCY	2	1	3	10%
8.	TOTAL DIRECT COSTS	19	14	33	

ANNUAL OPERATING AND MAINTENANCE COST ESTIMATE SHEET OF RADWASTE TREATMENT SYSTEM FOR LIGHT-WATER-COOLED NUCLEAR REACTORS

Description of Augment Steam Generator Flash Tank Vent to Main Condenser (Sheet 2)

DIRECT COST (1975 $1,000)

	ITEM	LABOR	OTHER	TOTAL	BASIS FOR COST ESTIMATE
1.	OPERATING LABOR, SUPERVISION, AND OVERHEAD			1	allowance
2.	MAINTENANCE MATERIAL AND LABOR			1	2% Total Direct Cost
3.	CONSUMABLES, CHEMICALS, AND SUPPLIES			neg	
4.	UTILITIES AND SERVICES				
	Waste Disposal				
	Water			neg	
	Steam				
	Electricity				
	Building Services				
	Other				
5.	TOTAL O AND M ANNUAL COST			2	

TOTAL DIRECT COST ESTIMATE SHEET OF RADWASTE TREATMENT SYSTEM FOR LIGHT-WATER-COOLED NUCLEAR REACTORS

Description of Augment 15-gpm Evaporator (Sheet 1)

DIRECT COST (1975 $1,000)

	ITEM	LABOR	EQUIPMENT/ MATERIALS	TOTAL	BASIS FOR COST ESTIMATE
1.	PROCESS EQUIPMENT	30	225	255	skid mounted, submerged tube bundle, ASME VIII, Incoloy in contact with process fluid
2.	BUILDING ASSIGNMENT	68	34	102	evap & services 25′ × 30′ × 20′ @ $6/ft^3 plus 2,000 ft^3 increase in solid waste storage area
3.	ASSOCIATED PIPING SYSTEMS	35	30	65	includes service piping
4.	INSTRUMENTATION AND CONTROLS	10	10	20	allowance
5.	ELECTRICAL SERVICE	40	25	65	allowance
6.	SPARE PARTS	–	27	27	2% of item 1 plus tube bundle
	SUBTOTAL	183	351	534	
7.	CONTINGENCY	18	35	53	10%
8.	TOTAL DIRECT COSTS	201	386	587	

TOTAL DIRECT COST ESTIMATE SHEET OF RADWASTE TREATMENT SYSTEM FOR LIGHT-WATER-COOLED NUCLEAR REACTORS

Description of Augment 30-gpm Evaporator (Sheet 2)

DIRECT COST (1975 $1,000)

	ITEM	LABOR	EQUIPMENT/ MATERIALS	TOTAL	BASIS FOR COST ESTIMATE
1.	PROCESS EQUIPMENT	30	350	380	ASME VIII skid mounted, submerged, tube bundle, Incoloy in contact with process fluid
2.	BUILDING ASSIGNMENT	88	44	132	evap + services - 25′ × 40′ × 20′ @ $6/ft^3 plus 2,000 ft^3 increase in solid waste storage area
3.	ASSOCIATED PIPING SYSTEMS	35	35	70	includes service piping
4.	INSTRUMENTATION AND CONTROLS	10	10	20	allowance
5.	ELECTRICAL SERVICE	40	25	65	allowance
6.	SPARE PARTS	–	27	27	2% of item 1 plus tube bundle
	SUBTOTAL	203	491	694	
7.	CONTINGENCY	20	49	69	10%
8.	TOTAL DIRECT COSTS	223	540	763	

TOTAL DIRECT COST ESTIMATE SHEET OF RADWASTE TREATMENT SYSTEM FOR LIGHT-WATER-COOLED NUCLEAR REACTORS

Description of Augment 50-gpm Evaporator (Sheet 3)

DIRECT COST (1975 $1,000)

	ITEM	LABOR	EQUIPMENT/ MATERIALS	TOTAL	BASIS FOR COST ESTIMATE
1.	PROCESS EQUIPMENT	30	450	480	ASME VIII skid mounted, submerged, tube bundle, Incoloy in contact with process fluid
2.	BUILDING ASSIGNMENT	97	48	145	10% more than 30 gpm
3.	ASSOCIATED PIPING SYSTEMS	35	35	70	allowance
4.	INSTRUMENTATION AND CONTROLS	10	10	20	allowance
5.	ELECTRICAL SERVICE	40	25	65	allowance
6.	SPARE PARTS	–	27	27	2% of item 1 plus tube bundle
	SUBTOTAL	212	595	807	
7.	CONTINGENCY	21	60	81	10%
8.	TOTAL DIRECT COSTS	233	655	888	

ANNUAL OPERATING AND MAINTENANCE COST ESTIMATE SHEET OF RADWASTE TREATMENT SYSTEM FOR LIGHT-WATER-COOLED NUCLEAR REACTORS

Description of Augment Evaporator – BWR Dirty Waste – Floor Drains (Sheet 4)

DIRECT COST (1975 $1,000)

	ITEM	LABOR	OTHER	TOTAL	BASIS FOR COST ESTIMATE
1.	OPERATING LABOR, SUPERVISION, AND OVERHEAD			12	2.6×10^6 gpy; 1000 hrs/yr labor
2.	MAINTENANCE MATERIAL AND LABOR			30	7½% of equipment costs
3.	CONSUMABLES, CHEMICALS, AND SUPPLIES			neg	concentrate solidification chemicals in item 4
4.	UTILITIES AND SERVICES				
	Waste Disposal			70	100:1 feed to concentrate ratio @ $20/ft^3 disposal cost
	Water			27	1,000 gpm @ 1,500 hrs @ 30¢/1000 gal
	Steam			60	1,500 hrs steam @ 20,000 lb/hr @ $2/1,000 lbs
	Electricity				
	Building Services				
	Other				
5.	TOTAL O AND M ANNUAL COST			199	

ANNUAL OPERATING AND MAINTENANCE COST ESTIMATE SHEET OF RADWASTE TREATMENT SYSTEM FOR LIGHT-WATER-COOLED NUCLEAR REACTORS

Description of Augment Evaporator PWR Dirty Waste (Sheet 5)

DIRECT COST (1975 $1,000)

	ITEM	LABOR	OTHER	TOTAL	BASIS FOR COST ESTIMATE
1.	OPERATING LABOR, SUPERVISION, AND OVERHEAD			6.0	500,000 gpy; 500 hrs/yr labor
2.	MAINTENANCE MATERIAL AND LABOR			30.0	7½% of equipment costs
3.	CONSUMABLES, CHEMICALS, AND SUPPLIES			–	concentrate solidification chemicals in item 4
4.	UTILITIES AND SERVICES				
	Waste Disposal			27.0	50:1 feed to concentrate ratio @ $20/ft^3 disposal cost
	Water			5.0	1,000 gpm @ 277 hrs @ 30¢/1,000 gal
	Steam			12.0	277 hrs steam @ 20,000 lbs/hr @ $2/1,000 lbs
	Electricity				
	Building Services				
	Other				
5.	TOTAL O AND M ANNUAL COST			80.0	

ANNUAL OPERATING AND MAINTENANCE COST ESTIMATE SHEET OF RADWASTE TREATMENT SYSTEM FOR LIGHT-WATER-COOLED NUCLEAR REACTORS

Description of Augment Evaporator – Condenser Polisher Chemical Waste (Sheet 6)

DIRECT COST (1975 $1,000)

	ITEM	LABOR	OTHER	TOTAL	BASIS FOR COST ESTIMATE
1.	OPERATING LABOR, SUPERVISION, AND OVERHEAD			6.0	650,000 gpy; 500 hr/yr labor
2.	MAINTENANCE MATERIAL AND LABOR			30.0	7½% of equipment costs
3.	CONSUMABLES, CHEMICALS, AND SUPPLIES				concentrate solidification chemicals in item 4
4.	UTILITIES AND SERVICES				
	Waste Disposal			87.0	20:1 feed to concentrate ratio @ $20/ft^3 disposal cost
	Water			6.5	1,000 gpm @ 360 hrs @ 30¢/1,000 gal
	Steam			14.4	360 hrs steam @ 20,000 lbs/hr @ $2/1,000 lbs
	Electricity				
	Building Services				
	Other				
5.	TOTAL O AND M ANNUAL COST			143.9	

ANNUAL OPERATING AND MAINTENANCE COST ESTIMATE SHEET OF RADWASTE TREATMENT SYSTEM FOR LIGHT-WATER-COOLED NUCLEAR REACTORS

Description of Augment Evaporator – Detergent Waste (Sheet 7)

DIRECT COST (1975 $1,000)

	ITEM	LABOR	OTHER	TOTAL	BASIS FOR COST ESTIMATE
1.	OPERATING LABOR, SUPERVISION, AND OVERHEAD			6.0	160,000 gpy; 500 hrs/yr
2.	MAINTENANCE MATERIAL AND LABOR			30.0	7½% of equipment costs
3.	CONSUMABLES, CHEMICALS, AND SUPPLIES			–	concentrate solidification chemicals in item 4
4.	UTILITIES AND SERVICES				
	Waste Disposal			8.6	50:1 feed to concentrate ration @ $20/ft^3 disposal cost
	Water			1.6	1,000 gpm @ 90 hrs @ 30¢/1,000 gal
	Steam			3.6	90 hrs steam @ 20,000 lb/hr @ $2/1,000 lbs
	Electricity				
	Building Services				
	Other				
5.	TOTAL O AND M ANNUAL COST			49.8	

TOTAL DIRECT COST ESTIMATE SHEET OF RADWASTE TREATMENT SYSTEM FOR LIGHT-WATER-COOLED NUCLEAR REACTORS

Description of Augment Evaporator Distillate Demineralizer (Sheet 1)

DIRECT COST (1975 $1,000)

	ITEM	LABOR	EQUIPMENT/ MATERIALS	TOTAL	BASIS FOR COST ESTIMATE
1.	PROCESS EQUIPMENT	4.0	20.0	24.0	30 ft^3, SS, ASME VIII, 150 psi nonregenerative, w/resin
2.	BUILDING ASSIGNMENT	6.4	3.2	9.6	10′ × 10′ × 16′ @ $6/$ft^3$ (shielded area)
3.	ASSOCIATED PIPING SYSTEMS	9.0	6.0	15.0	2" piping
4.	INSTRUMENTATION AND CONTROLS	2.0	3.0	5.0	remote conductivity readout
5.	ELECTRICAL SERVICE			neg	
6.	SPARE PARTS	–	1.0	1.0	
	SUBTOTAL	21.4	33.2	54.6	
7.	CONTINGENCY	2.0	3.0	5.0	10%
8.	TOTAL DIRECT COSTS	23.4	36.2	59.6	

ANNUAL OPERATING AND MAINTENANCE COST ESTIMATE SHEET OF RADWASTE TREATMENT SYSTEM FOR LIGHT-WATER-COOLED NUCLEAR REACTORS

Description of Augment Evaporator Distillate Demineralizer (Sheet 2)

DIRECT COST (1975 $1,000)

	ITEM	LABOR	OTHER	TOTAL	BASIS FOR COST ESTIMATE
15.	OPERATING LABOR, SUPERVISION, AND OVERHEAD			1.8	1,500 hrs operation @ 10% attendance
16.	MAINTENANCE MATERIAL AND LABOR			2.0	allowance
17.	CONSUMABLES, CHEMICALS, AND SUPPLIES			2.3	1 change per yr @ $75/ft^3
18.	UTILITIES AND SERVICES				
	Waste Disposal			0.6	30 ft^3 @ $20/ft^3 disposal cost
	Water				
	Steam				
	Electricity				
	Building Services				
	Other				
19.	TOTAL O AND M ANNUAL COST			6.7	

TOTAL DIRECT COST ESTIMATE SHEET OF RADWASTE TREATMENT SYSTEM FOR LIGHT-WATER-COOLED NUCLEAR REACTORS

Description of Augment 50-gpm Demineralizer (Sheet 1)

DIRECT COST (1975 $1,000)

	ITEM	LABOR	EQUIPMENT/ MATERIALS	TOTAL	BASIS FOR COST ESTIMATE
1.	PROCESS EQUIPMENT	5	20.0	25.0	30 ft^3, SS, ASME VIII, 150 psi, nonregenerative, with resin
2.	BUILDING ASSIGNMENT	9	4.8	13.8	12′ × 12′ × 16′ @ \$6/ft^3 (shielded area)
3.	ASSOCIATED PIPING SYSTEMS	9	6.0	15.0	2" piping
4.	INSTRUMENTATION AND CONTROLS	4	6.0	10.0	
5.	ELECTRICAL SERVICE			neg	
6.	SPARE PARTS	–	2.0	2.0	miscellaneous supplies
	SUBTOTAL	27	38.8	65.8	
7.	CONTINGENCY	2	4.0	6.0	10%
8.	TOTAL DIRECT COSTS	29	42.8	71.8	

TOTAL DIRECT COST ESTIMATE SHEET OF RADWASTE TREATMENT SYSTEM FOR LIGHT-WATER-COOLED NUCLEAR REACTORS

Description of Augment 100-gpm Demineralizer (Sheet 2)

DIRECT COST (1975 $1,000)

	ITEM	LABOR	EQUIPMENT/ MATERIALS	TOTAL	BASIS FOR COST ESTIMATE
1.	PROCESS EQUIPMENT	5	35.0	40.0	60 ft^3, SS, ASME VIII, 150 psi, nonregenerative, with resin
2.	BUILDING ASSIGNMENT	9	4.8	13.8	12′ × 12′ × 16′ @ \$6/ft^3 (shielded area)
3.	ASSOCIATED PIPING SYSTEMS	10	10.0	20.0	2½" piping
4.	INSTRUMENTATION AND CONTROLS	4	6.0	10.0	
5.	ELECTRICAL SERVICE			neg	
6.	SPARE PARTS	–	2.0	2.0	miscellaneous supplies
	SUBTOTAL	28	57.8	85.8	
7.	CONTINGENCY	3	6.0	9.0	
8.	TOTAL DIRECT COSTS	31	63.8	94.8	

TOTAL DIRECT COST ESTIMATE SHEET OF RADWASTE TREATMENT SYSTEM FOR LIGHT-WATER-COOLED NUCLEAR REACTORS

Description of Augment 200-gpm Demineralizer (Sheet 3)

DIRECT COST (1975 $1,000)

	ITEM	LABOR	EQUIPMENT/ MATERIALS	TOTAL	BASIS FOR COST ESTIMATE
1.	PROCESS EQUIPMENT	5	60.0	65.0	120 ft^3, SS, ASME VIII, 150 psi, nonregenerative, with resin
2.	BUILDING ASSIGNMENT	11	5.2	16.2	13′ × 13′ × 16′ @ \$6/ft^3 (shielded area)
3.	ASSOCIATED PIPING SYSTEMS	12	12.0	24.0	4" piping
4.	INSTRUMENTATION AND CONTROLS	4	6.0	10.0	
5.	ELECTRICAL SERVICE			neg	
6.	SPARE PARTS	–	2.0	2.0	miscellaneous supplies
	SUBTOTAL	32	85.2	117.2	
7.	CONTINGENCY	3	9.0	12.0	
8.	TOTAL DIRECT COSTS	35	94.2	129.2	

TOTAL DIRECT COST ESTIMATE SHEET OF RADWASTE TREATMENT SYSTEM FOR LIGHT-WATER-COOLED NUCLEAR REACTORS

Description of Augment 400-gpm Demineralizer – Steam Generator Blowdown Service (Sheet 4)

DIRECT COST (1975 $1,000)

	ITEM	LABOR	EQUIPMENT/ MATERIALS	TOTAL	BASIS FOR COST ESTIMATE
1.	PROCESS EQUIPMENT	5	60.0	65.0	120 ft^3, SS, ASME VIII, 150 psi, nonregenerative, with resin
2.	BUILDING ASSIGNMENT	11	5.2	16.2	13′ × 13′ × 16′ @ \$6/ft^3 (shielded area)
3.	ASSOCIATED PIPING SYSTEMS	20	20.0	40.0	6" piping
4.	INSTRUMENTATION AND CONTROLS	4	6.0	10.0	allowance
5.	ELECTRICAL SERVICE			neg	
6.	SPARE PARTS	–	2.0	2.0	miscellaneous supplies
	SUBTOTAL	40	93.2	133.2	
7.	CONTINGENCY	4	9.0	13.0	
8.	TOTAL DIRECT COSTS	44	102.2	146.2	

ANNUAL OPERATING AND MAINTENANCE COST ESTIMATE SHEET OF RADWASTE TREATMENT SYSTEM FOR LIGHT-WATER-COOLED NUCLEAR REACTORS

Description of Augment BWR – 2nd Waste Demineralizer in Series (Sheet 5)

DIRECT COST (1975 $1,000)

	ITEM	LABOR	OTHER	TOTAL	BASIS FOR COST ESTIMATE
1.	OPERATING LABOR, SUPERVISION, AND OVERHEAD			3.3	15 min/shift
2.	MAINTENANCE MATERIAL AND LABOR			5.0	allowance
3.	CONSUMABLES, CHEMICALS, AND SUPPLIES			9.0	1 change per year @ 120 ft^3 @ \$75/ft^3 (one vessel change per year, regardless of size)
4.	UTILITIES AND SERVICES				
	Waste Disposal			2.4	120 ft^3/yr @ \$20/ft^3 disposal cost
	Water				
	Steam				
	Electricity				
	Building Services				
	Other				
5.	TOTAL O AND M ANNUAL COST			19.7	

ANNUAL OPERATING AND MAINTENANCE COST ESTIMATE SHEET OF RADWASTE TREATMENT SYSTEM FOR LIGHT-WATER-COOLED NUCLEAR REACTORS

Description of Augment Demineralizer – PWR Clean Wastes (Sheet 6)

DIRECT COST (1975 $1,000)

	ITEM	LABOR	OTHER	TOTAL	BASIS FOR COST ESTIMATE
1.	OPERATING LABOR, SUPERVISION, AND OVERHEAD			1.8	10% of BRS shim bleed (50,000 gpy), 30 min/day
2.	MAINTENANCE MATERIAL AND LABOR			5.0	allowance
3.	CONSUMABLES, CHEMICALS, AND SUPPLIES			2.3	30 ft^3/yr @ $75/$ft^3$
4.	UTILITIES AND SERVICES				
	Waste Disposal			0.6	30 ft3/yr @ $20/$ft^3$ disposal cost
	Water				
	Steam				
	Electricity				
	Building Services				
	Other				
5.	TOTAL O AND M ANNUAL COST			9.7	

ANNUAL OPERATING AND MAINTENANCE COST ESTIMATE SHEET OF RADWASTE TREATMENT SYSTEM FOR LIGHT-WATER-COOLED NUCLEAR REACTORS

Description of Augment Demineralizer – BWR Dirty Waste (Sheet 7)

DIRECT COST (1975 $1,000)

	ITEM	LABOR	OTHER	TOTAL	BASIS FOR COST ESTIMATE
1.	OPERATING LABOR, SUPERVISION, AND OVERHEAD			6.5	2.6×10^6 gpy, 30 min/shift
2.	MAINTENANCE MATERIAL AND LABOR			5.0	allowance
3.	CONSUMABLES, CHEMICALS, AND SUPPLIES			64.5	860 ft^3 resin @ \$75/ft^3
4.	UTILITIES AND SERVICES				
	Waste Disposal			17.2	860 ft^3 @ \$20/ft^3 disposal cost
	Water				
	Steam				
	Electricity				
	Building Services				
	Other				
5.	TOTAL O AND M ANNUAL COST			93.2	

ANNUAL OPERATING AND MAINTENANCE COST ESTIMATE SHEET OF RADWASTE TREATMENT SYSTEM FOR LIGHT-WATER-COOLED NUCLEAR REACTORS

Description of Augment Demineralizer – PWR Dirty Wastes (w/o turbine building) (Sheet 8)

DIRECT COST (1975 $1,000)

	ITEM	LABOR	OTHER	TOTAL	BASIS FOR COST ESTIMATE
1.	OPERATING LABOR, SUPERVISION, AND OVERHEAD			3.3	500,000 gpy; 15 min/shift
2.	MAINTENANCE MATERIAL AND LABOR			5.0	allowance
3.	CONSUMABLES, CHEMICALS, AND SUPPLIES			12.0	160 ft^3/yr @ $75/$ft^3$
4.	UTILITIES AND SERVICES				
	Waste Disposal			3.2	160 ft^3/yr @ $20/$ft^3$ disposal cost
	Water				
	Steam				
	Electricity				
	Building Services				
	Other				
5.	TOTAL O AND M ANNUAL COST			23.5	

ANNUAL OPERATING AND MAINTENANCE COST ESTIMATE SHEET OF RADWASTE TREATMENT SYSTEM FOR LIGHT-WATER-COOLED NUCLEAR REACTORS

Description of Augment Demineralizer – PWR Turbine Building Floor Drains (Sheet 9)

DIRECT COST (1975 $1,000)

	ITEM	LABOR	OTHER	TOTAL	BASIS FOR COST ESTIMATE
1.	OPERATING LABOR, SUPERVISION, AND OVERHEAD			13.1	1 hr/shift, 2.6×10^6 gpy
2.	MAINTENANCE MATERIAL AND LABOR			5.0	allowance
3.	CONSUMABLES, CHEMICALS, AND SUPPLIES			64.5	860 ft^3 resin @ 75/ft^3
4.	UTILITIES AND SERVICES				
	Waste Disposal			17.2	860 ft^3/yr @ \$20/ft^3 disposal cost
	Water				
	Steam				
	Electricity				
	Building Services				
	Other				
5.	TOTAL O AND M ANNUAL COST			99.8	

ANNUAL OPERATING AND MAINTENANCE COST ESTIMATE SHEET OF RADWASTE TREATMENT SYSTEM FOR LIGHT-WATER-COOLED NUCLEAR REACTORS

Description of Augment Demineralizer – PWR Steam Generator Blowdown (Sheet 10)

DIRECT COST (1975 $1,000)

	ITEM	LABOR	OTHER	TOTAL	BASIS FOR COST ESTIMATE
1.	OPERATING LABOR, SUPERVISION, AND OVERHEAD			3.3	15 min/shift
2.	MAINTENANCE MATERIAL AND LABOR			5.0	allowance
3.	CONSUMABLES, CHEMICALS, AND SUPPLIES			16.9	225 ft^3 resin/yr @ $75/$ft^3$
4.	UTILITIES AND SERVICES				
	Waste Disposal			4.5	225 ft^3/yr @ $20/$ft^3$ disposal cost
	Water				
	Steam				
	Electricity				
	Building Services				
	Other				
5.	TOTAL O AND M ANNUAL COST			29.7	

TOTAL DIRECT COST ESTIMATE SHEET OF RADWASTE TREATMENT SYSTEM FOR LIGHT-WATER-COOLED NUCLEAR REACTORS

Description of Augment 20-gpm Cartridge Filter (Sheet 1)

DIRECT COST (1975 $1,000)

	ITEM	LABOR	EQUIPMENT/ MATERIALS	TOTAL	BASIS FOR COST ESTIMATE
1.	PROCESS EQUIPMENT	2.0	5.0	7.0	SS, ASME VIII, 150 psi
2.	BUILDING ASSIGNMENT	5.6	3.0	8.6	16′ × 12′ × 20′ @ $6/ft^3 (shielded area)
3.	ASSOCIATED PIPING SYSTEMS	1.5	1.0	2.5	allowance
4.	INSTRUMENTATION AND CONTROLS	0.6	2.4	3.0	allowance
5.	ELECTRICAL SERVICE			neg	
6.	SPARE PARTS	–	0.5	0.5	
	SUBTOTAL	9.7	11.9	21.6	
7.	CONTINGENCY	1.0	1.0	2.0	10%
8.	TOTAL DIRECT COSTS	10.7	12.9	23.6	

ANNUAL OPERATING AND MAINTENANCE COST ESTIMATE SHEET OF RADWASTE TREATMENT SYSTEM FOR LIGHT-WATER-COOLED NUCLEAR REACTORS

Description of Augment Cartridge Filter (Sheet 2)

DIRECT COST (1975 $1,000)

	ITEM	LABOR	OTHER	TOTAL	BASIS FOR COST ESTIMATE
1.	OPERATING LABOR, SUPERVISION, AND OVERHEAD			4.5	10 changes @ 10 man-hrs/change @ $12/hr + 15 min/shift
2.	MAINTENANCE MATERIAL AND LABOR			1.0	allowance
3.	CONSUMABLES, CHEMICALS, AND SUPPLIES			1.0	10 changes/yr @ $100/change
4.	UTILITIES AND SERVICES				
	Waste Disposal			1.5	10 drums/yr @ $20/ft^3
	Water				
	Steam				
	Electricity				
	Building Services				
	Other				
5.	TOTAL O AND M ANNUAL COST			8.0	

TOTAL DIRECT COST ESTIMATE SHEET OF RADWASTE TREATMENT SYSTEM FOR LIGHT-WATER-COOLED NUCLEAR REACTORS

Description of Augment 100-gpm Precoat Filter (Sheet 1)

DIRECT COST (1975 $1,000)

	ITEM	LABOR	EQUIPMENT/ MATERIALS	TOTAL	BASIS FOR COST ESTIMATE
1.	PROCESS EQUIPMENT	10	65.0	75	automated system 1 gpm/ft^2, ASME VIII
2.	BUILDING ASSIGNMENT	18	9.0	27	15′ × 15′ × 20′ @ \$6/ft^3 (shielded area)
3.	ASSOCIATED PIPING SYSTEMS	16	9.0	25	35% of equipment cost
4.	INSTRUMENTATION AND CONTROLS				in item 1
5.	ELECTRICAL SERVICE	7	13.0	20	allowance
6.	SPARE PARTS	–	2.0	2	2% of item 1
	SUBTOTAL	51	98.0	149	
7.	CONTINGENCY	5	10.0	15	10%
8.	TOTAL DIRECT COSTS	56	108.0	164	

TOTAL DIRECT COST ESTIMATE SHEET OF RADWASTE TREATMENT SYSTEM FOR LIGHT-WATER-COOLED NUCLEAR REACTORS

Description of Augment 400-gpm Precoat Filter (Sheet 2)

DIRECT COST (1975 $1,000)

	ITEM	LABOR	EQUIPMENT/ MATERIALS	TOTAL	BASIS FOR COST ESTIMATE
1.	PROCESS EQUIPMENT	35	135.0	170	automated system; 1 gpm/ft^2 ASME VIII
2.	BUILDING ASSIGNMENT	24	12.0	36	15′ × 20′ × 20′ @ $6/ft^3 (shielded area)
3.	ASSOCIATED PIPING SYSTEMS	31	16.0	47	35% of equipment cost
4.	INSTRUMENTATION AND CONTROLS	–	–	–	item 1
5.	ELECTRICAL SERVICE	12	18.0	30	allowance
6.	SPARE PARTS	–	3.0	3	
	SUBTOTAL	102	184.0	286	
7.	CONTINGENCY	10	18.0	28	10%
8.	TOTAL DIRECT COSTS	112	202.0	314	

ANNUAL OPERATING AND MAINTENANCE COST ESTIMATE SHEET OF RADWASTE TREATMENT SYSTEM FOR LIGHT-WATER-COOLED NUCLEAR REACTORS

Description of Augment Precoat Filter – BWR Dirty Waste (Sheet 3)

DIRECT COST (1975 $1,000)

	ITEM	LABOR	OTHER	TOTAL	BASIS FOR COST ESTIMATE
1.	OPERATING LABOR, SUPERVISION, AND OVERHEAD			6.6	2×10^6 gpy, 30 min/shift
2.	MAINTENANCE MATERIAL AND LABOR			10.0	allowance
3.	CONSUMABLES, CHEMICALS, AND SUPPLIES			6.0	10 lbs precoat @ 10¢/lb per 1,000 gal processed
4.	UTILITIES AND SERVICES				
	Waste Disposal			40.0	1 ft^3/sludge per 1,000 gal processed @ \$30/ft^3 disposal cost
	Water				
	Steam				
	Electricity				
	Building Services				
	Other				
5.	TOTAL O AND M ANNUAL COST			62.6	

TOTAL DIRECT COST ESTIMATE SHEET OF RADWASTE TREATMENT SYSTEM FOR LIGHT-WATER-COOLED NUCLEAR REACTORS

Description of Augment 2-gpm Reverse Osmosis (Sheet 1)

DIRECT COST (1975 $1,000)

	ITEM	LABOR	EQUIPMENT/ MATERIALS	TOTAL	BASIS FOR COST ESTIMATE
1.	PROCESS EQUIPMENT	6.0	60.0	66.0	skid mounted w/500-gal SS feed tank, ASME VIII
2.	BUILDING ASSIGNMENT	19.2	9.6	28.8	12′ × 25′ × 16′ @ $6/ft^3
3.	ASSOCIATED PIPING SYSTEMS	3.0	2.0	5.0	allowance
4.	INSTRUMENTATION AND CONTROLS			–	in item 1
5.	ELECTRICAL SERVICE	7.0	13.0	20.0	allowance
6.	SPARE PARTS	–	6.0	6.0	
	SUBTOTAL	35.2	90.6	125.8	
7.	CONTINGENCY	3.0	9.0	12.0	10%
8.	TOTAL DIRECT COSTS	38.2	99.6	137.8	

ANNUAL OPERATING AND MAINTENANCE COST ESTIMATE SHEET OF RADWASTE TREATMENT SYSTEM FOR LIGHT-WATER-COOLED NUCLEAR REACTORS

Description of Augment Reverse Osmosis – Detergent Wastes

DIRECT COST (1975 $1,000)

	ITEM	LABOR	OTHER	TOTAL	BASIS FOR COST ESTIMATE
1.	OPERATING LABOR, SUPERVISION, AND OVERHEAD			3.1	160,000 gpy, 1300 hrs/yr @ 20% attendance
2.	MAINTENANCE MATERIAL AND LABOR			8.8	4% less bldg + 24 module with 3-yr life @ $600 each
3.	CONSUMABLES, CHEMICALS, AND SUPPLIES			neg	
4.	UTILITIES AND SERVICES				
	Waste Disposal			4.3	100:1 vol reduction @ $20/ft^3 disposal cost
	Water				
	Steam				
	Electricity			neg	
	Building Services				
	Other				
5.	TOTAL O AND M ANNUAL COST			16.2	

TOTAL DIRECT COST ESTIMATE SHEET OF RADWASTE TREATMENT SYSTEM FOR LIGHT-WATER-COOLED NUCLEAR REACTORS

Description of Augment 10,000-Gallon Tank (Sheet 1)

DIRECT COST (1975 $1,000)

	ITEM	LABOR	EQUIPMENT/ MATERIALS	TOTAL	BASIS FOR COST ESTIMATE
1.	PROCESS EQUIPMENT	3	28	31	SS, ASME VIII, atmospheric service, 200°F
2.	BUILDING ASSIGNMENT	30	15	45	15′ × 20′ × 25′ @ $6/ft^3 (shielded area)
3.	ASSOCIATED PIPING SYSTEMS	2	1	3	10% of item 1
4.	INSTRUMENTATION AND CONTROLS	4	6	10	allowance
5.	ELECTRICAL SERVICE			neg	
6.	SPARE PARTS	–	–	neg	
	SUBTOTAL	39	50	89	
7.	CONTINGENCY	4	5	9	10%
8.	TOTAL DIRECT COSTS	43	55	98	

ANNUAL OPERATING AND MAINTENANCE COST ESTIMATE SHEET OF RADWASTE TREATMENT SYSTEM FOR LIGHT-WATER-COOLED NUCLEAR REACTORS

Description of Augment 10,000-Gallon Tank (Sheet 2)

DIRECT COST (1975 $1,000)

	ITEM	LABOR	OTHER	TOTAL	BASIS FOR COST ESTIMATE
1.	OPERATING LABOR, SUPERVISION, AND OVERHEAD			1.1	5 min/shift – log level readings
2.	MAINTENANCE MATERIAL AND LABOR			1.6	½% of equipment
3.	CONSUMABLES, CHEMICALS, AND SUPPLIES			neg	
4.	UTILITIES AND SERVICES				
	Waste Disposal				
	Water				
	Steam			neg	
	Electricity				
	Building Services				
	Other				
5.	TOTAL O AND M ANNUAL COST			2.7	

REFERENCES TO APPENDIX B

1. U.S. Atomic Energy Commission (USAEC), "Guide for Economic Evaluation of Nuclear Reactor Plant Designs," USAEC Report NUS-531, NUS Corporation, January 1969.

2. "Wage Rates for Key Construction Trades," *Engineering News Record,* pp. 36-37, January 2, 1975.

3. USAEC, "Projections of Labor Requirements for Electric Power Plants Construction, 1974–2000," USAEC Report WASH-1334, Washington, DC, August 1974.

APPENDIX C

DATA NEEDED FOR RADWASTE TREATMENT SYSTEM COST-BENEFIT ANALYSIS FOR LIGHT-WATER-COOLED NUCLEAR REACTORS

This appendix describes information that should be submitted in support of radwaste treatment system cost-benefit analyses for light-water-cooled nuclear reactors. The information should be consistent with the contents of the safety analysis report (SAR) and environmental report (ER) for the proposed reactor. Appropriate sections of the SAR and ER containing more detailed discussions of the required information should be referenced as appropriate. Each response, however, should be independent of the SAR and ER. All responses should be on a per reactor basis and should provide the following information:

1. Detailed cost estimate sheets similar to those shown on the following pages listing all parameters (and their bases) used in determining capital, operating, and maintenance costs associated with all augments considered in the cost-benefit analysis. All costs should be stated in terms of 1975 dollars.

2. The cost of borrowed money used in the cost analysis and the method of arriving at this cost.

3. If methods and parameters used in the cost-benefit analysis are different from those given in this guide, describe the methods used in detail and provide bases for all parameters. Include the following information:

    a. Decontamination factors assigned to each augment and fraction of "on-line" time assumed (i.e., hours per year used).

    b. Parameters and method used to determine the Indirect Cost Factor and the Capital Recovery Factor.

TOTAL DIRECT COST ESTIMATE SHEET OF RADWASTE TREATMENT SYSTEM FOR LIGHT-WATER-COOLED NUCLEAR REACTORS

Description of Augment _____

DIRECT COST (1975 $1,000)

	ITEM	LABOR	EQUIPMENT/ MATERIALS	TOTAL	BASIS FOR COST ESTIMATE
1.	PROCESS EQUIPMENT				
2.	BUILDING ASSIGNMENT				
3.	ASSOCIATED PIPING SYSTEMS				
4.	INSTRUMENTATION AND CONTROLS				
5.	ELECTRICAL SERVICE				
6.	SPARE PARTS				
	SUBTOTAL				
7.	CONTINGENCY				
8.	TOTAL DIRECT COSTS				

*U.S. Government Printing Office: 1987-202-292:60255

ANNUAL OPERATING AND MAINTENANCE COST ESTIMATE SHEET OF RADWASTE TREATMENT SYSTEM FOR LIGHT-WATER-COOLED NUCLEAR REACTORS

Description of Augment _____

DIRECT COST (1975 $1,000)

	ITEM	LABOR	OTHER	TOTAL	BASIS FOR COST ESTIMATE
1.	OPERATING LABOR, SUPERVISION, AND OVERHEAD				
2.	MAINTENANCE MATERIAL AND LABOR				
3.	CONSUMABLES, CHEMICALS, AND SUPPLIES				
4.	UTILITIES AND SERVICES				
	Waste Disposal				
	Water				
	Steam				
	Electricity				
	Building Services				
	Other				
5.	TOTAL O AND M ANNUAL COST				