

**Lee Nuclear Station Units 1 and 2  
Description, Scope of Changes, and FSAR Impacts due to Plant Relocation and  
Additional Design Enhancements**

**Description and Rationale for Lee Nuclear Station Units 1 and 2 Relocation and  
Additional Design Enhancements**

Duke Energy is relocating Lee Nuclear Station Units 1 and 2. Lee Unit 1 is relocated 50 feet east and 66 feet south, and Lee Unit 2 is relocated 66 feet south. The units are relocated to manage future construction risks and improve the overall construction schedule. In addition, the relocated Unit 1 better utilizes the existing concrete overlain on continuous rock in the Unit 1 nuclear island footprint and optimizes site earthwork by moving the nuclear island outside of the Unit 1 northwest depression. Unit 2 is being relocated south to maintain the original orientation between the two units.

The plant grade elevation (AP1000 elevation 100 feet) is raised from 590 ft. msl to 593 ft. msl, and the yard grade elevation immediately adjacent to the nuclear island is raised to 592 ft. msl. These elevation changes have the effect of producing additional margin in site-specific external flooding and maximum post-construction groundwater level elevations, and support optimization of site earthwork (cut/fill) activities.

The relocation of the Lee units required reanalysis of surface water flooding, groundwater movement, accidental release of liquid radioactive effluents, dose assessments, and confirmatory seismic and geotechnical field investigations and analyses. During the course of updating the dose assessments, information presented in the Final Safety Analysis Report (FSAR) regarding meteorological data is updated to consistently use two years of meteorological data (see Attachment 4). The following information provides additional details of the impacts to the FSAR from relocating Lee Units 1 and 2.

In addition to changes associated with plant relocation, additional design enhancements are included in this submittal. These enhancements are the extension of the planned rail spur and the addition of a debris barrier at the outlet structure of Make-Up Pond B (MUPB). The extension of the rail spur will be used to assist in material handling during construction activities at the Lee site. The addition of the debris barrier is a secondary measure to the MUPB shoreline management program, which lessens the environmental impacts of the shoreline management program around MUPB.

**FSAR Chapter 1**

In addition to incorporating the AP1000 DCD by reference, this chapter provides general site-specific introductory and summary information. The revisions to this chapter consist of updating the site layout, text, and a table revision required to reflect the relocation of Lee Units 1 and 2.

Design enhancements to the Lee Site result in changes to a figure in the FSAR. These changes are related to the addition of the debris barrier and the extension of the rail spur to the site layout.

The revisions to FSAR Chapter 1 are included in Attachment 1 of this enclosure and will be incorporated in a future revision of the FSAR.

## **FSAR Chapter 2**

### **Section 2.0**

This section of the FSAR provides a comparison of referenced AP1000 DCD site parameters to the Lee Nuclear Station Units 1 and 2 site characteristics in FSAR Table 2.0-201. Due to the relocation of Units 1 and 2, information presented in FSAR Table 2.0-201 is updated to reflect revised site characteristics.

The revisions to FSAR Table 2.0-201 are included in Attachment 2 of this enclosure and will be incorporated in a future revision of the FSAR.

### **Section 2.1**

In addition to the information incorporated by reference to the AP1000 DCD, this section describes the geography and demography of the Lee Nuclear Station site and vicinity. This section also presents the center point coordinates for each unit, defines the Exclusion Area Boundary (EAB), and the Effluent Release Boundary. The center point coordinates for the Lee units are updated to reflect the new locations of Lee Units 1 and 2. In order to maintain an accurate presentation of the Effluent Release Boundary, the Effluent Release Boundary is changed from a 550 ft. radius circle centered between the Unit 1 and Unit 2 containment buildings encompassing all release points, to a 448 ft. radius circle centered at each Unit's containment building encompassing all release points. Additional discussions regarding the Effluent Release Boundary are presented in the subsequent discussion of FSAR Section 2.3 below.

The Exclusion Area Boundary for the Lee site has been modified. The EAB has expanded to allow the site to satisfy the AP1000 DCD 0.5 mile minimum distance parameter to the EAB (DCD Table 2.1, Sheet 3 of 4) from each reactor center point. The revised EAB boundary was extended across the Broad River to the northern direction and slightly modified portions of the southern and western boundaries, as illustrated in Figures 2.1-209A and 2.1-209B.

The revisions to FSAR Subsection 2.1 are included in Attachment 3 of this enclosure and will be incorporated in a future revision of the FSAR.

### **Section 2.3**

In addition to the information incorporated by reference to the AP1000 DCD this section discusses site meteorology. As part of the plant relocation the site specific atmospheric dispersion values (FSAR Subsections 2.3.4 and 2.3.5) are updated to reflect the new source-to-receptor distances. In addition to updating this information, the meteorological data used in the updated analyses were revised to use only the two-year data set. The use of the two-year data set eliminates the need for the portion of FSAR Appendix 2CC which justified the use of one-year data by comparing one-year data to two-year site meteorological data and dose results. The portion of FSAR Appendix 2CC which compares the one-year and two-year site data sets with the longer period of record from the nearest local National Weather Service station was



retained. The discussion of Lee Nuclear Station site meteorology in FSAR Subsection 2.3.2 uses the one-year data set, and no changes have been made to this subsection. Several elevation updates are required to Appendix 2DD as shown in Attachment 4.

The updated atmospheric dispersion analyses use a 448 ft. Effluent Release Boundary centered at each unit's containment building encompassing all release points. The results of the atmospheric dispersion analyses are now presented on a unit specific basis for locations on the EAB. The results of the routine release analysis conclude that the Unit 2 atmospheric dispersion values are most limiting for the EAB. The analysis assumes a ground level point source located at the Effluent Release Boundary closest to the receptor. For the off-site food pathway receptors beyond the EAB, such as cows and vegetable gardens, the analysis continues to use the center point between Lee Units 1 and 2 for distance and direction determination. The atmospheric dispersion factors for the milk pathway consider the cow and goat milk pathways independently. The updated atmospheric dispersion analyses (i.e., Long-Term Routine Release, Short-Term Design Basis Accident, Control Room, and TSC) conclude that the Lee Nuclear Station site characteristics remain within applicable DCD site parameters.

In addition to updating dispersion parameters, FSAR Subsection 2.3.1.2.2 is revised to add Polk and Rutherford county tornado occurrence data. The change was required for consistency between land area and tornado occurrence data used in the calculation of the annual frequency of a tornado striking a particular point, but did not change the result.

The revisions to FSAR Section 2.3, Appendix 2CC, and Appendix 2DD are included in Attachment 4 of this enclosure and will be incorporated in a future revision of the FSAR.

#### Section 2.4

In addition to the information incorporated by reference to the AP1000 DCD, this subsection addresses site specific hydrological engineering. As part of the plant relocation, the finished floor elevation of the Lee units is raised from 590 ft elevation to 593 ft elevation. The surrounding grade immediately adjacent to the units is raised from 589 ft. elevation to 592 ft elevation. The site grading is also being altered to create a site generally defined by wide flat areas. These changes impact the previously analyzed flooding events as discussed below.

The shoreline management program currently described in the FSAR Subsection 2.4.1.2.2.6 will be altered to not remove all trees from the Make-Up Pond B shoreline area from the 570 ft. elevation to 50 ft. beyond the 586 ft. elevation, but to annually inspect the shoreline and remove any downed or distressed trees. As a secondary measure, a debris barrier system will be installed approximately 350 ft. away from the MUPB spillway. The debris barrier system is designed to rise and fall with fluctuations in the pond water level. The debris barrier system is considered non-safety related.

In Subsection 2.4.2 the effects of surface water flooding are evaluated. The plant relocation and associated reconfiguration of site grading contours required modifications to the local intense precipitation analysis. The site analysis has been updated based on a series of level-pool routing models to represent the overall site area and the area generally within the vehicle barrier system. The downstream boundary conditions for the overall site area are defined by the adjacent water bodies; Broad River, Make-Up Pond A (MUPA), and Make-Up Pond B (MUPB).

The result of the overall site area representation sets the downstream boundary condition for the area generally within the vehicle barrier system, which sets the downstream boundary condition for the power block area. The power block analysis is updated based on the resulting downstream boundary condition and the reconfigured site contours. The extension of the rail spur and associated grading resulted in a small reduction of the MUPB drainage area and storage volume.

Based on plant relocation and reconfiguration of site grading contours, the contributing drainage areas to MUPA and MUPB were altered by a small amount. The drainage area contributing to MUPA has increased and the overall drainage area contributing to MUPB has decreased. The probable maximum flood (PMF) elevations for MUPA and MUPB have been updated to reflect the changes to the drainage area sizes. In addition, the culvert of the MUPB Upper Arm Dam has been evaluated assuming fully blocked conditions, providing a conservative result for the MUPB analysis. As a result of the updated PMF estimates, the resulting water surface elevations for MUPA and MUPB have also changed. The corresponding elevations have been used to update coincident wind wave activity analyses. The surge flooding analyses for MUPA and MUPB have been updated to reflect the change in drainage areas.

The result of these analyses find the maximum site flood elevation is 592.56 ft., which provides an increase in margin of 0.03 ft. as compared to the previous analyses. All Lee Nuclear Station safety-related structures are located above the effects of local intense precipitation at plant elevation 593 ft.

In Subsection 2.4.12 groundwater flow paths and the maximum post-construction groundwater level are discussed. The revision to the site grading plan resulted in removal of one groundwater pathway from consideration (see FSAR Figure 2.4.12-208 in Attachment 5). The removed pathway spanned from Unit 1 northwest towards a formerly depressed area. Due to alterations of the site topography north and west of Unit 1, the post-construction ground surface is expected to be more than 20 ft. higher than the anticipated groundwater potentiometric surface. Due to these changes in site grading there is no longer a depression in this area to act as a groundwater travel pathway receptor. In addition the groundwater pathway travel times analysis from a postulated source to the receptors is updated to reflect the revised distances due to the relocation of Lee Units 1 and 2.

The changes in post-construction conditions generally resulted in minor changes to modeled post-construction groundwater levels. Groundwater levels in the Power Block area were generally slightly higher in response to the southward relocation of Units 1 and 2 (generally the hydraulic upgradient direction) and/or decreased extent of hardscape material along the east side of the power block (allowing for increased local groundwater recharge). The limiting observation point in the analysis remains in the southwest corner of the Unit 1. The highest groundwater elevation during the representative model run remained below 584 ft. elevation. Therefore, the maximum post-construction groundwater elevation for the Lee Nuclear Station site considering the most severe of historically-recorded natural phenomena is estimated to be approximately 584 ft., which is well below the AP1000 DCD site parameter elevation for maximum groundwater of less than 591 ft.

In Subsection 2.4.13 the accidental release of radioactive liquid effluents in ground and surface waters is evaluated. This analysis was updated to reflect the removal of the groundwater pathway (as noted above) and to incorporate the revised pathway travel times. The groundwater pathway travel times analysis from a postulated source to the receptors is updated to reflect the revised distances due to the relocation of Lee Units 1 and 2. The analysis concluded that the pathway from Unit 2 to Hold-Up Pond A remains the limiting pathway and demonstrates that the requirements of 10 CFR 20.1301 and 10 CFR 20.1302 continue to be met.

The revisions to FSAR Section 2.4 are included in Attachment 5 of this enclosure and will be incorporated in a future revision of the FSAR.

### **FSAR Appendix 2AA**

This appendix provides field exploration data for the Lee Nuclear Station site. To support the assessment of seismic/geotechnical impacts due to the relocation Units 1 and 2 (see Enclosure 2) additional geotechnical boring logs were completed. These additional geotechnical boring logs provide field exploration data for the relocated Units 1 and 2.

The revision to FSAR Appendix 2AA is included in Attachment 6 of this enclosure and will be incorporated in a future revision of the FSAR.

### **FSAR Chapter 8**

The information provided in FSAR Chapter 8 is limited to the incorporation by reference to the AP1000 DCD and programmatic information that is not dependent on the plant location. However, FSAR Figure 8.2-202 provides a layout depicting orientation of the 230 kV and 525 kV switchyards relative to Lee Units 1 and 2. This figure is revised to incorporate the updated locations of the units.

The revision to FSAR Chapter 8 is included in Attachment 7 of this enclosure and will be incorporated in a future revision of the FSAR.

### **FSAR Chapter 11**

In addition to the information incorporated by reference to the AP1000 DCD, this chapter addresses site-specific radioactive waste management and presents site-specific routine offsite dose assessment information.

In Section 11.3 the gaseous release dose assessment is updated to reflect changes in site-specific meteorology described in the updated FSAR Section 2.3. In addition to the dose assessment the cost benefit analysis was updated to reflect the revised information. The milk pathway in the updated dose assessment assumes consumption of milk from either a cow or goat that maximizes the dose via the milk pathway and no longer double-counts milk pathway contributions to calculated maximum individual doses. The updated dose assessment found the new locations of Lee Units 1 and 2 have no adverse impacts to the dose assessment results for the surrounding area. The maximum dose resulting from operation of the Lee Nuclear Station remains below regulatory limits. The maximum individual dose results for Lee Nuclear Station remain below 10 CFR 50 Appendix I dose objectives.

The revisions to FSAR Chapter 11 are included in Attachment 8 of this enclosure and will be incorporated in a future revision of the FSAR.

### **FSAR Chapter 12**

In addition to the information incorporated by reference to the AP1000 DCD and programmatic information, this chapter addresses site-specific radiation dose to a construction worker.

In Section 12.4 the dose analysis to a construction worker on the unit under construction while the opposite unit is in operation is affected by the plant relocation. Since Unit 1 is being moved 50 ft. closer to Unit 2, the dose analysis is updated. The calculated annual dose due to exposure from operating unit routine gaseous effluents at the shield building of a unit under construction, the principle construction area, increased from 0.29 mrem to 0.397 mrem. Calculated annual dose to construction workers remains below 10 CFR 20.1301 annual dose limits for the public.

The revisions to FSAR Chapter 12 are included in Attachment 9 of this enclosure and will be incorporated in a future revision of the FSAR.

### **FSAR Chapter 19**

The information provided in FSAR Chapter 19 is limited to the incorporation by reference to the AP1000 DCD, programmatic information and site specific data used to confirm the applicability of the PRA. Site specific information related to the flooding analyses is updated to reflect plant relocation.

The revisions to FSAR Chapter 19 are included in Attachment 10 of this enclosure and will be incorporated in a future revision of the FSAR.

### **Attachments:**

1. Revisions to FSAR Chapter 1
2. Revisions to FSAR Chapter 2, Section 2.0
3. Revisions to FSAR Chapter 2, Section 2.1
4. Revisions to FSAR Chapter 2, Section 2.3, Appendix 2CC, and Appendix 2DD
5. Revisions to FSAR Chapter 2, Section 2.4
6. Revisions to FSAR Appendix 2AA
7. Revisions to FSAR Chapter 8
8. Revisions to FSAR Chapter 11
9. Revisions to FSAR Chapter 12
10. Revisions to FSAR Chapter 19

**Attachment 1**  
**Revisions to FSAR Chapter 1**

**Subsection 1.2.2**

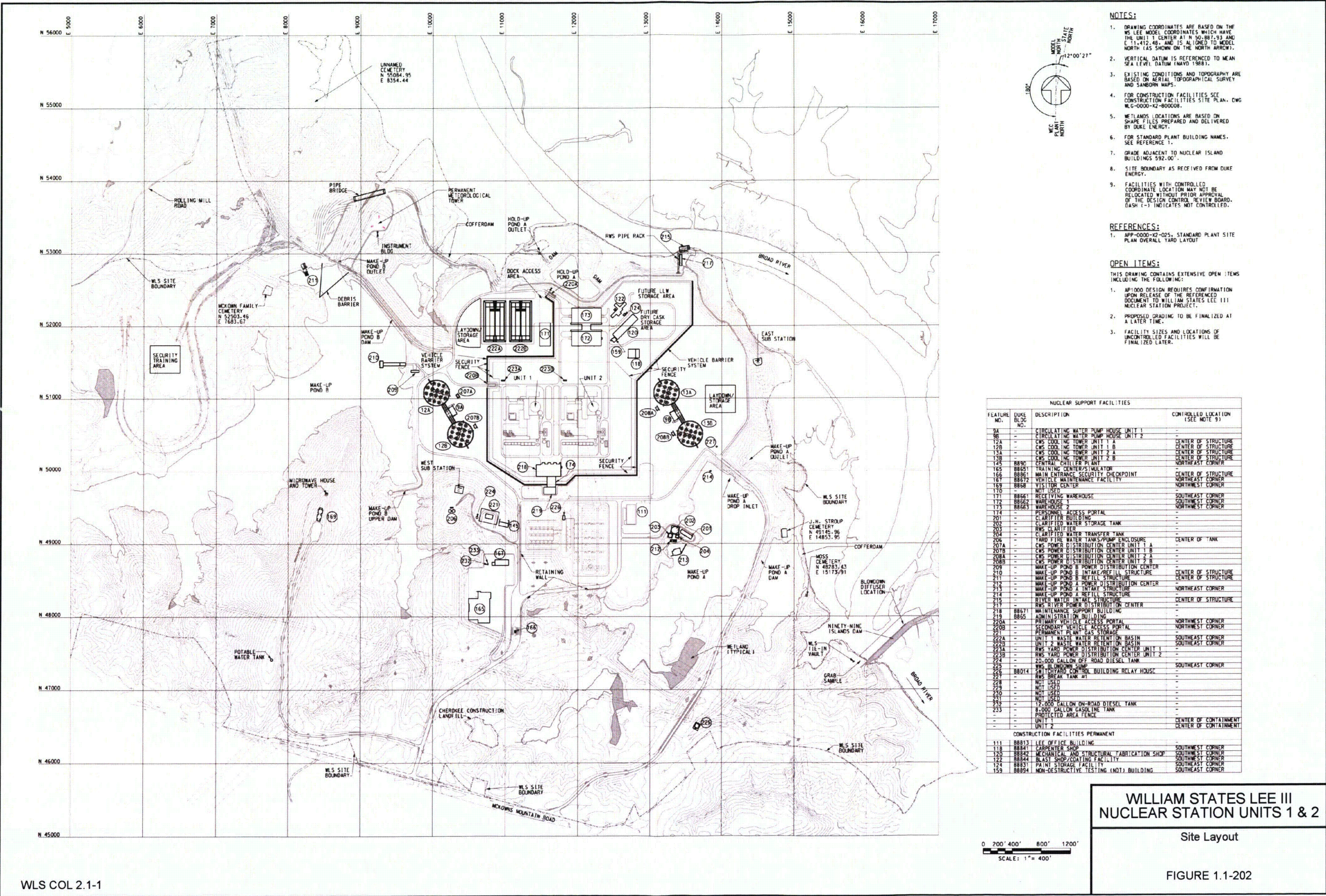
**Figure 1.1-202**

1. COLA Part 2, FSAR Chapter 1, Subsection 1.2.2, second paragraph under the sub-heading 'Site Plan' is revised as follows:

The site plan for Lee Nuclear Station is shown on Figure 1.1-202. Principal structures and facilities, parking areas, roads, and transmission lines are illustrated. Orientation of the two AP1000 units is such that "plant north" faces 168 degrees from true north. Unless otherwise noted, directions in this subsection are based on true north. Similarly, design plant grade for the DCD is defined as 100 feet, whereas design plant grade for the Lee Nuclear Station Units 1 and 2 is ~~590-593~~ feet; therefore, DCD elevations are to be increased by ~~490-493~~ feet to be actual site elevations.



2. COLA Part 2, FSAR Chapter 1, Figure 1.1-202 is revised as follows:





**Attachment 2**

**Revisions to FSAR Chapter 2, Section 2.0**

**Table 2.0-201**



1. COLA Part 2, FSAR Chapter 2, Table 2.0-201 is revised as follows:

WLS SUP 2.0-1

**TABLE 2.0-201**  
**COMPARISON OF AP1000 DCD SITE PARAMETERS AND LEE NUCLEAR STATION UNITS 1 & 2 SITE CHARACTERISTICS**

	<b>AP 1000 DCD Site Parameters</b>	<b>WLS Site Characteristic</b>	<b>WLS FSAR Reference</b>	<b>WLS Within Site Parameter</b>
<b>Air Temperature</b>				
Maximum Safety	115°F dry bulb / 86.1°F coincident wet bulb <sup>(a),(h)</sup>	107°F dry bulb / 84°F coincident wet bulb (100-year maximum)	Table 2.3-293	Yes
	86.1°F wet bulb (noncoincident)	85°F (100-year maximum)	Table 2.3-293	Yes
Minimum Safety	-40°F <sup>(a)</sup>	-5°F (100-year minimum)	Table 2.3-293	Yes
Maximum Normal	101°F dry bulb / 80.1°F coincident wet bulb <sup>(b)</sup>	94°F dry bulb / 77°F coincident wet bulb (0.4% annual exceedance)	Table 2.3-293	Yes
	80.1°F wet bulb (noncoincident) <sup>(c)</sup>	77°F wet bulb (0.4% annual exceedance)	Table 2.3-293	Yes
Minimum Normal	-10°F <sup>(b)</sup>	20°F (99.6% annual exceedance)	Table 2.3-293	Yes
<b>Wind Speed</b>				
Operating Basis	145 mph (3 second gust); importance factor 1.15 (safety), 1.0 (nonsafety); exposure C; topographic factor 1.0	96 mph (3 second gust) (110 mph with 1.15 importance factor); exposure C; topographic factor 1.0	Subsection 2.3.1.2.8	Yes
Tornado	300 mph	230 mph	Subsection 2.3.1.2.2	Yes

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**TABLE 2.0-201**  
**COMPARISON OF AP1000 DCD SITE PARAMETERS AND LEE NUCLEAR STATION UNITS 1 & 2 SITE CHARACTERISTICS**

	<b>AP 1000 DCD Site Parameters</b>	<b>WLS Site Characteristic</b>	<b>WLS FSAR Reference</b>	<b>WLS Within Site Parameter</b>
	Maximum Pressure Differential of 2.0 lb/in <sup>2</sup>	1.2 lb/in <sup>2</sup>	Subsection 2.3.1.2.2	Yes
<b>Seismic</b>				
CSDRS	<p>CSDRS free field peak ground acceleration of 0.30 g with modified Regulatory Guide 1.60 response spectra (See Figures 5.0-1 and 5.0-2). The SSE is now referred to as CSDRS. Seismic input is defined at finished grade, except for sites where the nuclear island is founded on hard rock.<sup>(d)</sup></p> <p>The hard rock high frequency (HRHF) envelope response spectra are shown in Figure 5.0-3 and Figure 5.0-4 defined at the foundation level for 5% damping. The HRHF envelope response spectra provide an alternative set of spectra for evaluation of site specific GMRS. A site is acceptable if its site-specific GMRS fall within the AP1000 HRHF envelope response spectra.<sup>(e)</sup> Evaluation of a site for application of the HRHF envelope response spectra includes consideration of the limitation on shear wave velocity identified for use of the HRHF envelope response spectra. This limitation is defined by a shear wave velocity at the bottom of the basemat equal to or higher than 7,500 fps, while maintaining a shear wave velocity equal to or above 8,000 fps at the lower depths.</p>	<p>GMRS PGA = 0.21g Unit 1 FIRS PGA = 0.22g23g GMRS and Unit 1 FIRS are below the WEC hard rock high frequency spectrum at all points.</p>	<p>Subsection 2.5.2.6 Subsection 2.5.2.7 Subsection 3.7.1.1.1 Figure 3.7-201 Figure 3.7-202</p>	Yes
Fault Displacement Potential	No potential fault displacement considered beneath the seismic Category I and seismic Category II structures and immediate surrounding area. The immediate surrounding area includes the effective soil supporting media associated with the seismic Category I and seismic Category II structures.	Negligible.	Subsection 2.5.3.8	Yes

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**TABLE 2.0-201**  
**COMPARISON OF AP1000 DCD SITE PARAMETERS AND LEE NUCLEAR STATION UNITS 1 & 2 SITE CHARACTERISTICS**

AP 1000 DCD Site Parameters		WLS Site Characteristic	WLS FSAR Reference	WLS Within Site Parameter
<b>Soil</b>				
Average Allowable Static Bearing Capacity	The allowable bearing capacity, including a factor of safety appropriate for the design load combination, shall be greater than or equal to the average bearing demand of 8,900 lb/ft <sup>2</sup> over the footprint of the nuclear island at its excavation depth.	190,000 to <del>285</del> 242,000 lb/ft <sup>2</sup>	Subsection 2.5.4.10.1	Yes
Dynamic Bearing Capacity for Normal Plus Safe Shutdown Earthquake (SSE)	The allowable bearing capacity, including a factor of safety appropriate for the design load combination, shall be greater than or equal to the maximum bearing demand of 35,000 lb/ft <sup>2</sup> at the edge of the nuclear island at its excavation depth, or site-specific analyses demonstrate factor of safety appropriate for normal plus safe shutdown earthquake loads.	190,000 to <del>285</del> 242,000 lb/ft <sup>2</sup>	Subsection 2.5.4.10.1	Yes
Shear Wave Velocity	Greater than or equal to 1,000 ft/sec based on minimum low-strain soil properties over the footprint of the nuclear island at its excavation depth	9000 to 10,000 ft/sec	Subsection 2.5.4.7	Yes
Lateral Variability	Soils supporting the nuclear island should not have extreme variations in subgrade stiffness. This may be demonstrated by one of the following:  1. Soils supporting the nuclear island are uniform in accordance with Regulatory Guide 1.132 if the geologic and stratigraphic features at depths less than 120 feet below grade can be correlated from one boring or sounding location to the next with relatively smooth variations in thicknesses or properties of the geologic units, or  2. Site-specific assessment of subsurface conditions demonstrates that the bearing pressures below the footprint of the nuclear island do not exceed 120% of those from the generic analyses of the nuclear island at a uniform site, or	Category I structures are founded on hard rock; Case 1 applies	Subsection 2.5.1.2.6	N/A

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**TABLE 2.0-201**  
**COMPARISON OF AP1000 DCD SITE PARAMETERS AND LEE NUCLEAR STATION UNITS 1 & 2 SITE CHARACTERISTICS**

	<b>AP 1000 DCD Site Parameters</b>	<b>WLS Site Characteristic</b>	<b>WLS FSAR Reference</b>	<b>WLS Within Site Parameter</b>
	<p>3. Site-specific analysis of the nuclear island basemat demonstrates that the site specific demand is within the capacity of the basemat.</p> <p>As an example of sites that are considered uniform, the variation of shear wave velocity in the material below the foundation to a depth of 120 feet below finished grade within the nuclear island footprint and 40 feet beyond the boundaries of the nuclear island footprint meets the criteria in the case outlined below.</p> <p>Case 1: For a layer with a low strain shear wave velocity greater than or equal to 2500 feet per second, the layer should have approximately uniform thickness, should have a dip not greater than 20 degrees, and should have less than 20 percent variation in the shear wave velocity from the average velocity in any layer.</p>	<p>Case 1 applies. Non-dipping meta-plutonic rock displaying less than 20 percent variation in the shear wave velocity.</p> <p>Case 1 applies. Non-dipping meta-plutonic rock displaying less than 20 percent variation in the shear wave velocity.</p>	<p>Subsection 2.5.4.7.4</p> <p>Subsection 2.5.4.7.4</p>	<p>Yes</p> <p>Yes</p>
Minimum Soil Angle of Internal Friction	<p>Minimum soil angle of internal friction is greater than or equal to 35 degrees below the footprint of nuclear island at its excavation depth.</p> <p>If the minimum soil angle of internal friction is below 35 degrees, a site specific analysis shall be performed using the site specific soil properties to demonstrate stability.</p>	<p>Category I structures are founded on hard rock, which satisfies the criterion.</p>	<p>Not applicable</p>	<p>Yes</p>
Liquefaction Potential	<p>No liquefaction considered beneath the seismic Category I and seismic Category II structures and immediate surrounding area. The immediate surrounding area includes the effective soil supporting media associated with the seismic Category I and seismic Category II structures.</p>	<p>None. Category I structures are founded on hard rock. Foundations for adjacent structures have negligible liquefaction potential.</p>	<p>Subsection 2.5.4.8</p>	<p>Yes</p>

WLS SUP 2.0-1

TABLE 2.0-201  
COMPARISON OF AP1000 DCD SITE PARAMETERS AND LEE NUCLEAR STATION UNITS 1 & 2 SITE CHARACTERISTICS

AP 1000 DCD Site Parameters		WLS Site Characteristic	WLS FSAR Reference	WLS Within Site Parameter	
<b>Missiles</b>					
Tornado	4000 - lb automobile at 105 mph horizontal, 74 mph vertical	4000 - lb automobile at 105 mph horizontal, 74 mph vertical	Subsection 3.5.1.5 <sup>(f)</sup>	Yes <sup>(f)</sup>	
	275 - lb, 8 in. shell at 105 mph horizontal, 74 mph vertical	275 - lb, 8 in. shell at 105 mph horizontal, 74 mph vertical	Subsection 3.5.1.5 <sup>(f)</sup>	Yes <sup>(f)</sup>	
	1 inch diameter steel ball at 105 mph in the most damaging direction	1 inch diameter steel ball at 105 mph in the most damaging direction	Subsection 3.5.1.5 <sup>(f)</sup>	Yes <sup>(f)</sup>	
<b>Flood Level</b>	Less than plant elevation 100' (WLS Elevation <del>590-593</del> ' msl)	<del>589.59</del> 592.56 ft. msl <sup>(f)</sup>	Subsection 2.4.2.3	Yes	
<b>Groundwater Level</b>	Less than plant elevation 98' (WLS Elevation <del>588-591</del> ' msl)	Maximum groundwater elevation considering the most severe historically recorded natural phenomena has been estimated to be approximately 584 ft. msl, with AP1000 elevation 100 ft at <del>590-593</del> ft. msl. This allows for approximately 69 ft. of unsaturated interval below the plant grade elevation <del>100-593</del> ft.	Subsection 2.4.12.2.3.1	Yes	
<b>Plant Grade Elevation</b>	Less than plant elevation 100' (WLS elevation <del>590-593</del> ' msl) except for portion at a higher elevation adjacent to the annex building	<del>589.55</del> 92 ft. msl	Subsection 2.4.1.1.3	Yes	

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TABLE 2.0-201  
COMPARISON OF AP1000 DCD SITE PARAMETERS AND LEE NUCLEAR STATION UNITS 1 & 2 SITE  
CHARACTERISTICS

AP 1000 DCD Site Parameters		WLS Site Characteristic	WLS FSAR Reference	WLS Within Site Parameter
<b>Precipitation</b>				
Rain	20.7 in./hr [1-hr 1-mi <sup>2</sup> PMP]	18.9 in./hr. [1-hr 1-mi <sup>2</sup> PMP]	Table 2.4.2-203	Yes
Snow / Ice	75 pounds per square foot on ground with exposure factor of 1.0 and importance factors of 1.2 (safety) and 1.0 (non-safety)	17.7 pounds per square foot	Subsection 2.3.1.2.7.3	Yes
<b>Atmospheric Dispersion Values <math>\chi/Q^{(g)}</math></b>				
Site Boundary (0-2 hr)	$\leq 5.1 \times 10^{-4} \text{ sec/m}^3$	<u>Unit 1: 3.323-46</u> $\times 10^{-4} \text{ sec/m}^3$ <u>Unit 2: 3.55</u> $\times 10^{-4} \text{ sec/m}^3$	Table 2.3-283 Subsection 2.3.4.2	Yes
Site Boundary (Annual Average)	$\leq 2.0 \times 10^{-5} \text{ sec/m}^3$	<u>6.30</u> $\times 10^{-6} \text{ sec/m}^3$	Table 2.3-289 (Sheet 1 of 4 EAB Unit 2 SE)	Yes
<b>Low population zone boundary</b>				
0-8 hr	$\leq 2.2 \times 10^{-4} \text{ sec/m}^3$	<u>8.04-05</u> $\times 10^{-5} \text{ sec/m}^3$	Table 2.3-283	Yes
8-24 hr	$\leq 1.6 \times 10^{-4} \text{ sec/m}^3$	<u>5.49-52</u> $\times 10^{-5} \text{ sec/m}^3$	Table 2.3-283	Yes
24-96 hr	$\leq 1.0 \times 10^{-4} \text{ sec/m}^3$	<u>2.42-43</u> $\times 10^{-5} \text{ sec/m}^3$	Table 2.3-283	Yes
96-720 hr	$\leq 8.0 \times 10^{-5} \text{ sec/m}^3$	<u>7.46-52</u> $\times 10^{-6} \text{ sec/m}^3$	Table 2.3-283	Yes
Control Room	Table 2.0-202	Table 2.0-202	Table 2.0-202	Yes

WLS SUP 2.0-1

TABLE 2.0-201  
COMPARISON OF AP1000 DCD SITE PARAMETERS AND LEE NUCLEAR STATION UNITS 1 & 2 SITE  
CHARACTERISTICS

AP 1000 DCD Site Parameters		WLS Site Characteristic	WLS FSAR Reference	WLS Within Site Parameter
<b>Population Distribution</b>				
Exclusion area (site)	0.5 mi	<p>Unit 1: Minimum distance from the Effluent Release Boundary to the Exclusion Area Boundary is <del>2443</del>3070 feet. The radius of the effluent release boundary is <del>550</del>448 feet. The total minimum distance from the <del>site</del>Unit 1 center point to the EAB is <del>2663</del>3518 feet (0.<del>500</del>.67 mi).</p> <p>Unit 2: Minimum distance from the Effluent Release Boundary to the Exclusion Area Boundary is 2914 feet. The radius of the effluent release boundary is 448 feet. The total minimum distance from the Unit 2 center point to the EAB is 3362 feet (0.64 mi).</p>	<p>Subsection 2.1 Figure 2.1-209A</p> <p>Subsection 2.1 Figure 2.1-209B</p>	<p>Yes<sup>(u)</sup></p> <p>Yes<sup>(u)</sup></p>

WLS SUP 2.0-1

TABLE 2.0-201  
COMPARISON OF AP1000 DCD SITE PARAMETERS AND LEE NUCLEAR STATION UNITS 1 & 2 SITE CHARACTERISTICS

AP 1000 DCD Site Parameters	WLS Site Characteristic	WLS FSAR Reference	WLS Within Site Parameter
<p>a) Maximum and minimum safety values are based on historical data and exclude peaks of less than 2 hours duration.</p> <p>b) The maximum normal value is the 1-percent seasonal exceedance temperature. The minimum normal value is the 99-percent seasonal exceedance temperature. The minimum temperature is for the months of December, January, and February in the northern hemisphere. The maximum temperature is for the months of June through September in the northern hemisphere. The 1-percent seasonal exceedance is approximately equivalent to the annual 0.4-percent exceedance. The 99-percent seasonal exceedance is approximately equivalent to the annual 99.6-percent exceedance</p> <p>c) The noncoincident wet bulb temperature is applicable to the cooling tower only.</p> <p>d) With ground response spectra as given in DCD Figure 3.7.1-1 and DCD Figure 3.7.1-2. Seismic input is defined at finished grade except for sites where the nuclear island is founded on hard rock.</p> <p>e) Sites that fall within the hard rock high frequency envelope response spectra given in DCD Figures 3l.1-1 and 3l.1-2 and satisfy the limitation on shear wave velocity in DCD Subsection 2.5.2.1 are acceptable.</p> <p>f) Per APP-GW-GLR-020, the kinetic energies of the missiles discussed in DCD Section 3.5 are greater than the kinetic energies of the missiles discussed in Regulatory Guide 1.76 and results in a more conservative design.</p> <p>g) For AP1000, the term "site boundary" and "exclusion area boundary" are used interchangeably. Thus, the <math>\chi/Q</math> specified for the site boundary applies whenever a discussion refers to the exclusion area boundary. At Lee Nuclear Station, the "site boundary" and the "exclusion area boundary" are <u>not</u> interchangeable. See <del>Figure 2.1-209</del> <u>Figures 2.1-209A and 2.1-209B</u>.</p> <p>h) The containment pressure response analysis is based on a conservative set of dry-bulb and wet-bulb temperatures. These results envelop any conditions where the dry-bulb temperature is 115°F or less and wet-bulb temperature of less than or equal to 86.1°F.</p> <p>i) The maximum flood level of <del>589.59</del> <u>592.56</u> ft. msl is a result of local PMP event as described in Subsection 2.4.2.3. See Subsection 2.4.2.2 for discussion of design basis considerations.</p> <p>j) <u>Lee Nuclear Station Units 1 and 2 comply with 0.5 mi EAB site parameter specified in the AP1000 DCD (Table 2-1).</u></p>			



**Attachment 3**

**Revisions to FSAR Chapter 2, Section 2.1**

**Subsection 2.1.1**

**Figure 2.1-209 - Deleted**

**Figure 2.1-209A**

**Figure 2.1-209B**

1. COLA Part 2, FSAR Chapter 2, Subsection 2.1.1, third paragraph is revised as follows:

The coordinates of the two new reactors are given below:

LONGITUDE AND LATITUDE (degrees/minutes/secondsdecimal degrees [NAD83])

	<del>35° 02' 12.05"</del> <u>35.036527</u>	<del>81° 30' 47.38"</del> <u>81.512962</u>
UNIT 1:	North	West
	<del>35° 02' 13.84"</del> <u>35.036995</u>	<del>81° 30' 37.40"</del> <u>81.510351</u>
UNIT 2:	North	West

UNIVERSAL TRANSVERSE MERCATOR NAD83 ZONE 17 (Meters)

	Northing	Easting
UNIT 1:	<del>3877234</del> <u>3877214.1</u>	<del>4531944</del> <u>453211.9</u>
UNIT 2:	<del>3877285</del> <u>3877264.7</u>	<del>4534474</del> <u>453450.3</u>

2. COLA Part 2, FSAR Chapter 2, Subsection 2.1.1.2 is revised as follows:

Figure 2.1-203 illustrates the region surrounding the Nuclear Site within a radius of 50 mi. This map includes prominent geophysical and political features in the area. Figure 2.1-202 shows greater detail of the Lee Nuclear Site out to a radius of 6 mi. The Lee Nuclear Station site boundary is boldly outlined. As shown in the figure, there are no industrial and transportation facilities, commercial, institutional, recreational, and residential structures within the site area. Figure 2.1-204 is a USGS topographic map that shows prominent natural and manmade features. Figure 2.1-201 illustrates the site in greater detail. The reactor building, turbine building, and the cooling towers are labeled. The auxiliary buildings are shown in the background. Figures 2.1-209A and 2.1-209B illustrates the shortest distances from the Effluent Release Boundaries to the EAB for both Units 1 and 2.

The total area contained by the site boundary is about 1,900 acres of land. There are no industrial, military, transportation facilities, commercial, institutional, recreational, or residential structures within the site area. The EAB generally follows the site boundary (but extends beyond it on the northern and eastern sides of the site). The Effluent Release Boundary is defined as ~~an~~ an assumed 550-448 ft. radius circle around each reactor that encompassing-encompasses all site release points. Figures 2.1-209A and 2.1-209B shows the location of the EAB and the shortest distances from the Effluent Release Boundaries associated with Units 1 and 2y. The nearest segment of the EAB to the Effluent Release Boundary is ~~2113~~2914 feet.

3. COLA Part 2, FSAR Chapter 2, Subsection 2.1.2 is revised as follows:

The boundary on which limits for the release of radioactive effluents are based is the exclusion area boundary shown in Figures 2.1-209A and 2.1-209B. The site is clearly posted with no trespassing signs that also include actions to be taken in the event of emergency conditions at the plant. The site's physical security plan contains information on actions to be taken by security force personnel in the event of unauthorized persons crossing the EAB during emergency operations.

4. COLA Part 2, FSAR Chapter 2, Subsection 2.1.2.1, is revised to read:

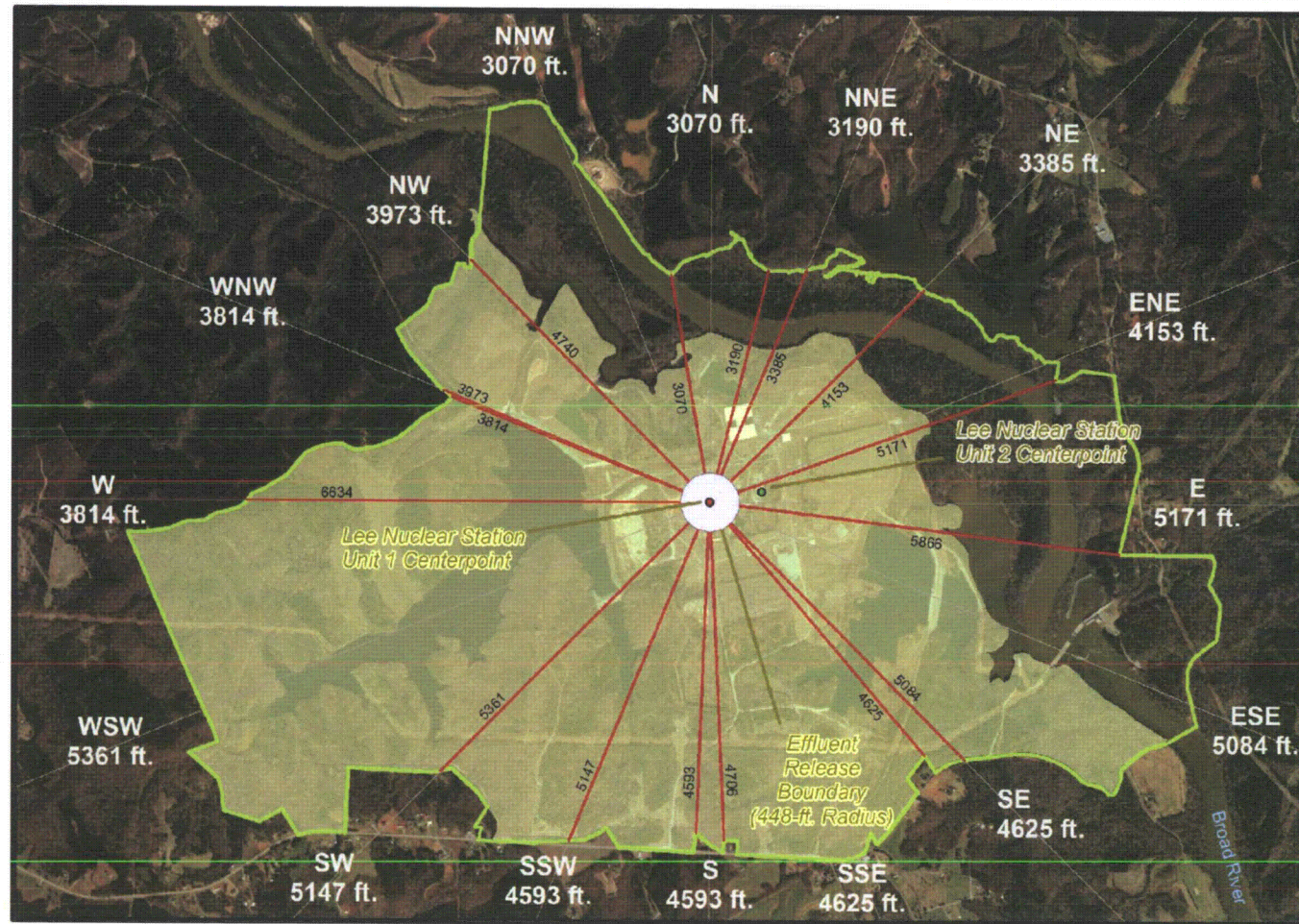
All of the land inside the site boundary (Figure 2.1-201) ~~Exclusion Area~~ is owned by Duke Energy. Duke Energy controls all activities within ~~the exclusion~~ this area boundary including exclusion and removal of personnel from the area during emergency operations. Duke Energy owns the mineral rights on the Lee Nuclear Site. There are no known easements that affect the Lee Nuclear Station. The Exclusion Area Boundary (EAB), shown in Figures 2.1-209A and 2.1-209B, extends beyond the site boundary to the north and east. Certain properties within the EAB that lay beyond the site boundary are currently not owned by Duke Energy. Negotiations regarding these properties have been initiated and Duke Energy ownership or control authority, including the mineral rights, will be obtained prior to start of construction.

5. COLA Part 2, FSAR Chapter 2, Figure 2.1-209 is deleted to provide EAB distances for each unit, presented as Figure 2.1-209A and Figure 2.1-209B as follows:

Figure 2.1-209

Deleted

6. COLA Part 2, FSAR Chapter 2, Figure 2.1-209A is added as follows:



**Legend**

- Exclusion Area Boundary
- Effluent Release Boundary
- Closest Distance to EAB Unit 1 (Feet)
- Unit 1 Directional Segments
- Site Boundary

0 1,250 2,500 5,000  
Feet



WILLIAM STATES LEE III  
NUCLEAR STATION UNITS 1 & 2

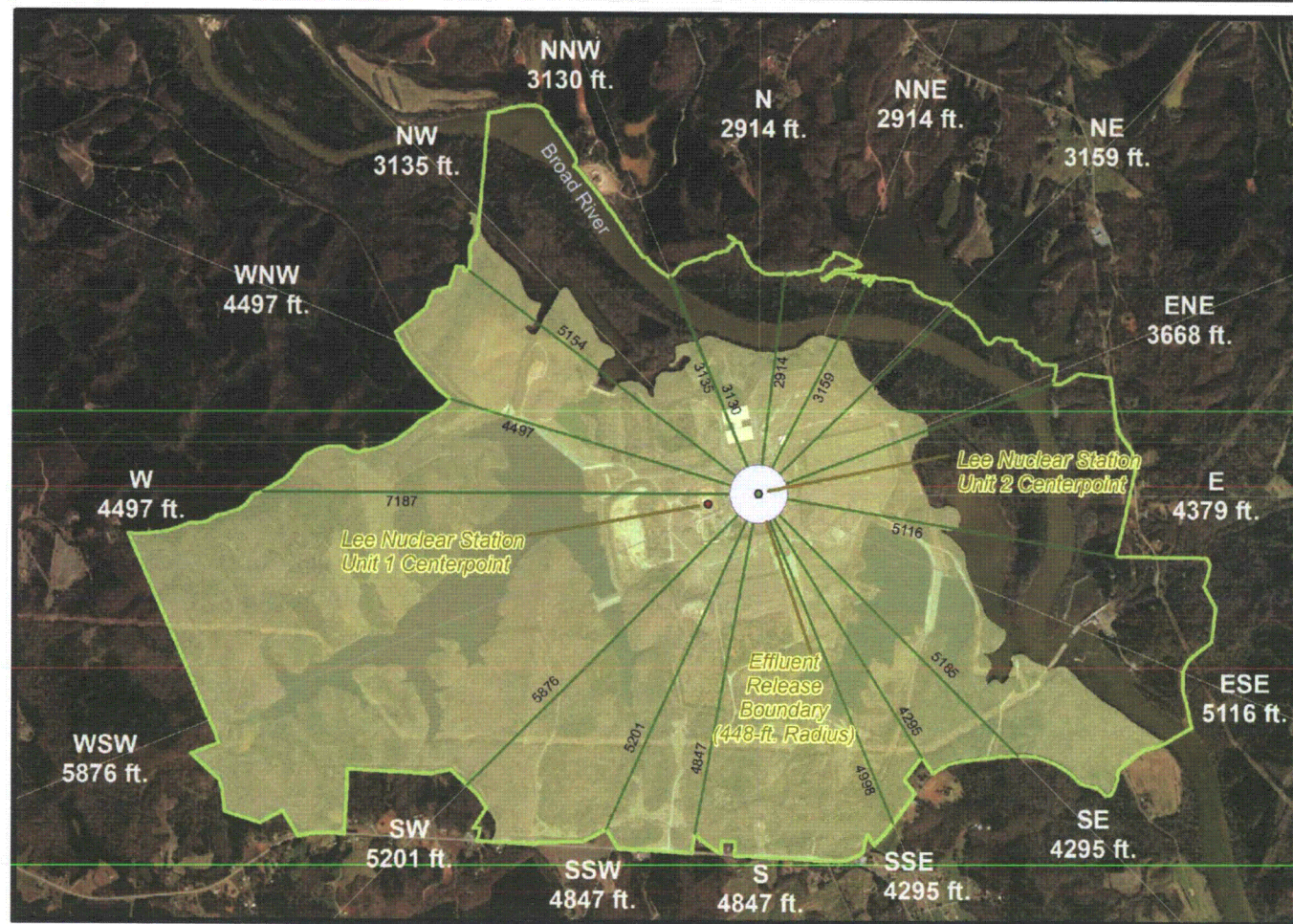
Distance to EAB Map for Unit 1

FIGURE 2.1-209A

WLS COL 2.1-1



7. COLA Part 2, FSAR Chapter 2, Figure 2.1-209B is added as follows:



WILLIAM STATES LEE III  
 NUCLEAR STATION UNITS 1 & 2

Distance to EAB Map for Unit 2

FIGURE 2.1-209B

WLS COL 2.1-1

**Attachment 4**

**Revisions to FSAR Chapter 2, Section 2.3, Appendix 2CC, and Appendix 2DD**

<b>Section 2.3</b>	<b>Table 2.3-286</b>
<b>Table 2.3-204</b>	<b>Table 2.3-287</b>
<b>Table 2.3-235</b>	<b>Table 2.3-288</b>
<b>Table 2.3-236</b>	<b>Table 2.3-289</b>
<b>Table 2.3-237</b>	<b>Table 2.3-290</b>
<b>Table 2.3-238</b>	<b>Table 2.3-291</b>
<b>Table 2.3-239</b>	<b>Table 2.3-292</b>
<b>Table 2.3-240</b>	<b>Table 2.3-294</b>
<b>Table 2.3-241</b>	<b>Table 2.3-295</b>
<b>Table 2.3-282</b>	<b>Appendix 2CC</b>
<b>Table 2.3-283</b>	<b>Appendix 2DD</b>

1. COLA Part 2, FSAR Chapter 2, Subsection 2.3.1, first paragraph is revised as follows:

The description of the general climate of the region is based primarily on climatological records for Greenville/Spartanburg International Airport (GSP), located between Greenville and Spartanburg, South Carolina. This first order station was selected because the terrain and land-use in the surrounding area is similar to the area around the Lee Nuclear Site (i.e., rural). This description uses data from those records, as appropriate, and is augmented by recent data from the Lee Nuclear Station site meteorological tower (Tower 2). Meteorological data for the Lee Nuclear Site collected from 12/1/2005 through 11/30/2007~~6~~ is presented and used in FSAR Section 2.3 to calculate atmospheric dispersion values. ~~A second year of meteorological data for the Lee Nuclear Site was collected from 12/1/2006 through 11/30/2007.~~ FSAR Appendix 2CC provides an evaluation which concludes that one-year and two-year site data sets are consistent and representative of long-term conditions for the site.

WLS COL 2.3-1

2. COLA Part 2, FSAR Chapter 2, Subsection 2.3.1.2.2, second paragraph is revised as follows:

The tornadoes reported during the years 1950-2005 in the vicinity of Cherokee, Spartanburg, Union, Chester, and York Counties in South Carolina and Polk, Rutherford, Cleveland, Gaston, and Mecklenburg Counties in North Carolina are shown in Table 2.3-204. During the period 1950 to 2005, a total of 125448 tornadoes touched down in these counties, which have a combined total land area of 5,131.2 square miles (Reference 212). These local tornadoes have a mean path area of 0.460,459 square miles, excluding tornadoes without a length specified. The site recurrence frequency of tornadoes can be calculated using the point probability method as follows:

Total area of tornado sightings = 5,131.2 sq mi

Average annual frequency = 125448 tornadoes/56 years = 2.2344 tornadoes/year

Annual frequency of a tornado striking a particular point  $P = [(0.4596 \text{ mi}^2/\text{tornado}) (2.2344 \text{ tornadoes/year})] / 5,131.2 \text{ sq. mi} = 0.0002 \text{ yr}^{-1}$

Mean recurrence interval =  $1/P = 5000$  years.

3. COLA Part 2, FSAR Chapter 2, Subsection 2.3.2.7, last paragraph is revised to read:

These air quality characteristics are not expected to be a significant factor in the design and operating bases of Units 1 and 2. The new nuclear steam supply system and other related radiological systems are not sources of criteria pollutants or other air toxics. The addition of supporting auxiliary boilers, emergency diesel generators, and station blackout generators (and other non-radiological emission sources) are not expected to be significant sources of criteria pollutant emissions because these units operate on an intermittent test and/or emergency basis.



4. COLA Part 2, FSAR Chapter 2, Subsection 2.3.3.1, second paragraph is revised as follows:

Calculations to determine diffusion estimates for both short- and long-term conditions are provided in Subsections 2.3.4 and 2.3.5, respectively. These analyses were completed using data from the meteorological Tower 2. The short-term and long-term  $\chi/Q$  modeling is based on the 24-month period from December 1, 2005 to November 30, 2007. ~~However, the long-term  $\chi/Q$  modeling is based on the 12-month period of December 2005 through November 2006. Appendix 2CC evaluates and justifies the use of two years of onsite meteorological data (December 2005 through November 2007) in determining the short-term atmospheric dispersion of accident releases and the use of one year of onsite meteorological data (December 2005 through November 2006) in determining the long-term atmospheric dispersion of normal airborne effluent releases. As discussed in Appendix 2CC, direct comparison of the atmospheric dispersion values for the one-year and two-year data sets is not possible because of the large number of source and receptor pairs, with some atmospheric dispersion values decreasing while others increase when using the two different sets of data. Instead, a comparison of the maximum individual and population offsite doses resulting from postulated normal airborne effluent releases using these two sets of data was performed. Comparison of the maximum individual and population doses showed that, although the doses increased slightly when the two-year data set was used, the doses are still only a fraction of the 10 CFR Part 50, Appendix I limits. Therefore, the  $\chi/Q$  and  $D/Q$  values for normal airborne effluent releases based on one year of site meteorological data are retained.~~

5. COLA Part 2, FSAR Chapter 2, Subsection 2.3.3.1, fourth and fifth paragraphs are revised as follows:

The Tower 1 meteorological installation encompassed an original 55-meter (m) tower and a 10-m tower from the original Cherokee Nuclear site. Tower 1 was located at 588 ft. msl roughly ~~the same elevation as~~ 5 ft. lower than the future final grade of the Lee Nuclear Station containment structures. Because of its large size (e.g., transmission style tower), Tower 1 did not meet the structural requirements of Regulatory Guide 1.23, Revision 1, "Meteorological Monitoring Programs for Nuclear Power Plants." Consequently, Tower 1 data was not used for the Lee Nuclear Station COLA analyses and are not discussed further. Tower 1 was decommissioned in May 2011.

Tower 2 is a 60-m meteorological tower, located on the east side of the power block. This tower is representative of both the wider site area and regional weather conditions. The base elevation for Tower 2 is approximately 611 ft., or approximately 22-18 ft. above the ~~589-593 ft. yard-plant elevation grade of the plant.~~ Data collection from this meteorological tower began on December 1, 2005.

6. COLA Part 2, FSAR Chapter 2, Subsection 2.3.4, first sentence is revised as follows:

The consequences of a design basis accident in terms of human exposure ~~is~~ are a function of the atmospheric dispersion conditions at the site of the potential release.

7. COLA Part 2, FSAR Chapter 2, Subsection 2.3.4.1, fifth and sixth paragraphs are revised as follows:

Using joint frequency distributions of wind direction and wind speed by atmospheric stability, PAVAN provides the  $\chi/Q$  values as functions of direction for various time periods at the EAB and the LPZ. The meteorological data needed for this calculation includes wind speed, wind direction, and atmospheric stability. The meteorological data used for this analysis was obtained from the onsite meteorological Tower 2 data from December 1, 2005 through November 30, 2007. The joint frequency distribution for this period is reported in Tables ~~2.3CC-2305~~, ~~2CC-206~~, ~~2CC-209~~, and ~~2CC-210~~ through Table 2.3-241. Other plant specific data included tower height at which wind speed was measured (10.0 m) and distances to the EAB and LPZ. The Exclusion Area Boundary (EAB) for Lee Nuclear Station is shown in FSAR Figures ~~2.1-209A~~ and ~~2.1-209B~~. The minimum EAB distances are reported in Table 2.3-282. In this table, the distances are measured from a ~~550~~448-foot radius effluent release boundary (from each Unit's containment building) to the EAB. The low population zone (LPZ) is defined as a circle with a 2-mile radius centered on the midpoint between the Unit 1 and 2 containment buildings.

Within the ground release category, two sets of meteorological conditions are treated differently. During neutral (D) or stable (E, F, or G) atmospheric stability conditions when the wind speed at the 10-meter level is less than 6 meters per second (m/s), horizontal plume meander is considered. The  $\chi/Q$  values are determined through the selective use of the following set of equations for ground-level relative concentrations at the plume centerline:

8. COLA Part 2, FSAR Chapter 2, Subsection 2.3.4.1, eighth paragraph is revised as follows:

During all other meteorological conditions, unstable (A, B, or C) atmospheric stability and/or 10-meter level wind speeds of 6 m/s or more, plume meander is not considered. The higher value calculated from ~~Equation 1~~ or 2 is used as the appropriate  $\chi/Q$  value.

9. COLA Part 2, FSAR Chapter 2, Subsection 2.3.4.2, first paragraph is revised as follows:

The methodology described in Regulatory Guide 1.145 divides release configurations into two modes, ground release and stack release. A stack or elevated release includes all release points that are effectively greater than two and one-half times the height of the adjacent solid structures. Since the AP1000 release points do not meet this criterion, releases are considered to be ground level releases. The analysis also assumed a ~~550~~448 ft radius circle-, centered on each Unit's containment, which encompassesing all release points (sources) when calculating distances to the receptors.

10. COLA Part 2, FSAR Chapter 2, Subsection 2.3.4.2, fifth paragraph through the end of the subsection is revised as follows:

Building cross-sectional area is defined as the smallest vertical-plane area of the reactor building, in square meters. The area of the reactor building to be used in the determination of building-wake effects will be conservatively estimated as the above grade, cross-sectional area of the shield building. This area was determined to be ~~28432~~ 28432 m<sup>2</sup>. Building height is the height

above plant grade of the containment structure used in the building-wake term for the annual-average calculations. The Passive Containment Cooling System (PCCS) tank roof is at Elevation 329 ft. The DCD design grade elevation for the AP1000 is 100 ft; therefore, the height above plant grade of the containment structure or building height is 229 ft.

As described in Regulatory Guide 1.145, a ground release includes all release points that are effectively lower than two and one-half times the height of adjacent solid structures. Therefore, as stated above, a ground release was assumed.

The tower height is the height at which the wind speed was measured. Based on the ground level release assumption, the lower measurement level (i.e., 10-meter level) on the tower height was used.

Table 2.3-283 gives the direction-dependent sector and the direction independent  $\chi/Q$  values at the EAB and LPZ along with the 5 percent maximum  $\chi/Q$  values for both Units 1 and 2. As shown, the 0.5 percent direction dependent maximum sector relative dispersion exceeds the 5 percent direction independent overall site dispersion at the EAB. Since a higher relative dispersion coefficient is conservative, the 0.5 percent maximum sector (SE at 1339-1410 m for Unit 1 and SE at 1309 m for Unit 2) relative dispersion is limiting for the EAB. For the LPZ, the comparison also resulted in the conclusion that the 0.5 percent direction dependent relative dispersion was limiting. A summary of these results is provided below.

Short Term Accident  $\chi/Q$  VALUES for Unit 1 (sec/m<sup>3</sup>)  
(Based on December 2005-November 2007 Meteorological Data)

	0-2 Hrs	0-8 Hrs	8-24 Hrs	24-96 Hrs	96-720 Hrs
EAB ( <u>1339-1410 m, SE sector</u> )	3.3246E-04	N/A	N/A	N/A	N/A
LPZ (3219 m, SE sector)	N/A	8.054E-05	5.5249E-05	2.432E-05	7.5246E-06

Short Term Accident  $\chi/Q$  VALUES for Unit 2 (sec/m<sup>3</sup>)  
(Based on December 2005-November 2007 Meteorological Data)

	0-2 Hrs	0-8 Hrs	8-24 Hrs	24-96 Hrs	96-720 Hrs
EAB ( <u>1309 m, SE sector</u> )	3.55E-04	N/A	N/A	N/A	N/A
LPZ ( <u>3219 m, SE sector</u> )	N/A	8.05E-05	5.52E-05	2.43E-05	7.52E-06

As seen from the above tables, the atmospheric dispersion values for Unit 2 are limiting. The above Lee Nuclear Station site characteristics are compared to the AP1000 design criteria in Table 2.0-201.

11. COLA Part 2, FSAR Chapter 2, Subsection 2.3.4.4, third paragraph, third sentence is revised as follows:

The building area used for building wake corrections is the above grade containment shell area which was conservatively calculated to be 2842-2843 m<sup>2</sup>.

12. COLA Part 2, FSAR Chapter 2, Subsection 2.3.5.1, second and fourth paragraphs are revised as follows:

~~Appendix 2CC evaluates the use of two years of onsite meteorological data (December 2005 through November 2007) in determining the atmospheric dispersion of normal airborne effluent releases. As discussed in this appendix, direct comparison of the atmospheric dispersion and deposition values for the one-year and two-year data sets is not meaningful because of the large number of values and the various offsite receptor locations, some of which decrease while others increase. Instead, a comparison of the maximum individual and population doses using these two sets of data was performed. Comparison of the maximum individual and population doses showed that, although the doses increased slightly when the two-year data set was used, the doses are still only a fraction of the 10 CFR Part 50, Appendix I limits. Consequently, the  $\chi/Q$  and  $D/Q$  values for normal releases based on the one-year of site meteorological data are retained. In addition to t~~The gridded receptor locations, receptor locations were determined from the locations obtained from the 20062007 and 2008 land use information. Hourly meteorological data was used in the development of joint frequency distributions, in hours, of wind direction and wind speed by atmospheric stability class. The wind speed categories used were consistent with the Lee Nuclear short-term (accident) diffusion  $\chi/Q$  calculation discussed above. Calms (wind speeds below the anemometer starting speed of 1 mph) were distributed into the first wind speed class with the same proportion and direction as the direction frequency of the 2nd wind-speed class.

For receptors located at the EAB, the analysis assumed a ground level point source located at the Effluent Release Boundary closest to the receptor. For other offsite receptors such as cows and gardens, tThe analysis assumed a ground level point source located at the center of the facility midpoint between the Unit 1 and 2 containment buildings. At ground level locations beyond several miles from the plant, the annual average concentration of effluents are essentially independent of release mode; however, for ground level concentrations within a few miles, the release mode is important. Gaseous effluents released from tall stacks generally produce peak ground-level air concentrations near or beyond the site boundary. Near ground level releases usually produce concentrations that decrease from the release point to all locations downwind. Guidance for selection of the release mode is provided in Regulatory Guide 1.111. In general, in order for an elevated release to be assumed, either the release height must be at least twice the height of adjacent buildings or detailed information must be

known about the wind speed at the height of the release. For this analysis, the routine releases were conservatively modeled as ground level releases.

13. COLA Part 2, FSAR Chapter 2, Subsection 2.3.5.1, sixth paragraph, last sentence is revised to read:

The calculation results, with and without consideration of dry deposition, are identified in the output as "depleted" and "undepleted".

14. COLA Part 2, FSAR Chapter 2, Subsection 2.3.5.2, last paragraph is revised as follows:

The results of the analysis, based on ~~one~~ two years of data collected on site, are presented in Tables 2.3-287 through 2.3-292. The limiting atmospheric dispersion factor ( $\chi/Q$ ) at the EAB,  $6.30 \times 10^{-6} \text{ sec/m}^3$ , is in the SE direction from Unit 2 at 1339-1309 meters. The limiting atmospheric dispersion at the nearest residence,  $4.60 \times 10^{-6} \text{ sec/m}^3$ , is also in the SE direction at 1607-1588 meters. Atmospheric dispersion factors for other receptors are given in Table 2.3-289. Long term atmospheric dispersion factors are not given in the AP1000 DCD except at the EAB. The DCD site boundary annual average  $\chi/Q$  is  $2.0 \times 10^{-5} \text{ sec/m}^3$ . This bounds the Lee Nuclear Station annual average routine release EAB  $\chi/Q$  value of  $6.358 \times 10^{-6} \text{ sec/m}^3$ . Table 2.0-201 provides a comparison of the Lee Nuclear Station site characteristics with the DCD design parameters.

Duke Energy Letter Dated: May 02, 2013

15. COLA Part 2, FSAR Chapter 2, Table 2.3-204, title is revised and information is added beginning on Sheet 8 to reflect the addition of Polk and Rutherford Counties as follows:

WLS COL 2.3-1

TABLE 2.3-204 (Sheet 8 of 89)  
TORNADOES IN CHEROKEE, SPARTANBURG, UNION, CHESTER, AND YORK COUNTIES,  
SOUTH CAROLINA AND CLEVELAND, GASTON, ~~AND MECKLENBURG, POLK, AND RUTHERFORD~~  
COUNTIES, NORTH CAROLINA

Location or County	Date	Time	Magnitude Fujita Scale	Length (mi.)	Width (yards)	Area (mi <sup>2</sup> )
12 MECKLENBURG	6/6/1985	1620	F0	1	267	0.15
13 MECKLENBURG	11/28/1990	1940	F1	0	20	
14 MECKLENBURG	3/10/1992	2107	F2	3	180	0.31
15 Mint Hill	3/20/1998	1442	F0	0	25	
16 Cornelius	5/7/1998	1845	F0	6	50	0.17
17 Pineville	8/1/1999	1935	F0	0	10	
18 Charlotte	9/7/2004	1045	F2	2	200	0.23
19 Charlotte	3/8/2005	0740	F1	3	50	0.09
<b><u>Polk County, NC</u></b>						
<u>1 Polk</u>	<u>8/17/1977</u>	<u>1136</u>	<u>F1</u>	<u>6</u>	<u>33</u>	<u>0.11</u>
<b><u>Rutherford County, NC</u></b>						
<u>1 Rutherford</u>	<u>5/27/1973</u>	<u>1915</u>	<u>F0</u>	<u>0</u>	<u>0</u>	
<u>2 Rutherford</u>	<u>5/18/1975</u>	<u>100</u>	<u>F2</u>	<u>0</u>	<u>0</u>	
<u>3 Rutherford</u>	<u>5/18/1989</u>	<u>1630</u>	<u>F1</u>	<u>0</u>	<u>0</u>	

WLS COL 2.3-1

TABLE 2.3-204 (Sheet 8-9 of 89)  
TORNADOES IN CHEROKEE, SPARTANBURG, UNION, CHESTER, AND YORK COUNTIES,  
SOUTH CAROLINA AND CLEVELAND, GASTON, AND MECKLENBURG, POLK, AND RUTHERFORD  
COUNTIES, NORTH CAROLINA

Location or County	Date	Time	Magnitude Fujita Scale	Length (mi.)	Width (yards)	Area (mi <sup>2</sup> )
<u>4 Rutherford</u>	<u>5/5/1989</u>	<u>1635</u>	<u>F4</u>	<u>6</u>	<u>400</u>	<u>1.36</u>
<u>5 Rutherford</u>	<u>5/24/2000</u>	<u>1720</u>	<u>F0</u>	<u>2</u>	<u>30</u>	<u>0.03</u>
<u>6 Forest city</u>	<u>7/7/2005</u>	<u>952</u>	<u>F1</u>	<u>1</u>	<u>50</u>	<u>0.03</u>

NOTES:

1. Tornado data from all years were used to calculate the annual frequencies given in text.
2. Tornadoes with a zero (or missing) reported area, path length, or width do not represent valid data for statistical purposes.
3. Data recorded in the NOAA's National Environmental Satellite, Data, and Information Service (NEDSIS) - NCDC Storm Event database, 1950-2005, <http://www4.ncdc.noaa.gov/cgi-win/wwcgi.dll?wwevent~storms>.

16. COLA Part 2, FSAR Chapter 2, Table 2.3-235 is revised as follows:

WLS COL 2.3-2

TABLE 2.3-235 (Sheet 1 of 2)  
JOINT FREQUENCY DISTRIBUTION OF WIND SPEED AND DIRECTION BY  
ATMOSPHERIC STABILITY CLASS  
STABILITY CLASS A

STABILITY CLASS A

HOURS AT EACH WIND SPEED AND DIRECTION

DIR	Wind Speed (m/sec)												Average Wind Speed (m/sec)
	U≤0.5	0.5<U ≤0.75	0.75<U ≤1.0	1.0<U ≤1.25	1.25<U ≤1.5	1.5<U ≤2.0	2.0<U ≤3.0	3.0<U ≤4.0	4.0<U ≤5.0	5.0<U ≤6.0	6.0<U ≤8.0	U>8	
N	0	0	0	0	2	5	10	86	117	42	2	0	4235 3.53-2
NNE	0	0	0	0	0	87	1311	2146	53	34	2	0	5240 3.23-4
NE	0	0	0	0	0	13	3329	3146	42	1	0	0	8264 2.92-8
ENE	0	0	0	1	3	98	2724	3046	83	19	0	0	7955 2.92-7
E	0	0	0	1	1	8	2522	63	0	0	0	0	4135 2.42-3
ESE	0	0	0	1	3	15	1740	19	0	0	0	0	3729 2.04-9
SE	0	19	0	2	1	1413	3519	133	0	0	0	0	6638 2.42-1
SSE	0	0	0	1	43	1945	4030	2144	2	0	2	0	8964 2.7
S	0	91	0	0	2	13	3522	2645	53	3	1	0	8659 2.92-8
SSW	0	0	0	0	3	98	3224	6235	4020	1846	95	2	175413 3.93-8
SW	0	0	0	0	1	1	2346	5533	3721	3325	2744	42	181410 4.54-4
WSW	0	0	0	0	2	3	1442	3726	2842	117	172	39	11565 4.43-7



WLS COL 2.3-2

TABLE 2.3-235 (Sheet 2 of 2)  
JOINT FREQUENCY DISTRIBUTION OF WIND SPEED AND DIRECTION BY  
ATMOSPHERIC STABILITY CLASS  
STABILITY CLASS A

STABILITY CLASS A

HOURS AT EACH WIND SPEED AND DIRECTION

														Average Wind Speed (m/sec)
DIR	Wind Speed (m/sec)												Total	
	U≤0.5	0.5<U ≤0.75	0.75<U ≤1.0	1.0<U ≤1.25	1.25<U ≤1.5	1.5<U ≤2.0	2.0<U ≤3.0	3.0<U ≤4.0	4.0<U ≤5.0	5.0<U ≤6.0	6.0<U ≤8.0	U>8		
W	0	0	0	1	0	3	<u>96</u>	<u>82</u>	<u>1740</u>	<u>34</u>	<u>10</u>	0	<u>4224</u>	<u>3.73</u> .4
WNW	0	0	1	0	4	2	<u>1344</u>	<u>188</u>	<u>1740</u>	<u>166</u>	<u>1540</u>	<u>63</u>	<u>9257</u>	<u>4.64</u> .3
NW	0	0	0	<u>10</u>	1	<u>32</u>	<u>1244</u>	<u>146</u>	<u>168</u>	<u>159</u>	<u>159</u>	<u>54</u>	<u>8249</u>	<u>4.84</u> .5
NNW	0	0	0	0	0	4	<u>76</u>	<u>115</u>	2	<u>64</u>	0	0	<u>3022</u>	<u>3.53</u> .4
CALM	0													
TOTAL	0	<u>20</u>	1	<u>87</u>	27	<u>129</u> <u>122</u>	<u>345</u> <u>264</u>	<u>362</u> <u>204</u>	<u>192</u> <u>405</u>	<u>114</u> <u>76</u>	<u>91</u> <u>46</u>	<u>208</u>	<u>1291</u> <u>85</u>	<u>7</u>

NOTES:

1. Data from Lee Nuclear Station site Data, 12/1/2005 - 11/30/20076.
2. Stability class is determined by the upper temperature gradient between 60m and 10m.
3. Wind direction data is from the 10 m level.
4. Calms are wind speeds below 1 mph (0.45 m/sec).
5. ~~Due to listing the joint frequency distribution in hours and rounding the total number of hours may exceed the number of hours in a year.~~

17. COLA Part 2, FSAR Chapter 2, Table 2.3-236 is revised as follows:

TABLE 2.3-236 (Sheet 1 of 2)														
JOINT FREQUENCY DISTRIBUTION OF WIND SPEED AND DIRECTION BY														
ATMOSPHERIC STABILITY CLASS														
STABILITY CLASS B														
STABILITY CLASS B														Average
HOURS AT EACH WIND SPEED AND DIRECTION														Wind
Wind Speed (m/sec)														Speed
														(m/sec)
DIR	U≤0.5	0.5<U ≤0.75	0.75<U ≤1.0	1.0<U ≤1.25	1.25<U ≤1.5	1.5<U ≤2.0	2.0<U ≤3.0	3.0<U ≤4.0	4.0<U ≤5.0	5.0<U ≤6.0	6.0<U ≤8.0	U>8	Total	
N	0	0	0	1	1	64	85	1642	1640	44	0	0	5235	3.53-3
NNE	0	0	0	0	0	108	1943	167	104	83	1	0	6437	3.43-4
NE	0	0	0	10	3	15	2040	289	83	34	0	0	7844	2.92-5
ENE	0	0	0	2	7	53	2345	325	40	10	10	0	7532	2.92-3
E	0	0	0	2	0	86	2444	64	20	0	0	0	4224	2.52-4
ESE	0	0	0	0	2	73	177	1	0	0	0	0	2743	2.2
SE	0	0	10	1	10	118	226	10	0	0	0	0	3746	2.22-0
SSE	0	0	0	2	4	147	3343	24	0	0	1	0	5620	2.2
S	0	0	0	1	4	118	4647	116	20	24	0	0	7737	2.52-3
SSW	0	0	0	0	0	43	3943	3946	2545	127	63	2	12759	3.74-0
SW	0	0	0	0	0	54	3243	3224	3723	2546	187	34	15285	4.34-2

WLS COL 2.3-2

TABLE 2.3-236 (Sheet 2 of 2)  
JOINT FREQUENCY DISTRIBUTION OF WIND SPEED AND DIRECTION BY  
ATMOSPHERIC STABILITY CLASS  
STABILITY CLASS B

STABILITY CLASS B

HOURS AT EACH WIND SPEED AND DIRECTION

														Average Wind Speed (m/sec)
DIR	Wind Speed (m/sec)												Total	
	U≤0.5	0.5<U ≤0.75	0.75<U ≤1.0	1.0<U ≤1.25	1.25<U ≤1.5	1.5<U ≤2.0	2.0<U ≤3.0	3.0<U ≤4.0	4.0<U ≤5.0	5.0<U ≤6.0	6.0<U ≤8.0	U>8		
WSW	0	0	0	0	0	<u>74</u>	<u>2746</u>	<u>3949</u>	<u>169</u>	<u>126</u>	<u>105</u>	<u>10</u>	<u>11259</u>	<u>3.93-8</u>
W	0	0	0	0	1	<u>10</u>	<u>197</u>	<u>147</u>	<u>124</u>	<u>85</u>	<u>24</u>	0	<u>5726</u>	<u>3.73-7</u>
WNW	0	0	0	0	<u>10</u>	<u>64</u>	<u>1840</u>	<u>138</u>	<u>76</u>	<u>107</u>	<u>85</u>	<u>83</u>	<u>7145</u>	<u>4.44-3</u>
NW	0	0	0	0	<u>24</u>	<u>109</u>	<u>3042</u>	<u>155</u>	<u>103</u>	<u>109</u>	<u>73</u>	<u>40</u>	<u>8844</u>	<u>3.83-5</u>
NNW	0	0	1	1	1	0	<u>74</u>	<u>84</u>	<u>85</u>	<u>32</u>	0	1	<u>3020</u>	3.6
CALM	0													
TOTAL	0	0	<u>24</u>	<u>1140</u>	<u>2725</u>	<u>12088</u>	<u>384175</u>	<u>273123</u>	<u>15783</u>	<u>9859</u>	<u>5427</u>	<u>197</u>	<u>114559</u>	<u>9</u>

NOTES:

1. Data from Lee Nuclear Station site Data, 12/1/2005 - 11/30/20076.
2. Calms are wind speeds below 1 mph (0.45 m/sec).

Duke Energy Letter Dated: May 02, 2013

18. COLA Part 2, FSAR Chapter 2, Table 2.3-237 is revised as follows:

WLS COL 2.3-2

TABLE 2.3-237 (Sheet 1 of 2)  
JOINT FREQUENCY DISTRIBUTION OF WIND SPEED AND DIRECTION BY  
ATMOSPHERIC STABILITY CLASS  
STABILITY CLASS C

STABILITY CLASS C		HOURS AT EACH WIND SPEED AND DIRECTION													
DIR	Wind Speed (m/sec)												Total	Average Wind Speed (m/sec)	
	0.5<U	0.75<U	1.0<U	1.25<U	1.5<U	2.0<U	3.0<U	4.0<U	5.0<U	6.0<U					
	U≤0.5	≤0.75	≤1.0	≤1.25	≤1.5	≤2.0	≤3.0	≤4.0	≤5.0	≤6.0	≤8.0	U>8			
N	0	0	1	34	32	107	1640	92	54	1	1	0	4930	2.7	
NNE	0	0	0	0	3	52	2444	2140	155	43	0	0	7235	3.33.2	
NE	0	0	0	2	53	1642	4724	237	103	30	0	0	10640	2.82.5	
ENE	0	0	0	2	43	146	3242	217	54	0	01	0	7932	2.72.4	
E	0	0	0	0	24	2140	222	42	10	0	0	0	5046	2.22.0	
ESE	0	0	0	0	32	128	126	1	0	0	0	0	2848	2.0	
SE	0	0	0	3	84	2946	3540	0	0	0	0	0	7533	1.94.8	
SSE	0	0	0	40	85	3143	4948	65	0	1	0	0	9942	2.22.3	
S	0	0	1	20	2	135	5324	94	32	3	0	0	8644	2.52.7	
SSW	0	0	0	0	20	92	4424	3342	2240	105	104	24	13256	3.63.7	
SW	0	0	1	10	2	83	4148	2747	2144	114	2946	87	14979	4.34.5	

WLS 2.3-2

TABLE 2.3-237 (Sheet 2 of 2)  
JOINT FREQUENCY DISTRIBUTION OF WIND SPEED AND DIRECTION BY  
ATMOSPHERIC STABILITY CLASS  
STABILITY CLASS C

STABILITY CLASS C		HOURS AT EACH WIND SPEED AND DIRECTION												Average Wind Speed (m/sec)	
DIR	Wind Speed (m/sec)												Total		
	U≤0.5	0.5<U ≤0.75	0.75<U ≤1.0	1.0<U ≤1.25	1.25<U ≤1.5	1.5<U ≤2.0	2.0<U ≤3.0	3.0<U ≤4.0	4.0<U ≤5.0	5.0<U ≤6.0	6.0<U ≤8.0	U>8			
WSW	0	0	0	1	53	115	4824	2345	137	74	40	52	11764	3.43	
W	0	0	10	24	34	82	2444	114	42	24	2	0	5725	2.83	
WNW	0	0	0	3	10	134	1840	129	65	3	54	34	6437	3.53	
NW	0	0	0	0	10	139	2546	104	94	76	132	60	8444	4.13	
NNW	0	0	0	1	0	52	169	85	24	54	0	1	3824	3.13	
CALM	0													0.0	
TOTAL	0	0	43	2445	5232	218406	506224	218406	11657	5736	6529	2542	128562	0	

NOTES:

1. Data from Lee Nuclear Station site Data, 12/1/2005 - 11/30/20076.
2. Calms are wind speeds below 1 mph (0.45 m/sec)

Duke Energy Letter Dated: May 02, 2013

19. COLA Part 2, FSAR Chapter 2, Table 2.3-238 is revised as follows:

WLS COL 2.3-2

TABLE 2.3-238 (Sheet 1 of 2)  
JOINT FREQUENCY DISTRIBUTION OF WIND SPEED AND DIRECTION BY  
ATMOSPHERIC STABILITY CLASS  
STABILITY CLASS D

STABILITY CLASS D		HOURS AT EACH WIND SPEED AND DIRECTION												Average Wind Speed (m/sec)
DIR	Wind Speed (m/sec)												Total	
	U≤0.5	0.5<U ≤0.75	0.75<U ≤1.0	1.0<U ≤1.25	1.25<U ≤1.5	1.5<U ≤2.0	2.0<U ≤3.0	3.0<U ≤4.0	4.0<U ≤5.0	5.0<U ≤6.0	6.0<U ≤8.0	U>8		
N	0	0	<u>136</u>	<u>178</u>	<u>3246</u>	<u>6025</u>	<u>11359</u>	<u>3832</u>	<u>3947</u>	<u>159</u>	<u>52</u>	0	<u>332174</u>	<u>2.62.7</u>
NNE	0	<u>10</u>	<u>117</u>	<u>188</u>	<u>2845</u>	<u>8427</u>	<u>15178</u>	<u>7852</u>	<u>4124</u>	<u>116</u>	2	0	<u>425249</u>	<u>2.62.8</u>
NE	0	<u>10</u>	<u>104</u>	<u>147</u>	<u>2542</u>	<u>6226</u>	<u>14365</u>	<u>6434</u>	<u>2644</u>	<u>115</u>	1	0	<u>357467</u>	2.6
ENE	0	1	<u>149</u>	<u>2548</u>	<u>3042</u>	<u>5825</u>	<u>10540</u>	<u>4720</u>	<u>105</u>	<u>54</u>	0	0	<u>295432</u>	<u>2.32.2</u>
E	0	<u>40</u>	<u>199</u>	<u>177</u>	<u>3040</u>	<u>3948</u>	<u>4622</u>	<u>117</u>	<u>32</u>	0	0	0	<u>16976</u>	<u>1.84.9</u>
ESE	0	1	<u>159</u>	<u>146</u>	<u>2845</u>	<u>5024</u>	<u>3542</u>	<u>72</u>	0	1	0	0	<u>15170</u>	<u>1.84.7</u>
SE	0	<u>30</u>	<u>54</u>	<u>1940</u>	<u>4826</u>	<u>7832</u>	<u>7125</u>	<u>102</u>	<u>95</u>	<u>20</u>	0	0	<u>245405</u>	<u>2.04.9</u>
SSE	1	<u>10</u>	<u>86</u>	<u>158</u>	<u>3546</u>	<u>8236</u>	<u>9252</u>	<u>126</u>	<u>108</u>	<u>43</u>	<u>64</u>	3	<u>269444</u>	<u>2.32.5</u>
S	<u>10</u>	<u>10</u>	<u>86</u>	<u>85</u>	<u>3624</u>	<u>8348</u>	<u>11364</u>	<u>4825</u>	<u>2142</u>	<u>53</u>	<u>75</u>	<u>10</u>	<u>332490</u>	2.5
SSW	0	0	<u>95</u>	<u>53</u>	<u>167</u>	<u>4823</u>	<u>14370</u>	<u>9338</u>	<u>6534</u>	<u>2847</u>	<u>42</u>	<u>30</u>	<u>414208</u>	3.1
SW	0	1	<u>83</u>	<u>104</u>	<u>179</u>	<u>3647</u>	<u>8348</u>	<u>7139</u>	<u>6227</u>	<u>5326</u>	<u>2746</u>	1	<u>369494</u>	3.6

WLS COL 2.3-2

TABLE 2.3-238 (Sheet 2 of 2)  
JOINT FREQUENCY DISTRIBUTION OF WIND SPEED AND DIRECTION BY  
ATMOSPHERIC STABILITY CLASS  
STABILITY CLASS D

STABILITY CLASS D		HOURS AT EACH WIND SPEED AND DIRECTION												Average Wind Speed (m/sec)
		Wind Speed (m/sec)											Total	
DIR		U≤0.5	0.5<U ≤0.75	0.75<U ≤1.0	1.0<U ≤1.25	1.25<U ≤1.5	1.5<U ≤2.0	2.0<U ≤3.0	3.0<U ≤4.0	4.0<U ≤5.0	5.0<U ≤6.0	6.0<U ≤8.0		
WSW	0	0	<u>53</u>	<u>135</u>	<u>103</u>	<u>2847</u>	<u>5627</u>	<u>4420</u>	<u>3046</u>	<u>155</u>	<u>1340</u>	<u>53</u>	<u>219409</u>	<u>3.33-5</u>
W	0	<u>10</u>	<u>83</u>	<u>96</u>	<u>73</u>	<u>2540</u>	<u>4349</u>	<u>2342</u>	<u>116</u>	<u>73</u>	<u>24</u>	0	<u>13664</u>	<u>2.62-7</u>
WNW	0	<u>32</u>	<u>84</u>	<u>106</u>	<u>167</u>	<u>239</u>	<u>4048</u>	<u>2243</u>	<u>2343</u>	<u>176</u>	<u>137</u>	<u>83</u>	<u>18390</u>	3.3
NW	0	<u>24</u>	<u>146</u>	<u>1840</u>	<u>2622</u>	<u>5826</u>	<u>6234</u>	<u>3046</u>	<u>3645</u>	<u>2740</u>	<u>294</u>	<u>135</u>	<u>315449</u>	<u>3.32-8</u>
NNW	0	<u>34</u>	<u>166</u>	<u>2040</u>	<u>3343</u>	<u>4125</u>	<u>5734</u>	<u>4322</u>	<u>2740</u>	<u>209</u>	<u>72</u>	<u>44</u>	<u>271432</u>	<u>2.82-7</u>
CALM	<u>50</u>													
TOTAL	<u>74</u>	<u>237</u>	<u>17193</u>	<u>232424</u>	<u>417207</u>	<u>855386</u>	<u>135367</u>	<u>641344</u>	<u>413206</u>	<u>221406</u>	<u>11657</u>	<u>3847</u>	<u>44872248</u>	

NOTES:

1. Data from Lee Nuclear Station site Data, 12/1/2005 - 11/30/2007<sub>6</sub>.
2. Calms are wind speeds below 1 mph (0.45 m/sec).

Duke Energy Letter Dated: May 02, 2013

20. COLA Part 2, FSAR Chapter 2, Table 2.3-239 is revised as follows:

WLS COL 2.3-2

TABLE 2.3-239 (Sheet 1 of 2)  
JOINT FREQUENCY DISTRIBUTION OF WIND SPEED AND DIRECTION BY  
ATMOSPHERIC STABILITY CLASS  
STABILITY CLASS E

STABILITY CLASS E

HOURS AT EACH WIND SPEED AND DIRECTION

DIR	Wind Speed (m/sec)												Total	Average Wind Speed (m/sec)
	U≤0.5	0.5<U ≤0.75	0.75<U ≤1.0	1.0<U ≤1.25	1.25<U ≤1.5	1.5<U ≤2.0	2.0<U ≤3.0	3.0<U ≤4.0	4.0<U ≤5.0	5.0<U ≤6.0	6.0<U ≤8.0	U>8		
N	0	<u>84</u>	<u>3422</u>	<u>3142</u>	<u>3447</u>	<u>4627</u>	<u>4348</u>	<u>177</u>	<u>32</u>	<u>42</u>	1	0	<u>221442</u>	<u>1.8</u>
NNE	<u>10</u>	<u>93</u>	<u>2540</u>	<u>2342</u>	<u>3524</u>	<u>3946</u>	<u>4944</u>	<u>286</u>	<u>24</u>	0	0	0	<u>21184</u>	<u>1.94.7</u>
NE	<u>10</u>	<u>85</u>	<u>3245</u>	<u>2720</u>	<u>3648</u>	<u>3620</u>	<u>4146</u>	<u>187</u>	<u>34</u>	0	0	0	<u>202400</u>	<u>1.74.6</u>
ENE	<u>10</u>	<u>136</u>	<u>2524</u>	<u>176</u>	<u>2745</u>	<u>3045</u>	<u>368</u>	<u>30</u>	<u>10</u>	0	0	0	<u>15370</u>	<u>1.64.3</u>
E	0	<u>116</u>	<u>4022</u>	<u>3723</u>	<u>3024</u>	<u>3248</u>	<u>183</u>	<u>10</u>	0	0	0	0	<u>16992</u>	1.3
ESE	0	<u>83</u>	<u>3324</u>	<u>4224</u>	<u>3048</u>	<u>2843</u>	<u>133</u>	1	0	0	0	0	<u>15580</u>	1.3
SE	0	<u>30</u>	<u>3149</u>	<u>3623</u>	<u>4427</u>	<u>4825</u>	<u>2346</u>	<u>30</u>	<u>10</u>	0	0	0	<u>189409</u>	<u>1.54.4</u>
SSE	<u>10</u>	<u>10</u>	<u>207</u>	<u>3749</u>	<u>4527</u>	<u>7032</u>	<u>4123</u>	<u>125</u>	<u>54</u>	<u>24</u>	<u>10</u>	0	<u>235445</u>	1.8
S	0	<u>40</u>	<u>125</u>	<u>249</u>	<u>3845</u>	<u>8244</u>	<u>13266</u>	<u>3825</u>	<u>20</u>	0	<u>20</u>	0	<u>334464</u>	<u>2.12.2</u>
SSW	0	<u>42</u>	<u>83</u>	<u>2142</u>	<u>209</u>	<u>2942</u>	<u>10542</u>	<u>5625</u>	<u>2624</u>	<u>98</u>	0	0	<u>278136</u>	<u>2.62.8</u>



WLS COL 2.3-2

TABLE 2.3-239 (Sheet 2 of 2)  
JOINT FREQUENCY DISTRIBUTION OF WIND SPEED AND DIRECTION BY  
ATMOSPHERIC STABILITY CLASS  
STABILITY CLASS E

STABILITY CLASS E

HOURS AT EACH WIND SPEED AND DIRECTION

DIR	Wind Speed (m/sec)												Total	Average Wind Speed (m/sec)	
	U≤0.5	0.5<U ≤0.75	0.75<U ≤1.0	1.0<U ≤1.25	1.25<U ≤1.5	1.5<U ≤2.0	2.0<U ≤3.0	3.0<U ≤4.0	4.0<U ≤5.0	5.0<U ≤6.0	6.0<U ≤8.0	U>8			
SW	0	<u>34</u>	<u>76</u>	<u>108</u>	<u>103</u>	<u>3146</u>	<u>5227</u>	<u>5130</u>	<u>4527</u>	<u>139</u>	<u>32</u>	0	<u>225129</u>	<u>3.034</u>	
WSW	0	<u>10</u>	<u>75</u>	<u>1240</u>	<u>92</u>	<u>2649</u>	<u>3325</u>	<u>2748</u>	<u>1440</u>	<u>43</u>	0	0	<u>13392</u>	2.6	
W	0	<u>42</u>	<u>117</u>	<u>43</u>	<u>92</u>	<u>2143</u>	<u>3720</u>	<u>2044</u>	<u>32</u>	0	0	0	<u>10964</u>	2.2	
WNW	0	0	<u>159</u>	<u>2346</u>	<u>2749</u>	<u>4528</u>	<u>5839</u>	<u>2444</u>	<u>117</u>	<u>64</u>	0	0	<u>209434</u>	2.2	
NW	<u>10</u>	<u>64</u>	<u>289</u>	<u>5834</u>	<u>6338</u>	<u>7444</u>	<u>6940</u>	<u>3924</u>	<u>76</u>	0	<u>24</u>	0	<u>347496</u>	<u>1.920</u>	
NNW	<u>10</u>	<u>85</u>	<u>2924</u>	<u>3048</u>	<u>4727</u>	<u>5529</u>	<u>5332</u>	<u>3224</u>	<u>93</u>	<u>20</u>	1	0	<u>267460</u>	1.9	
CALM	<u>125</u>														
TOTAL	<u>185</u>	<u>9139</u>	<u>357202</u>	<u>432247</u>	<u>504277</u>	<u>692367</u>	<u>803390</u>	<u>370495</u>	<u>13282</u>	<u>4028</u>	<u>105</u>	0	<u>34494836</u>		

NOTES:

1. Data from Lee Nuclear Station site Data, 12/1/2005 - 11/30/20076.
2. Calms are wind speeds below 1 mph (0.45 m/sec)

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21. COLA Part 2, FSAR Chapter 2, Table 2.3-240 is revised as follows:

WLS COL 2.3-2

TABLE 2.3-240 (Sheet 1 of 2)  
JOINT FREQUENCY DISTRIBUTION OF WIND SPEED AND DIRECTION BY  
ATMOSPHERIC STABILITY CLASS  
STABILITY CLASS F

STABILITY CLASS F

HOURS AT EACH WIND SPEED AND DIRECTION

DIR	Wind Speed (m/sec)												Total	Average Wind Speed (m/sec)	
	U≤0.5	0.5<U ≤0.75	0.75<U≤ 1.0	1.0<U ≤1.25	1.25<U≤ 1.5	1.5<U≤ 2.0	2.0<U ≤3.0	3.0<U ≤4.0	4.0<U ≤5.0	5.0<U ≤6.0	6.0<U ≤8.0	U>8			
N	<u>34</u>	<u>1540</u>	<u>3020</u>	<u>199</u>	<u>117</u>	<u>113</u>	<u>73</u>	0	0	0	0	0	<u>9654</u>	<u>1.14.0</u>	
NNE	1	<u>189</u>	<u>2843</u>	<u>145</u>	<u>175</u>	<u>105</u>	<u>44</u>	0	0	0	0	0	<u>9240</u>	<u>1.14.0</u>	
NE	1	<u>1944</u>	<u>289</u>	<u>138</u>	<u>117</u>	<u>143</u>	<u>20</u>	<u>10</u>	0	0	0	0	<u>8940</u>	<u>1.14.0</u>	
ENE	<u>24</u>	<u>1740</u>	<u>3424</u>	<u>2043</u>	<u>85</u>	<u>20</u>	<u>24</u>	0	0	0	0	0	<u>8552</u>	1.0	
E	0	<u>207</u>	<u>5530</u>	<u>2445</u>	<u>85</u>	<u>32</u>	0	0	0	0	0	0	<u>11059</u>	<u>0.94.0</u>	
ESE	<u>24</u>	<u>1740</u>	<u>4220</u>	<u>3825</u>	<u>116</u>	<u>53</u>	<u>10</u>	0	0	0	0	0	<u>11665</u>	1.0	
SE	0	<u>74</u>	<u>3045</u>	<u>2946</u>	<u>3548</u>	<u>2045</u>	<u>63</u>	<u>10</u>	0	0	0	0	<u>12866</u>	<u>1.24.3</u>	
SSE	0	<u>63</u>	<u>156</u>	<u>3043</u>	<u>2646</u>	<u>2442</u>	<u>117</u>	0	<u>24</u>	0	0	0	<u>11459</u>	<u>1.44.5</u>	
S	1	<u>24</u>	<u>127</u>	<u>93</u>	<u>176</u>	<u>227</u>	<u>3148</u>	<u>52</u>	0	0	0	0	<u>9946</u>	1.8	
SSW	0	0	<u>95</u>	<u>63</u>	<u>95</u>	<u>73</u>	<u>228</u>	<u>52</u>	0	1	0	0	<u>5928</u>	2.0	
SW	0	<u>10</u>	<u>32</u>	<u>63</u>	<u>96</u>	<u>106</u>	<u>34</u>	0	0	0	0	0	<u>3249</u>	1.5	

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WLS COL 2.3-2

TABLE 2.3-240 (Sheet 2 of 2)  
JOINT FREQUENCY DISTRIBUTION OF WIND SPEED AND DIRECTION BY  
ATMOSPHERIC STABILITY CLASS  
STABILITY CLASS F

## STABILITY CLASS F

## HOURS AT EACH WIND SPEED AND DIRECTION

DIR	Wind Speed (m/sec)												Total	Average Wind Speed (m/sec)
	U≤0.5	0.5<U ≤0.75	0.75<U≤ 1.0	1.0<U ≤1.25	1.25<U≤ 1.5	1.5<U≤ 2.0	2.0<U ≤3.0	3.0<U ≤4.0	4.0<U ≤5.0	5.0<U ≤6.0	6.0<U ≤8.0	U>8		
WSW	0	<u>32</u>	<u>97</u>	<u>106</u>	<u>1</u>	<u>76</u>	<u>76</u>	<u>29</u>	0	0	0	0	<u>3929</u>	<u>1.51.4</u>
W	0	<u>43</u>	<u>124</u>	<u>64</u>	<u>113</u>	<u>123</u>	<u>104</u>	<u>24</u>	<u>19</u>	0	0	0	<u>5820</u>	<u>1.61.5</u>
WNW	0	<u>75</u>	<u>3122</u>	<u>2313</u>	<u>2817</u>	<u>4826</u>	<u>3427</u>	<u>32</u>	<u>24</u>	0	0	0	<u>176143</u>	1.6
NW	1	<u>155</u>	<u>4428</u>	<u>4934</u>	<u>8250</u>	<u>10248</u>	<u>6536</u>	<u>43</u>	0	0	<u>19</u>	0	<u>363295</u>	<u>1.61.5</u>
NNW	0	<u>185</u>	<u>4622</u>	<u>3120</u>	<u>3149</u>	<u>2240</u>	<u>208</u>	<u>42</u>	0	0	0	0	<u>17286</u>	1.3
CALM	<u>335</u>													
TOTA	<u>4412</u>	<u>16985</u>	<u>428234</u>	<u>327189</u>	<u>315176</u>	<u>319153</u>	<u>225124</u>	<u>2742</u>	<u>52</u>	1	<u>19</u>	0	<u>1861986</u>	

## NOTES:

1. Data from Lee Nuclear Station site Data, 12/1/2005 - 11/30/20076.
2. Calms are wind speeds below 1 mph (0.45 m/sec).

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22. COLA Part 2, FSAR Chapter 2, Table 2.3-241 is revised as follows:

WLS COL 2.3-2

TABLE 2.3-241 (Sheet 1 of 2)  
JOINT FREQUENCY DISTRIBUTION OF WIND SPEED AND DIRECTION BY  
ATMOSPHERIC STABILITY CLASS  
STABILITY CLASS G

STABILITY CLASS G

HOURS AT EACH WIND SPEED AND DIRECTION

DIR	Wind Speed (m/sec)												Total	Average Wind Speed (m/sec)	
	U≤0.5	0.5<U ≤0.75	0.75<U ≤1.0	1.0<U ≤1.25	1.25<U ≤1.5	1.5<U ≤ 2.0	2.0<U ≤3.0	3.0<U ≤4.0	4.0<U ≤5.0	5.0<U ≤6.0	6.0<U ≤8.0	U>8			
N	<u>73</u>	<u>4923</u>	<u>6537</u>	<u>2720</u>	<u>82</u>	<u>34</u>	<u>10</u>	0	0	0	0	0	<u>16086</u>	0.9	
NNE	<u>72</u>	<u>5632</u>	<u>3647</u>	<u>148</u>	<u>64</u>	<u>50</u>	<u>10</u>	0	0	0	0	0	<u>12560</u>	0.8	
NE	<u>32</u>	<u>4425</u>	<u>4026</u>	<u>75</u>	<u>84</u>	<u>20</u>	<u>14</u>	0	0	0	0	0	<u>10563</u>	0.8	
ENE	<u>83</u>	<u>4125</u>	<u>5736</u>	<u>127</u>	<u>34</u>	<u>10</u>	0	0	0	0	0	0	<u>12273</u>	0.8	
E	<u>64</u>	<u>4049</u>	<u>8130</u>	<u>2418</u>	<u>2247</u>	<u>32</u>	<u>10</u>	0	0	0	0	0	<u>17798</u>	0.9	
ESE	<u>53</u>	<u>4542</u>	<u>7340</u>	<u>4125</u>	<u>1843</u>	<u>32</u>	0	0	0	0	0	0	<u>18596</u>	<u>0.94</u>	
SE	<u>24</u>	<u>4024</u>	<u>7144</u>	<u>3349</u>	<u>2142</u>	<u>110</u>	<u>32</u>	0	0	0	0	0	<u>181406</u>	1.0	
SSE	<u>24</u>	<u>176</u>	<u>2447</u>	<u>1744</u>	<u>138</u>	<u>84</u>	<u>30</u>	0	0	0	0	0	<u>8448</u>	<u>1.14</u>	
S	0	<u>157</u>	<u>52</u>	<u>43</u>	2	<u>24</u>	<u>44</u>	0	0	0	0	0	<u>3247</u>	1.0	
SSW	<u>10</u>	<u>20</u>	<u>32</u>	1	<u>34</u>	<u>42</u>	1	0	0	0	0	0	<u>157</u>	<u>1.24</u>	
SW	0	<u>42</u>	<u>52</u>	<u>34</u>	<u>30</u>	1	0	0	0	0	0	0	<u>166</u>	1.0	

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WLS COL 2.3-2

TABLE 2.3-241 (Sheet 2 of 2)  
JOINT FREQUENCY DISTRIBUTION OF WIND SPEED AND DIRECTION BY  
ATMOSPHERIC STABILITY CLASS  
STABILITY CLASS G

STABILITY CLASS G

HOURS AT EACH WIND SPEED AND DIRECTION

DIR	Wind Speed (m/sec)												Total	Average Wind Speed (m/sec)	
	U≤0.5	0.5<U ≤0.75	0.75<U ≤1.0	1.0<U ≤1.25	1.25<U ≤1.5	1.5<U ≤ 2.0	2.0<U ≤3.0	3.0<U ≤4.0	4.0<U ≤5.0	5.0<U ≤6.0	6.0<U ≤8.0	U>8			
WSW	0	<u>64</u>	<u>95</u>	<u>32</u>	<u>24</u>	0	0	0	0	0	0	0	<u>2042</u>	0.9	
W	<u>10</u>	<u>72</u>	<u>178</u>	<u>128</u>	<u>63</u>	<u>74</u>	<u>63</u>	0	0	0	0	0	<u>5626</u>	1.2	
WNW	<u>72</u>	<u>2540</u>	<u>3620</u>	<u>3924</u>	<u>4628</u>	<u>8044</u>	<u>6027</u>	1	0	0	0	0	<u>294152</u>	1.5	
NW	<u>74</u>	<u>4823</u>	<u>10860</u>	<u>16583</u>	<u>246124</u>	<u>412480</u>	<u>22690</u>	0	0	0	0	0	<u>1212564</u>	<u>1.645</u>	
NNW	<u>52</u>	<u>6126</u>	<u>11458</u>	<u>9054</u>	<u>5723</u>	<u>199</u>	<u>54</u>	<u>20</u>	0	0	0	0	<u>353470</u>	1.0	
CALM	<u>18063</u>														
TOTA	<u>24194</u>	<u>500237</u>	<u>744444</u>	<u>492283</u>	<u>464238</u>	<u>561257</u>	<u>312426</u>	<u>34</u>	0	0	0	0	<u>33174645</u>		

## NOTES:

1. Data from Lee Nuclear Station site Data, 12/1/2005 - 11/30/20076.
2. Calms are wind speeds below 1 mph (0.45 m/sec).

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23. COLA Part 2, FSAR Chapter 2, Table 2.3-282 is revised as follows:

WLS COL 2.3-4

TABLE 2.3-282 (Sheet 1 of 2)  
UNIT 1 MINIMUM EXCLUSION AREA BOUNDARY (EAB)  
 DISTANCES.

[FROM INNER ~~550~~448 FT (~~168~~137 M) RADIUS CIRCLE ENCOMPASSING  
 ALL SITE RELEASE POINTS]

Direction	Distance (ft)	Distance (m)
S	<del>4593</del> <u>4576</u>	<del>1400</del> <u>1395</u>
SSW	<del>4593</del> <u>4576</u>	<del>1400</del> <u>1395</u>
SW	<del>5147</del> <u>5075</u>	<del>1569</del> <u>1547</u>
WSW	<del>5361</del> <u>5411</u>	<del>1634</del> <u>1649</u>
W	<del>3814</del> <u>3964</u>	<del>1163</del> <u>1208</u>
WNW	<del>3814</del> <u>3964</u>	<del>1163</del> <u>1208</u>
NW	<del>3973</del> <u>3985</u>	<del>1211</del> <u>1215</u>
NNW	<del>3070</del> <u>2492</u>	<del>936</del> <u>668</u>
N	<del>3070</del> <u>2413</u>	<del>936</del> <u>644</u>
NNE	<del>3190</del> <u>2413</u>	<del>972</del> <u>644</u>
NE	<del>3385</del> <u>2313</u>	<del>1032</del> <u>705</u>
ENE	<del>4153</del> <u>3124</u>	<del>1266</del> <u>952</u>
E	<del>5171</del> <u>4207</u>	<del>1576</del> <u>1282</u>
ESE	<del>5084</del> <u>5065</u>	<del>1550</del> <u>1544</u>
SE	<del>4625</del> <u>4393</u>	<del>1410</del> <u>1339</u>
SSE	<del>4625</del> <u>4393</u>	<del>1410</del> <u>1339</u>

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WLS COL 2.3-4

TABLE 2.3-282 (Sheet 2 of 2)  
UNIT 2 MINIMUM EXCLUSION AREA BOUNDARY (EAB)  
DISTANCES.  
[FROM INNER 448 FT (137 M) RADIUS CIRCLE ENCOMPASSING ALL SITE  
RELEASE POINTS]

<u>Direction</u>	<u>Distance (ft)</u>	<u>Distance (m)</u>
<u>S</u>	<u>4847</u>	<u>1477</u>
<u>SSW</u>	<u>4847</u>	<u>1477</u>
<u>SW</u>	<u>5201</u>	<u>1585</u>
<u>WSW</u>	<u>5876</u>	<u>1791</u>
<u>W</u>	<u>4497</u>	<u>1371</u>
<u>WNW</u>	<u>4497</u>	<u>1371</u>
<u>NW</u>	<u>3135</u>	<u>956</u>
<u>NNW</u>	<u>3130</u>	<u>954</u>
<u>N</u>	<u>2914</u>	<u>888</u>
<u>NNE</u>	<u>2914</u>	<u>888</u>
<u>NE</u>	<u>3159</u>	<u>963</u>
<u>ENE</u>	<u>3668</u>	<u>1118</u>
<u>E</u>	<u>4379</u>	<u>1335</u>
<u>ESE</u>	<u>5116</u>	<u>1559</u>
<u>SE</u>	<u>4295</u>	<u>1309</u>
<u>SSE</u>	<u>4295</u>	<u>1309</u>

## NOTE:

1. Exclusion Area Boundary (EAB) for Lee Nuclear Station is shown in FSAR Figures 2.1-209A and 2.1-209B.
2. In accordance with Regulatory Guide 1.145, the distance to the EAB is the closest distance within a 45-degree section centered on the compass direction of interest.



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24. COLA Part 2, FSAR Chapter 2, Table 2.3-283 is revised as follows:

WLS COL 2.3-4

TABLE 2.3-283 (Sheet 1 of 2)  
LEE NUCLEAR STATION OFFSITE ATMOSPHERIC  
DISPERSION  
SHORT-TERM DIFFUSION ESTIMATES FOR ACCIDENTAL  
RELEASES

Unit 1 Exclusion Area Boundary $\chi/Q$ Values (sec/m <sup>3</sup> ) <sup>(a)</sup>			
Time Period	Direction Dependent $\chi/Q$		Direction Independent $\chi/Q$
	0.5% Max Sector $\chi/Q$ <sup>(b)</sup>	Sector/Distance	5% Overall Site Limit
0-2 Hrs	3.3246E-04	SE / 1410339 m	2.64300E-04

Unit 1 Low Population Zone $\chi/Q$ Values (sec/m <sup>3</sup> ) <sup>(a)</sup>			
Time Period	Direction Dependent $\chi/Q$		Direction Independent $\chi/Q$
	0.5% Max $\chi/Q$ <sup>(b)</sup>	Sector	5% Site Limit
0-8 Hrs	8.054E-05	SE	6.286E-05
8-24 Hrs	5.5249E-05	SE	4.410E-05
1-4 Days	2.432E-05	SE	2.054E-05
4-30 Days	7.5246E-06	SE	6.8479E-06

Limiting Relative Dispersion Values <sup>(a)</sup>					
Lee Nuclear Station Unit 1 0.5% Maximum $\chi/Q$ Values (sec/m <sup>3</sup> )					
	0 – 2 Hrs	0 – 8 Hrs	8 – 24 Hrs	24 – 96 Hrs	96 – 720 Hrs
EAB (SE, 1410339 m) <sup>(b)</sup>	3.3246E-04	N/A	N/A	N/A	N/A
LPZ (SE, 3219 m) <sup>(b)</sup>	N/A	8.054E-05	5.5249E-05	2.432E-05	7.5246E-06

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TABLE 2.3-283 (Sheet 2 of 2)  
LEE NUCLEAR STATION OFFSITE ATMOSPHERIC  
DISPERSION  
SHORT-TERM DIFFUSION ESTIMATES FOR ACCIDENTAL  
RELEASES

<u>Unit 2 Exclusion Area Boundary <math>\gamma/Q</math> Values (sec/m<sup>3</sup>)(a)</u>			
<u>Time Period</u>	<u>Direction Dependent <math>\gamma/Q</math></u>		<u>Direction Independent <math>\gamma/Q</math></u>
	<u>0.5% Max Sector</u>		<u>5% Overall Site Limit</u>
	<u><math>\gamma/Q^{(b)}</math></u>	<u>Sector/Distance</u>	
<u>0-2 Hrs</u>	<u>3.55E-04</u>	<u>SE / 1309 m</u>	<u>2.80E-04</u>

<u>Unit 2 Low Population Zone <math>\gamma/Q</math> Values (sec/m<sup>3</sup>)(a)</u>			
<u>Time Period</u>	<u>Direction Dependent <math>\gamma/Q</math></u>		<u>Direction Independent <math>\gamma/Q</math></u>
	<u>0.5% Max <math>\gamma/Q^{(b)}</math></u>		<u>5% Site Limit</u>
		<u>Sector</u>	
<u>0-8 Hrs</u>	<u>8.05E-05</u>	<u>SE</u>	<u>6.28E-05</u>
<u>8-24 Hrs</u>	<u>5.52E-05</u>	<u>SE</u>	<u>4.41E-05</u>
<u>1-4 Days</u>	<u>2.43E-05</u>	<u>SE</u>	<u>2.05E-05</u>
<u>4-30 Days</u>	<u>7.52E-06</u>	<u>SE</u>	<u>6.84E-06</u>

<u>Limiting Relative Dispersion Values(a)</u>					
<u>Lee Nuclear Station Unit 2 0.5% Maximum <math>\gamma/Q</math> Values (sec/m<sup>3</sup>)</u>					
	<u>0 – 2 Hrs</u>	<u>0 – 8 Hrs</u>	<u>8 – 24 Hrs</u>	<u>24 – 96 Hrs</u>	<u>96 – 720 Hrs</u>
<u>EAB (SE, 1309 m)(b)</u>	<u>3.55E-04</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>
<u>LPZ (SE, 3219 m)(b)</u>	<u>N/A</u>	<u>8.05E-05</u>	<u>5.52E-05</u>	<u>2.43E-05</u>	<u>7.52E-06</u>

a) Based on Lee Nuclear Station meteorological data for December 2005 - November 2007.

b) 0.5%  $\chi/Q$  values represent the maximum for all sector-dependent values.

25. COLA Part 2, FSAR Chapter 2, Table 2.3-286 is revised as follows:

WLS COL 2.3-5      TABLE 2.3-286  
LEE NUCLEAR SITE OFFSITE RECEPTOR LOCATIONS

Sector	Garden	Milk Cow/Goat (Milk/Meat)	House	Animal for Meat/Goat (Milk)
S	<u>1592</u>	<u>5204</u>	<u>15972578</u>	-
SSW	<u>19172410</u>	<u>20914705</u>	<u>1761</u>	<u>16904705</u>
SW	<u>20114927</u>	<u>19502026</u>	<u>2011</u>	<u>-2026</u>
WSW	<u>39614123</u>	<u>44974494</u>	<u>39544143</u>	<u>-4494</u>
W	<u>35433968</u>	<u>38573850</u>	<u>28872846</u>	<u>41923850</u>
WNW	<u>41104094</u>	<u>40334016</u>	<u>3553</u>	<u>62304016</u>
NW	<u>32793258</u>	<u>61636143</u>	<u>33114025</u>	<u>61633876</u>
NNW	<u>24522434</u>	<u>4722</u>	<u>22633245</u>	<u>70132360</u>
N	<u>22632246</u>	<u>36483715</u>	<u>1705</u>	<u>55063715</u>
NNE	<u>22162203</u>	<u>54645449</u>	<u>2268</u>	<u>-5449</u>
NE	<u>18024794</u>	<u>2364</u>	<u>1838</u>	<u>78864792</u>
ENE	<u>15634567</u>	<u>19564957</u>	<u>1833</u>	<u>-1957</u>
E	<u>44604469</u>	<u>49144926</u>	<u>1985</u>	<u>-4469</u>
ESE	<u>43394355</u>	<u>50025017</u>	<u>3877</u>	<u>-5017</u>
SE	<u>65706594</u>	<u>26507437</u>	<u>15884607</u>	<u>-2373</u>
SSE	<u>16064627</u>	<u>17284749</u>	<u>17524775</u>	<u>22754749</u>

NOTES:

- Distances, in meters, from the midpoint between Units 1 and 2 to the nearest receptor, of each type, for a given 22.5 degree sector.
- ~~February~~ 2007 and 2008 survey results.

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26. COLA Part 2, FSAR Chapter 2, Table 2.3-287 is revised as follows:

TABLE 2.3-287 (Sheet 1 of 3)

ANNUAL AVERAGE  $\chi/Q$  (SEC/M<sup>3</sup>) FOR NORMAL RELEASES NO DECAY, UNDEPLETED  
(FOR EACH 22.5° SECTOR AT THE DISTANCES (MILES) SHOWN AT THE TOP)

WLS COL 2.3-5

Sector	0.250	0.500	.750	1.000	1.500	2.000	2.500	3.000	3.500	4.000	4.500
S	<u>1.95E-</u> <u>051.794E-</u> 05	<u>5.77E-</u> <u>065.298E-</u> 06	<u>2.88E-</u> <u>062.650E-</u> 06	<u>1.82E-</u> <u>061.679E-</u> 06	<u>1.01E-</u> <u>069.275E-</u> 07	<u>6.71E-</u> <u>076.161E-</u> 07	<u>4.94E-</u> <u>074.507E-</u> 07	<u>3.93E-</u> <u>073.581E-</u> 07	<u>3.24E-</u> <u>072.951E-</u> 07	<u>2.74E-</u> <u>072.496E-</u> 07	<u>2.37E-</u> <u>072.153E-</u> 07
SSW	<u>1.78E-</u> <u>051.439E-</u> 05	<u>5.30E-</u> <u>064.283E-</u> 06	<u>2.67E-</u> <u>062.156E-</u> 06	<u>1.69E-</u> <u>061.368E-</u> 06	<u>9.35E-</u> <u>077.541E-</u> 07	<u>6.20E-</u> <u>074.997E-</u> 07	<u>4.55E-</u> <u>073.647E-</u> 07	<u>3.61E-</u> <u>072.888E-</u> 07	<u>2.97E-</u> <u>072.373E-</u> 07	<u>2.51E-</u> <u>072.003E-</u> 07	<u>2.16E-</u> <u>071.724E-</u> 07
SW	<u>1.45E-</u> <u>051.475E-</u> 05	<u>4.32E-</u> <u>064.366E-</u> 06	<u>2.19E-</u> <u>062.195E-</u> 06	<u>1.39E-</u> <u>061.394E-</u> 06	<u>7.72E-</u> <u>077.690E-</u> 07	<u>5.13E-</u> <u>075.100E-</u> 07	<u>3.76E-</u> <u>073.724E-</u> 07	<u>2.97E-</u> <u>072.949E-</u> 07	<u>2.44E-</u> <u>072.423E-</u> 07	<u>2.05E-</u> <u>072.044E-</u> 07	<u>1.76E-</u> <u>071.760E-</u> 07
SWS	<u>1.79E-</u> <u>051.662E-</u> 05	<u>5.29E-</u> <u>064.897E-</u> 06	<u>2.64E-</u> <u>062.439E-</u> 06	<u>1.67E-</u> <u>061.541E-</u> 06	<u>9.19E-</u> <u>078.505E-</u> 07	<u>6.10E-</u> <u>075.650E-</u> 07	<u>4.49E-</u> <u>074.133E-</u> 07	<u>3.57E-</u> <u>073.286E-</u> 07	<u>2.94E-</u> <u>072.708E-</u> 07	<u>2.49E-</u> <u>072.291E-</u> 07	<u>2.15E-</u> <u>071.977E-</u> 07
W	<u>1.84E-</u> <u>051.875E-</u> 05	<u>5.40E-</u> <u>065.487E-</u> 06	<u>2.68E-</u> <u>062.719E-</u> 06	<u>1.70E-</u> <u>061.718E-</u> 06	<u>9.37E-</u> <u>079.491E-</u> 07	<u>6.23E-</u> <u>076.316E-</u> 07	<u>4.58E-</u> <u>074.630E-</u> 07	<u>3.65E-</u> <u>073.695E-</u> 07	<u>3.02E-</u> <u>073.055E-</u> 07	<u>2.56E-</u> <u>072.591E-</u> 07	<u>2.21E-</u> <u>072.241E-</u> 07
WNW	<u>1.84E-</u> <u>051.734E-</u> 05	<u>5.40E-</u> <u>065.082E-</u> 06	<u>2.68E-</u> <u>062.519E-</u> 06	<u>1.69E-</u> <u>061.591E-</u> 06	<u>9.37E-</u> <u>078.818E-</u> 07	<u>6.25E-</u> <u>075.881E-</u> 07	<u>4.61E-</u> <u>074.316E-</u> 07	<u>3.68E-</u> <u>073.442E-</u> 07	<u>3.04E-</u> <u>072.844E-</u> 07	<u>2.58E-</u> <u>072.411E-</u> 07	<u>2.23E-</u> <u>072.084E-</u> 07
NW	<u>1.61E-</u> <u>051.662E-</u> 05	<u>4.78E-</u> <u>064.898E-</u> 06	<u>2.40E-</u> <u>062.450E-</u> 06	<u>1.52E-</u> <u>061.553E-</u> 06	<u>8.40E-</u> <u>078.585E-</u> 07	<u>5.58E-</u> <u>075.706E-</u> 07	<u>4.10E-</u> <u>074.175E-</u> 07	<u>3.25E-</u> <u>073.318E-</u> 07	<u>2.68E-</u> <u>072.734E-</u> 07	<u>2.26E-</u> <u>072.312E-</u> 07	<u>1.95E-</u> <u>071.995E-</u> 07
NNW	<u>1.18E-05</u> <u>1.122E-05</u>	<u>3.54E-</u> <u>063.345E-</u> 06	<u>1.82E-</u> <u>061.706E-</u> 06	<u>1.16E-</u> <u>061.090E-</u> 06	<u>6.47E-</u> <u>076.061E-</u> 07	<u>4.30E-</u> <u>074.029E-</u> 07	<u>3.15E-</u> <u>072.944E-</u> 07	<u>2.48E-</u> <u>072.318E-</u> 07	<u>2.02E-</u> <u>071.895E-</u> 07	<u>1.70E-</u> <u>071.592E-</u> 07	<u>1.45E-</u> <u>071.365E-</u> 07

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TABLE 2.3-287 (Sheet 1 of 3)  
 ANNUAL AVERAGE  $\chi/Q$  (SEC/M<sup>3</sup>) FOR NORMAL RELEASES NO DECAY, UNDEPLETED  
 (FOR EACH 22.5° SECTOR AT THE DISTANCES (MILES) SHOWN AT THE TOP)

Sector	0.250	0.500	.750	1.000	1.500	2.000	2.500	3.000	3.500	4.000	4.500
N	<u>8.81E-</u> <u>068.164E-</u> 06	<u>2.69E-</u> <u>062.487E-</u> 06	<u>1.42E-</u> <u>061.314E-</u> 06	<u>9.22E-</u> <u>078.524E-</u> 07	<u>5.19E-</u> <u>074.779E-</u> 07	<u>3.45E-</u> <u>073.176E-</u> 07	<u>2.52E-</u> <u>072.314E-</u> 07	<u>1.96E-</u> <u>071.799E-</u> 07	<u>1.59E-</u> <u>071.455E-</u> 07	<u>1.32E-</u> <u>071.211E-</u> 07	<u>1.12E-</u> <u>071.030E-</u> 07
NNE	<u>6.57E-</u> <u>065.527E-</u> 06	<u>2.01E-</u> <u>061.693E-</u> 06	<u>1.07E-</u> <u>069.056E-</u> 07	<u>6.93E-</u> <u>075.899E-</u> 07	<u>3.85E-</u> <u>073.296E-</u> 07	<u>2.54E-</u> <u>072.180E-</u> 07	<u>1.85E-</u> <u>071.582E-</u> 07	<u>1.43E-</u> <u>071.220E-</u> 07	<u>1.15E-</u> <u>079.807E-</u> 08	<u>9.56E-</u> <u>088.117E-</u> 08	<u>8.11E-</u> <u>086.872E-</u> 08
NE	<u>5.02E-</u> <u>065.083E-</u> 06	<u>1.55E-</u> <u>061.556E-</u> 06	<u>8.22E-</u> <u>078.276E-</u> 07	<u>5.32E-</u> <u>075.369E-</u> 07	<u>2.94E-</u> <u>072.975E-</u> 07	<u>1.93E-</u> <u>071.958E-</u> 07	<u>1.40E-</u> <u>071.416E-</u> 07	<u>1.08E-</u> <u>071.091E-</u> 07	<u>8.64E-</u> <u>088.763E-</u> 08	<u>7.15E-</u> <u>087.249E-</u> 08	<u>6.05E-</u> <u>086.134E-</u> 08
ENE	<u>4.41E-</u> <u>065.195E-</u> 06	<u>1.34E-</u> <u>061.565E-</u> 06	<u>6.99E-</u> <u>078.105E-</u> 07	<u>4.48E-</u> <u>075.198E-</u> 07	<u>2.48E-</u> <u>072.893E-</u> 07	<u>1.63E-</u> <u>071.917E-</u> 07	<u>1.18E-</u> <u>071.395E-</u> 07	<u>9.19E-</u> <u>081.087E-</u> 07	<u>7.43E-</u> <u>088.801E-</u> 08	<u>6.17E-</u> <u>087.336E-</u> 08	<u>5.25E-</u> <u>086.250E-</u> 08
E	<u>5.86E-</u> <u>064.540E-</u> 06	<u>1.75E-</u> <u>061.357E-</u> 06	<u>8.86E-</u> <u>076.958E-</u> 07	<u>5.63E-</u> <u>074.456E-</u> 07	<u>3.12E-</u> <u>072.475E-</u> 07	<u>2.07E-</u> <u>071.643E-</u> 07	<u>1.52E-</u> <u>071.199E-</u> 07	<u>1.20E-</u> <u>079.425E-</u> 08	<u>9.80E-</u> <u>087.695E-</u> 08	<u>8.24E-</u> <u>086.457E-</u> 08	<u>7.08E-</u> <u>085.534E-</u> 08
ESE	<u>1.93E-</u> <u>051.831E-</u> 05	<u>5.65E-</u> <u>065.358E-</u> 06	<u>2.78E-</u> <u>062.652E-</u> 06	<u>1.75E-</u> <u>061.672E-</u> 06	<u>9.64E-</u> <u>079.285E-</u> 07	<u>6.41E-</u> <u>076.199E-</u> 07	<u>4.72E-</u> <u>074.553E-</u> 07	<u>3.78E-</u> <u>073.631E-</u> 07	<u>3.13E-</u> <u>073.000E-</u> 07	<u>2.66E-</u> <u>072.543E-</u> 07	<u>2.30E-</u> <u>072.199E-</u> 07
SE	<u>5.07E-</u> <u>054.815E-</u> 05	<u>1.48E-</u> <u>051.402E-</u> 0	<u>7.21E-</u> <u>066.850E-</u> 06	<u>4.52E-</u> <u>064.296E-</u> 06	<u>2.48E-</u> <u>062.359E-</u> 06	<u>1.65E-</u> <u>061.567E-</u> 06	<u>1.21E-</u> <u>061.149E-</u> 06	<u>9.75E-</u> <u>079.219E-</u> 07	<u>8.10E-</u> <u>077.657E-</u> 07	<u>6.90E-</u> <u>076.519E-</u> 07	<u>5.98E-</u> <u>075.657E-</u> 07
SSE	<u>2.59E-05</u> <u>2.382E-05</u>	<u>7.58E-</u> <u>066.987E-</u> 06	<u>3.75E-</u> <u>063.469E-</u> 06	<u>2.37E-</u> <u>062.194E-</u> 0	<u>1.31E-</u> <u>061.211E-</u> 06	<u>8.67E-</u> <u>078.049E-</u> 07	<u>6.39E-</u> <u>075.897E-</u> 07	<u>5.11E-</u> <u>074.706E-</u> 07	<u>4.23E-</u> <u>073.891E-</u> 07	<u>3.59E-</u> <u>073.300E-</u> 07	<u>3.10E-</u> <u>072.855E-</u> 07

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TABLE 2.3-287 (Sheet 2 of 3)

ANNUAL AVERAGE  $\chi/Q$  (SEC/M<sup>3</sup>) FOR NORMAL RELEASES NO DECAY, UNDEPLETED  
(FOR EACH 22.5° SECTOR AT THE DISTANCES (MILES) SHOWN AT THE TOP)

Sector	5.000	7.500	10.000	15.000	20.000	25.000	30.000	35.000	40.000	45.000	50.000
S	<del>2.07E-07</del> <del>074.888E-07</del>	<del>1.25E-07</del> <del>1.139E-07</del>	<del>8.78E-08</del> <del>7.976E-08</del>	<del>5.33E-08</del> <del>4.841E-08</del>	<del>3.75E-08</del> <del>3.406E-08</del>	<del>2.86E-08</del> <del>2.596E-08</del>	<del>2.29E-08</del> <del>2.081E-08</del>	<del>1.90E-08</del> <del>1.728E-08</del>	<del>1.62E-08</del> <del>1.471E-08</del>	<del>1.41E-08</del> <del>1.276E-08</del>	<del>1.24E-08</del> <del>1.125E-08</del>
SSW	<del>1.89E-07</del> <del>074.509E-07</del>	<del>1.14E-07</del> <del>9.054E-08</del>	<del>7.94E-08</del> <del>6.315E-08</del>	<del>4.81E-08</del> <del>3.815E-08</del>	<del>3.37E-08</del> <del>2.676E-08</del>	<del>2.57E-08</del> <del>2.035E-08</del>	<del>2.06E-08</del> <del>1.629E-08</del>	<del>1.71E-08</del> <del>1.350E-08</del>	<del>1.45E-08</del> <del>1.148E-08</del>	<del>1.26E-08</del> <del>9.955E-09</del>	<del>1.11E-08</del> <del>8.765E-09</del>
SW	<del>1.54E-07</del> <del>074.540E-07</del>	<del>9.18E-08</del> <del>9.243E-08</del>	<del>6.38E-08</del> <del>6.448E-08</del>	<del>3.84E-08</del> <del>3.897E-08</del>	<del>2.68E-08</del> <del>2.735E-08</del>	<del>2.04E-08</del> <del>2.081E-08</del>	<del>1.63E-08</del> <del>1.666E-08</del>	<del>1.35E-08</del> <del>1.382E-08</del>	<del>1.14E-08</del> <del>1.175E-08</del>	<del>9.89E-09</del> <del>1.019E-08</del>	<del>8.70E-09</del> <del>8.973E-09</del>
SWS	<del>1.88E-07</del> <del>074.733E-07</del>	<del>1.14E-07</del> <del>1.047E-07</del>	<del>7.95E-08</del> <del>7.338E-08</del>	<del>4.83E-08</del> <del>084.459E-08</del>	<del>3.40E-08</del> <del>3.140E-08</del>	<del>2.59E-08</del> <del>082.395E-08</del>	<del>2.08E-08</del> <del>1.921E-08</del>	<del>1.73E-08</del> <del>1.595E-08</del>	<del>1.47E-08</del> <del>1.358E-08</del>	<del>1.28E-08</del> <del>1.179E-08</del>	<del>1.13E-08</del> <del>1.040E-08</del>
W	<del>1.94E-07</del> <del>074.969E-07</del>	<del>1.18E-07</del> <del>1.197E-07</del>	<del>8.26E-08</del> <del>8.424E-08</del>	<del>5.03E-08</del> <del>085.146E-08</del>	<del>3.55E-08</del> <del>3.634E-08</del>	<del>2.71E-08</del> <del>2.778E-08</del>	<del>2.18E-08</del> <del>2.232E-08</del>	<del>1.81E-08</del> <del>1.856E-08</del>	<del>1.54E-08</del> <del>1.582E-08</del>	<del>1.34E-08</del> <del>081.375E-08</del>	<del>1.18E-08</del> <del>1.213E-08</del>
WNW	<del>1.96E-07</del> <del>074.830E-07</del>	<del>1.19E-07</del> <del>1.111E-07</del>	<del>8.35E-08</del> <del>7.804E-08</del>	<del>5.09E-08</del> <del>4.758E-08</del>	<del>3.59E-08</del> <del>3.356E-08</del>	<del>2.74E-08</del> <del>2.563E-08</del>	<del>2.20E-08</del> <del>2.057E-08</del>	<del>1.83E-08</del> <del>1.710E-08</del>	<del>1.56E-08</del> <del>1.457E-08</del>	<del>1.36E-08</del> <del>1.265E-08</del>	<del>1.20E-08</del> <del>1.116E-08</del>
NW	<del>1.71E-07</del> <del>074.748E-07</del>	<del>1.03E-07</del> <del>1.055E-07</del>	<del>7.18E-08</del> <del>7.384E-08</del>	<del>4.35E-08</del> <del>084.482E-08</del>	<del>3.05E-08</del> <del>083.154E-08</del>	<del>2.33E-08</del> <del>082.404E-08</del>	<del>1.86E-08</del> <del>081.927E-08</del>	<del>1.55E-08</del> <del>1.600E-08</del>	<del>1.32E-08</del> <del>1.362E-08</del>	<del>1.14E-08</del> <del>1.182E-08</del>	<del>1.01E-08</del> <del>081.042E-08</del>
NNW	<del>1.27E-07</del> <del>074.191E-07</del>	<del>7.48E-08</del> <del>087.058E-08</del>	<del>5.16E-08</del> <del>4.881E-08</del>	<del>3.07E-08</del> <del>2.916E-08</del>	<del>2.14E-08</del> <del>2.031E-08</del>	<del>1.61E-08</del> <del>1.537E-08</del>	<del>1.29E-08</del> <del>1.225E-08</del>	<del>1.06E-08</del> <del>081.011E-08</del>	<del>8.98E-09</del> <del>8.575E-09</del>	<del>7.76E-09</del> <del>097.415E-09</del>	<del>6.81E-09</del> <del>6.513E-09</del>

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TABLE 2.3-287 (Sheet 2 of 3)  
 ANNUAL AVERAGE  $\chi/Q$  (SEC/M<sup>3</sup>) FOR NORMAL RELEASES NO DECAY, UNDEPLETED  
 (FOR EACH 22.5° SECTOR AT THE DISTANCES (MILES) SHOWN AT THE TOP)

Sector	5.000	7.500	10.000	15.000	20.000	25.000	30.000	35.000	40.000	45.000	50.000
N	<u>9.74E-</u> <u>088.919E-</u> 08	<u>5.62E-08</u> <u>5.142E-08</u>	<u>3.82E-08</u> <u>3.488E-08</u>	<u>2.22E-</u> <u>082.029E-</u> 08	<u>1.52E-08</u> <u>1.387E-08</u>	<u>1.13E-08</u> <u>1.035E-08</u>	<u>8.93E-09</u> <u>8.153E-09</u>	<u>7.31E-09</u> <u>6.670E-09</u>	<u>6.15E-09</u> <u>5.609E-09</u>	<u>5.28E-09</u> <u>4.816E-09</u>	<u>4.61E-09</u> <u>4.204E-09</u>
NNE	<u>7.01E-</u> <u>085.925E-</u> 08	<u>4.02E-08</u> <u>3.364E-08</u>	<u>2.71E-08</u> <u>2.258E-08</u>	<u>1.57E-08</u> <u>1.294E-08</u>	<u>1.07E-08</u> <u>8.769E-09</u>	<u>7.98E-09</u> <u>6.495E-09</u>	<u>6.28E-09</u> <u>5.089E-09</u>	<u>5.13E-09</u> <u>4.144E-09</u>	<u>4.31E-09</u> <u>3.470E-09</u>	<u>3.70E-09</u> <u>2.969E-09</u>	<u>3.23E-09</u> <u>2.583E-09</u>
NE	<u>5.22E-</u> <u>085.289E-</u> 08	<u>2.97E-08</u> <u>3.006E-08</u>	<u>2.00E-08</u> <u>2.020E-08</u>	<u>1.15E-08</u> <u>1.161E-08</u>	<u>7.84E-09</u> <u>7.892E-09</u>	<u>5.83E-09</u> <u>5.864E-09</u>	<u>4.58E-09</u> <u>4.602E-09</u>	<u>3.74E-09</u> <u>3.755E-09</u>	<u>3.14E-</u> <u>093.150E-</u> 09	<u>2.69E-</u> <u>092.699E-</u> 09	<u>2.35E-09</u> <u>2.352E-09</u>
ENE	<u>4.55E-</u> <u>085.420E-</u> 08	<u>2.63E-08</u> <u>3.149E-08</u>	<u>1.79E-08</u> <u>2.149E-08</u>	<u>1.04E-08</u> <u>1.262E-08</u>	<u>7.18E-09</u> <u>8.700E-09</u>	<u>5.39E-09</u> <u>6.532E-09</u>	<u>4.26E-09</u> <u>5.174E-09</u>	<u>3.50E-09</u> <u>4.252E-09</u>	<u>2.95E-09</u> <u>3.590E-09</u>	<u>2.54E-09</u> <u>3.093E-09</u>	<u>2.22E-09</u> <u>2.708E-09</u>
E	<u>6.18E-</u> <u>084.823E-</u> 08	<u>3.68E-08</u> <u>2.851E-08</u>	<u>2.55E-08</u> <u>1.969E-08</u>	<u>1.53E-08</u> <u>1.173E-08</u>	<u>1.07E-08</u> <u>8.163E-09</u>	<u>8.12E-09</u> <u>6.169E-09</u>	<u>6.49E-09</u> <u>4.913E-09</u>	<u>5.37E-09</u> <u>4.055E-09</u>	<u>4.56E-09</u> <u>3.436E-09</u>	<u>3.95E-09</u> <u>2.970E-09</u>	<u>3.47E-09</u> <u>2.608E-09</u>
ESE	<u>2.02E-</u> <u>071.934E-</u> 07	<u>1.23E-07</u> <u>1.172E-07</u>	<u>8.70E-08</u> <u>8.237E-08</u>	<u>5.33E-08</u> <u>5.023E-08</u>	<u>3.78E-</u> <u>083.544E-</u> 08	<u>2.89E-08</u> <u>2.707E-08</u>	<u>2.33E-08</u> <u>2.173E-08</u>	<u>1.94E-08</u> <u>1.806E-08</u>	<u>1.65E-08</u> <u>1.539E-08</u>	<u>1.44E-08</u> <u>1.336E-08</u>	<u>1.27E-</u> <u>081.178E-</u> 08
SE	<u>5.27E-</u> <u>074.983E-</u> 07	<u>3.24E-07</u> <u>3.061E-07</u>	<u>2.30E-07</u> <u>2.168E-07</u>	<u>1.42E-07</u> <u>1.336E-07</u>	<u>1.01E-07</u> <u>9.490E-08</u>	<u>7.73E-08</u> <u>7.284E-08</u>	<u>6.23E-08</u> <u>5.871E-08</u>	<u>5.20E-08</u> <u>4.895E-08</u>	<u>4.44E-08</u> <u>4.182E-08</u>	<u>3.87E-08</u> <u>3.641E-08</u>	<u>3.42E-08</u> <u>3.218E-08</u>
SSE	<u>2.73E-</u> <u>072.508E-</u> 07	<u>1.66E-07</u> <u>1.525E-07</u>	<u>1.17E-07</u> <u>1.073E-07</u>	<u>7.16E-08</u> <u>6.551E-08</u>	<u>5.06E-08</u> <u>4.626E-08</u>	<u>3.87E-08</u> <u>3.536E-08</u>	<u>3.11E-08</u> <u>2.841E-08</u>	<u>2.59E-08</u> <u>2.362E-08</u>	<u>2.21E-08</u> <u>2.013E-08</u>	<u>1.92E-08</u> <u>1.750E-08</u>	<u>1.70E-08</u> <u>1.543E-08</u>



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TABLE 2.3-287 (Sheet 3 of 3)

ANNUAL AVERAGE  $\chi/Q$  (sec/m<sup>3</sup>) FOR NORMAL RELEASES NO DECAY, UNDEPLETED  
(FOR EACH 22.5° SECTOR AT THE DISTANCES (MILES) SHOWN AT THE TOP)

Sector	.5-1	1-2	2-3	3-4	4-5	5-10	10-20	20-30	30-40	40-50
S	<u>3.05E-</u> <u>062.807E-</u> 06	<u>1.04E-</u> <u>069.562E-</u> 07	<u>5.01E-</u> <u>074.578E-</u> 07	<u>3.25E-</u> <u>072.958E-</u> 07	<u>2.37E-</u> <u>072.156E-</u> 07	<u>1.27E-</u> <u>071.154E-</u> 07	<u>5.40E-</u> <u>084.900E-</u> 08	<u>2.87E-</u> <u>082.606E-</u> 08	<u>1.91E-</u> <u>081.731E-</u> 08	<u>1.41E-</u> <u>081.278E-</u> 08
SSW	<u>2.82E-</u> <u>062.278E-</u> 06	<u>9.63E-</u> <u>077.775E-</u> 07	<u>4.61E-</u> <u>073.704E-</u> 07	<u>2.98E-</u> <u>072.379E-</u> 07	<u>2.16E-</u> <u>071.727E-</u> 07	<u>1.15E-</u> <u>079.178E-</u> 08	<u>4.87E-</u> <u>083.864E-</u> 08	<u>2.58E-</u> <u>082.043E-</u> 08	<u>1.71E-</u> <u>081.353E-</u> 08	<u>1.26E-</u> <u>089.966E-</u> 09
SW	<u>2.31E-</u> <u>062.321E-</u> 06	<u>7.94E-</u> <u>077.927E-</u> 07	<u>3.81E-</u> <u>073.781E-</u> 07	<u>2.44E-</u> <u>072.429E-</u> 07	<u>1.77E-</u> <u>071.763E-</u> 07	<u>9.32E-</u> <u>089.370E-</u> 08	<u>3.89E-</u> <u>083.948E-</u> 08	<u>2.04E-</u> <u>082.090E-</u> 08	<u>1.35E-</u> <u>081.384E-</u> 08	<u>9.90E-</u> <u>091.020E-</u> 08
WSW	<u>2.79E-</u> <u>062.586E-</u> 06	<u>9.48E-</u> <u>078.770E-</u> 07	<u>4.55E-</u> <u>074.199E-</u> 07	<u>2.95E-</u> <u>072.714E-</u> 07	<u>2.15E-</u> <u>071.980E-</u> 07	<u>1.15E-</u> <u>071.060E-</u> 07	<u>4.89E-</u> <u>084.513E-</u> 08	<u>2.60E-</u> <u>082.404E-</u> 08	<u>1.73E-</u> <u>081.598E-</u> 08	<u>1.28E-</u> <u>081.181E-</u> 08
W	<u>2.85E-</u> <u>062.889E-</u> 06	<u>9.65E-</u> <u>079.789E-</u> 07	<u>4.65E-</u> <u>074.705E-</u> 07	<u>3.02E-</u> <u>073.061E-</u> 07	<u>2.21E-</u> <u>072.244E-</u> 07	<u>1.19E-</u> <u>071.211E-</u> 07	<u>5.09E-</u> <u>085.202E-</u> 08	<u>2.72E-</u> <u>082.788E-</u> 08	<u>1.81E-</u> <u>081.859E-</u> 08	<u>1.34E-</u> <u>081.376E-</u> 08
WNW	<u>2.84E-</u> <u>062.676E-</u> 06	<u>9.65E-</u> <u>079.087E-</u> 07	<u>4.67E-</u> <u>074.384E-</u> 07	<u>3.05E-</u> <u>072.850E-</u> 07	<u>2.23E-</u> <u>072.087E-</u> 07	<u>1.20E-</u> <u>071.124E-</u> 07	<u>5.15E-</u> <u>084.812E-</u> 08	<u>2.75E-</u> <u>082.572E-</u> 08	<u>1.83E-</u> <u>081.713E-</u> 08	<u>1.36E-</u> <u>081.267E-</u> 08
NW	<u>2.54E-</u> <u>062.595E-</u> 06	<u>8.65E-</u> <u>078.849E-</u> 07	<u>4.15E-</u> <u>074.240E-</u> 07	<u>2.68E-</u> <u>072.740E-</u> 07	<u>1.95E-</u> <u>071.997E-</u> 07	<u>1.04E-</u> <u>071.068E-</u> 07	<u>4.40E-</u> <u>084.536E-</u> 08	<u>2.34E-</u> <u>082.413E-</u> 08	<u>1.55E-</u> <u>081.603E-</u> 08	<u>1.14E-</u> <u>081.183E-</u> 08
NNW	<u>1.91E-</u> <u>061.796E-</u> 06	<u>6.65E-</u> <u>076.233E-</u> 07	<u>3.19E-</u> <u>072.983E-</u> 07	<u>2.03E-</u> <u>071.900E-</u> 07	<u>1.46E-</u> <u>071.368E-</u> 07	<u>7.60E-</u> <u>087.169E-</u> 08	<u>3.12E-</u> <u>082.960E-</u> 08	<u>1.62E-</u> <u>081.544E-</u> 08	<u>1.06E-</u> <u>081.014E-</u> 08	<u>7.77E-</u> <u>097.425E-</u> 09

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TABLE 2.3-287 (Sheet 3 of 3)

ANNUAL AVERAGE  $\chi/Q$  (sec/m<sup>3</sup>) FOR NORMAL RELEASES NO DECAY, UNDEPLETED  
(FOR EACH 22.5° SECTOR AT THE DISTANCES (MILES) SHOWN AT THE TOP)

Sector	.5-1	1-2	2-3	3-4	4-5	5-10	10-20	20-30	30-40	40-50
N	<u>1.48E-</u> <u>061.370E-</u> 06	<u>5.31E-</u> <u>074.899E-</u> 07	<u>2.55E-</u> <u>072.338E-</u> 07	<u>1.59E-</u> <u>071.460E-</u> 07	<u>1.13E-</u> <u>071.033E-</u> 07	<u>5.73E-</u> <u>085.246E-</u> 08	<u>2.26E-</u> <u>082.068E-</u> 08	<u>1.14E-</u> <u>081.041E-</u> 08	<u>7.33E-</u> <u>096.690E-</u> 09	<u>5.29E-</u> <u>094.824E-</u> 09
NNE	<u>1.11E-</u> <u>069.402E-</u> 07	<u>3.96E-</u> <u>073.378E-</u> 07	<u>1.87E-</u> <u>071.597E-</u> 07	<u>1.16E-</u> <u>079.848E-</u> 08	<u>8.13E-</u> <u>086.890E-</u> 08	<u>4.10E-</u> <u>083.441E-</u> 08	<u>1.60E-</u> <u>081.323E-</u> 08	<u>8.03E-</u> <u>096.539E-</u> 09	<u>5.15E-</u> <u>094.157E-</u> 09	<u>3.71E-</u> <u>092.975E-</u> 09
NE	<u>8.53E-</u> <u>078.603E-</u> 07	<u>3.02E-</u> <u>073.055E-</u> 07	<u>1.41E-</u> <u>071.431E-</u> 07	<u>8.68E-</u> <u>088.801E-</u> 08	<u>6.07E-</u> <u>086.151E-</u> 08	<u>3.04E-</u> <u>083.075E-</u> 08	<u>1.18E-</u> <u>081.187E-</u> 08	<u>5.86E-</u> <u>095.899E-</u> 09	<u>3.75E-</u> <u>093.766E-</u> 09	<u>2.70E-</u> <u>092.704E-</u> 09
ENE	<u>7.30E-</u> <u>078.489E-</u> 07	<u>2.54E-</u> <u>072.971E-</u> 07	<u>1.20E-</u> <u>071.411E-</u> 07	<u>7.45E-</u> <u>088.833E-</u> 08	<u>5.26E-</u> <u>086.264E-</u> 08	<u>2.68E-</u> <u>083.209E-</u> 08	<u>1.06E-</u> <u>081.285E-</u> 08	<u>5.42E-</u> <u>096.567E-</u> 09	<u>3.51E-</u> <u>094.263E-</u> 09	<u>2.55E-</u> <u>093.097E-</u> 09
E	<u>9.34E-</u> <u>077.316E-</u> 07	<u>3.21E-</u> <u>072.546E-</u> 07	<u>1.54E-</u> <u>071.215E-</u> 07	<u>9.83E-</u> <u>087.718E-</u> 08	<u>7.09E-</u> <u>085.544E-</u> 08	<u>3.74E-</u> <u>082.897E-</u> 08	<u>1.55E-</u> <u>081.191E-</u> 08	<u>8.16E-</u> <u>096.198E-</u> 09	<u>5.38E-</u> <u>094.064E-</u> 09	<u>3.95E-</u> <u>092.974E-</u> 09
ESE	<u>2.96E-</u> <u>062.818E-</u> 06	<u>9.95E-</u> <u>079.566E-</u> 07	<u>4.79E-</u> <u>074.623E-</u> 07	<u>3.13E-</u> <u>073.006E-</u> 07	<u>2.30E-</u> <u>072.202E-</u> 07	<u>1.25E-</u> <u>071.186E-</u> 07	<u>5.39E-</u> <u>085.080E-</u> 08	<u>2.90E-</u> <u>082.716E-</u> 08	<u>1.94E-</u> <u>081.809E-</u> 08	<u>1.44E-</u> <u>081.338E-</u> 08
SE	<u>7.69E-</u> <u>067.309E-</u> 06	<u>2.56E-</u> <u>062.437E-</u> 06	<u>1.23E-</u> <u>061.170E-</u> 06	<u>8.11E-</u> <u>077.670E-</u> 07	<u>5.99E-</u> <u>075.663E-</u> 07	<u>3.27E-</u> <u>073.092E-</u> 07	<u>1.43E-</u> <u>071.349E-</u> 07	<u>7.75E-</u> <u>087.307E-</u> 08	<u>5.20E-</u> <u>084.902E-</u> 08	<u>3.87E-</u> <u>083.645E-</u> 08
SSE	<u>3.99E-</u> <u>063.684E-</u> 06	<u>1.35E-</u> <u>061.249E-</u> 06	<u>6.48E-</u> <u>075.994E-</u> 07	<u>4.23E-</u> <u>073.899E-</u> 07	<u>3.11E-</u> <u>072.858E-</u> 07	<u>1.68E-</u> <u>071.542E-</u> 07	<u>7.24E-</u> <u>086.624E-</u> 08	<u>3.89E-</u> <u>083.549E-</u> 08	<u>2.60E-</u> <u>082.366E-</u> 08	<u>1.92E-</u> <u>081.751E-</u> 08

27. COLA Part 2, FSAR Chapter 2, Table 2.3-288 is revised as follows:

TABLE 2.3-288 (Sheet 1 of 3)

WLS COL 2.3-5

ANNUAL AVERAGE  $\chi/Q$  (SEC/M<sup>3</sup>) FOR NORMAL RELEASES NO DECAY, DEPLETED  
(FOR EACH 22.5° SECTOR AT THE DISTANCES (MILES) SHOWN AT THE TOP)

Sector	0.250	0.500	.750	1.000	1.500	2.000	2.500	3.000	3.500	4.000	4.500
S	<u>1.85E-</u> <u>054.669E-</u> 05	<u>5.27E-06</u> <u>4.819E-06</u>	<u>2.57E-06</u> <u>2.364E-06</u>	<u>1.60E-06</u> <u>1.470E-06</u>	<u>8.57E-07</u> <u>7.877E-07</u>	<u>5.56E-07</u> <u>5.101E-07</u>	<u>4.00E-07</u> <u>3.651E-07</u>	<u>3.12E-07</u> <u>2.845E-07</u>	<u>2.53E-07</u> <u>2.303E-07</u>	<u>2.10E-07</u> <u>1.916E-07</u>	<u>1.79E-07</u> <u>1.628E-07</u>
SSW	<u>1.69E-</u> <u>054.339E-</u> 05	<u>4.84E-06</u> <u>3.896E-06</u>	<u>2.38E-06</u> <u>1.921E-06</u>	<u>1.48E-06</u> <u>1.198E-06</u>	<u>7.94E-07</u> <u>6.404E-07</u>	<u>5.13E-07</u> <u>4.138E-07</u>	<u>3.69E-07</u> <u>2.954E-07</u>	<u>2.87E-</u> <u>072.294E-</u> 07	<u>2.32E-</u> <u>074.852E-</u> 07	<u>1.93E-07</u> <u>1.537E-07</u>	<u>1.63E-07</u> <u>1.304E-07</u>
SW	<u>1.37E-</u> <u>054.373E-</u> 05	<u>3.94E-</u> <u>063.974E-</u> 06	<u>1.95E-06</u> <u>1.956E-06</u>	<u>1.22E-</u> <u>064.220E-</u> 06	<u>6.56E-07</u> <u>6.531E-07</u>	<u>4.24E-07</u> <u>4.223E-07</u>	<u>3.05E-07</u> <u>3.017E-07</u>	<u>2.36E-07</u> <u>2.342E-07</u>	<u>1.90E-</u> <u>074.894E-</u> 07	<u>1.57E-</u> <u>074.569E-</u> 07	<u>1.33E-07</u> <u>1.331E-07</u>
WSW	<u>1.69E-</u> <u>054.546E-</u> 05	<u>4.83E-06</u> <u>4.454E-06</u>	<u>2.35E-06</u> <u>2.173E-06</u>	<u>1.46E-06</u> <u>1.349E-06</u>	<u>7.81E-07</u> <u>7.223E-07</u>	<u>5.05E-07</u> <u>4.678E-07</u>	<u>3.63E-07</u> <u>3.348E-07</u>	<u>2.83E-07</u> <u>2.610E-07</u>	<u>2.29E-</u> <u>072.443E-</u> 07	<u>1.91E-07</u> <u>1.759E-07</u>	<u>1.62E-07</u> <u>1.495E-07</u>
W	<u>1.74E-</u> <u>054.745E-</u> 05	<u>4.93E-</u> <u>064.994E-</u> 06	<u>2.39E-06</u> <u>2.423E-06</u>	<u>1.48E-</u> <u>064.504E-</u> 06	<u>7.95E-07</u> <u>8.060E-07</u>	<u>5.16E-07</u> <u>5.230E-07</u>	<u>3.71E-07</u> <u>3.750E-07</u>	<u>2.90E-07</u> <u>2.935E-07</u>	<u>2.36E-07</u> <u>2.384E-07</u>	<u>1.96E-07</u> <u>1.989E-07</u>	<u>1.67E-07</u> <u>1.694E-07</u>
WNW	<u>1.74E-</u> <u>054.614E-</u> 05	<u>4.93E-06</u> <u>4.622E-06</u>	<u>2.39E-06</u> <u>2.245E-06</u>	<u>1.48E-06</u> <u>1.392E-06</u>	<u>7.96E-</u> <u>077.489E-</u> 07	<u>5.17E-07</u> <u>4.870E-07</u>	<u>3.73E-07</u> <u>3.496E-07</u>	<u>2.92E-07</u> <u>2.734E-07</u>	<u>2.37E-07</u> <u>2.219E-07</u>	<u>1.98E-07</u> <u>1.851E-07</u>	<u>1.69E-07</u> <u>1.576E-07</u>
NW	<u>1.53E-</u> <u>054.547E-</u> 05	<u>4.36E-06</u> <u>4.455E-06</u>	<u>2.14E-</u> <u>062.183E-</u> 06	<u>1.33E-</u> <u>064.360E-</u> 06	<u>7.13E-</u> <u>077.294E-</u> 07	<u>4.62E-</u> <u>074.725E-</u> 07	<u>3.32E-07</u> <u>3.382E-07</u>	<u>2.58E-07</u> <u>2.635E-07</u>	<u>2.09E-07</u> <u>2.133E-07</u>	<u>1.74E-07</u> <u>1.775E-07</u>	<u>1.47E-07</u> <u>1.508E-07</u>
NNW	<u>1.12E-</u> <u>054.044E-</u> 05	<u>3.23E-</u> <u>063.042E-</u> 06	<u>1.62E-06</u> <u>1.520E-06</u>	<u>1.02E-</u> <u>069.539E-</u> 06	<u>5.50E-</u> <u>075.147E-</u> 07	<u>3.56E-07</u> <u>3.336E-07</u>	<u>2.55E-07</u> <u>2.385E-07</u>	<u>1.97E-07</u> <u>1.841E-07</u>	<u>1.58E-07</u> <u>1.479E-07</u>	<u>1.30E-</u> <u>074.222E-</u> 07	<u>1.10E-07</u> <u>1.032E-07</u>

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TABLE 2.3-288 (Sheet 1 of 3)

WLS COL 2.3-5		ANNUAL AVERAGE $\chi/Q$ (SEC/M <sup>3</sup> ) FOR NORMAL RELEASES NO DECAY, DEPLETED (FOR EACH 22.5° SECTOR AT THE DISTANCES (MILES) SHOWN AT THE TOP)									
	05	06	07	07						07	
N	<u>8.34E-</u> <u>067.597E-</u> 06	<u>2.45E-06</u> <u>2.262E-06</u>	<u>1.27E-</u> <u>061.171E-</u> 06	<u>8.07E-</u> <u>077.461E-</u> 07	<u>4.40E-</u> <u>074.059E-</u> 07	<u>2.86E-</u> <u>072.630E-</u> 07	<u>2.04E-</u> <u>071.875E-</u> 07	<u>1.56E-</u> <u>071.429E-</u> 07	<u>1.24E-</u> <u>071.135E-</u> 07	<u>1.01E-</u> <u>079.295E-</u> 08	<u>8.50E-08</u> <u>7.788E-08</u>
NNE	<u>6.22E-</u> <u>065.144E-</u> 06	<u>1.84E-06</u> <u>1.540E-06</u>	<u>9.53E-</u> <u>078.070E-</u> 07	<u>6.07E-07</u> <u>5.164E-07</u>	<u>3.27E-</u> <u>072.799E-</u> 07	<u>2.11E-</u> <u>071.805E-</u> 07	<u>1.50E-</u> <u>071.281E-</u> 07	<u>1.14E-07</u> <u>9.694E-08</u>	<u>8.99E-08</u> <u>7.652E-08</u>	<u>7.34E-08</u> <u>6.231E-08</u>	<u>6.13E-08</u> <u>5.195E-08</u>
NE	<u>4.75E-</u> <u>064.730E-</u> 06	<u>1.41E-</u> <u>061.415E-</u> 06	<u>7.32E-07</u> <u>7.375E-07</u>	<u>4.65E-</u> <u>074.700E-</u> 07	<u>2.49E-</u> <u>072.527E-</u> 07	<u>1.60E-07</u> <u>1.621E-07</u>	<u>1.13E-</u> <u>071.147E-</u> 07	<u>8.54E-08</u> <u>8.669E-08</u>	<u>6.74E-08</u> <u>6.838E-08</u>	<u>5.49E-</u> <u>085.564E-</u> 08	<u>4.58E-08</u> <u>4.638E-08</u>
ENE	<u>4.17E-</u> <u>064.835E-</u> 06	<u>1.23E-</u> <u>061.423E-</u> 06	<u>6.23E-</u> <u>077.222E-</u> 07	<u>3.92E-</u> <u>074.550E-</u> 07	<u>2.10E-</u> <u>072.457E-</u> 07	<u>1.35E-07</u> <u>1.587E-07</u>	<u>9.59E-08</u> <u>1.130E-07</u>	<u>7.30E-</u> <u>088.631E-</u> 08	<u>5.79E-08</u> <u>6.867E-08</u>	<u>4.74E-08</u> <u>5.631E-08</u>	<u>3.97E-08</u> <u>4.725E-08</u>
E	<u>5.54E-</u> <u>064.225E-</u> 06	<u>1.60E-06</u> <u>1.235E-06</u>	<u>7.89E-07</u> <u>6.200E-07</u>	<u>4.93E-</u> <u>073.901E-</u> 07	<u>2.65E-</u> <u>072.102E-</u> 07	<u>1.71E-07</u> <u>1.360E-07</u>	<u>1.23E-</u> <u>079.712E-</u> 08	<u>9.51E-</u> <u>087.486E-</u> 08	<u>7.65E-</u> <u>086.004E-</u> 08	<u>6.33E-08</u> <u>4.957E-08</u>	<u>5.35E-08</u> <u>4.184E-08</u>
ESE	<u>1.83E-</u> <u>051.704E-</u> 05	<u>5.16E-06</u> <u>4.874E-06</u>	<u>2.48E-06</u> <u>2.363E-06</u>	<u>1.53E-06</u> <u>1.464E-06</u>	<u>8.19E-</u> <u>077.885E-</u> 07	<u>5.31E-07</u> <u>5.133E-07</u>	<u>3.83E-07</u> <u>3.688E-07</u>	<u>3.00E-07</u> <u>2.884E-07</u>	<u>2.44E-07</u> <u>2.341E-07</u>	<u>2.04E-</u> <u>071.952E-</u> 07	<u>1.74E-07</u> <u>1.662E-07</u>
SE	<u>4.80E-</u> <u>054.481E-</u> 05	<u>1.35E-05</u> <u>1.275E-05</u>	<u>6.43E-06</u> <u>6.104E-06</u>	<u>3.96E-</u> <u>063.761E-</u> 06	<u>2.11E-</u> <u>062.003E-</u> 06	<u>1.36E-</u> <u>061.298E-</u> 06	<u>9.83E-07</u> <u>9.307E-07</u>	<u>7.74E-07</u> <u>7.322E-07</u>	<u>6.32E-07</u> <u>5.975E-07</u>	<u>5.29E-07</u> <u>5.004E-07</u>	<u>4.53E-07</u> <u>4.277E-07</u>
SSE	<u>2.45E-</u> <u>052.217E-</u> 05	<u>6.92E-</u> <u>066.355E-</u> 06	<u>3.34E-06</u> <u>3.091E-06</u>	<u>2.07E-</u> <u>061.921E-</u> 06	<u>1.11E-</u> <u>061.028E-</u> 06	<u>7.18E-</u> <u>076.665E-</u> 07	<u>5.17E-</u> <u>074.777E-</u> 07	<u>4.06E-</u> <u>073.738E-</u> 07	<u>3.30E-</u> <u>073.036E-</u> 07	<u>2.75E-07</u> <u>2.534E-07</u>	<u>2.35E-07</u> <u>2.158E-07</u>

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TABLE 2.3-288 (Sheet 2 of 3)

WLS COL 2.3-5

ANNUAL AVERAGE  $\chi/Q$  (SEC/M<sup>3</sup>) FOR NORMAL RELEASES NO DECAY, DEPLETED  
(FOR EACH 22.5° SECTOR AT THE DISTANCES (MILES) SHOWN AT THE TOP)

Sector	5.000	7.500	10.000	15.000	20.000	25.000	30.000	35.000	40.000	45.000	50.000
S	<u>1.55E-07</u> <del>1.407E-07</del>	<u>8.83E-08</u> <del>088.031E-08</del>	<u>5.90E-08</u> <del>085.359E-08</del>	<u>3.32E-08</u> <del>083.011E-08</del>	<u>2.19E-08</u> <del>081.989E-08</del>	<u>1.58E-08</u> <del>081.437E-08</del>	<u>1.21E-08</u> <del>081.098E-08</del>	<u>9.61E-09</u> <del>098.722E-09</del>	<u>7.86E-09</u> <del>097.132E-09</del>	<u>6.57E-09</u> <del>5.960E-09</del>	<u>5.59E-09</u> <del>5.068E-09</del>
SSW	<u>1.41E-07</u> <del>1.125E-07</del>	<u>8.02E-08</u> <del>6.383E-08</del>	<u>5.34E-08</u> <del>084.243E-08</del>	<u>2.99E-08</u> <del>082.372E-08</del>	<u>1.97E-08</u> <del>1.563E-08</del>	<u>1.42E-08</u> <del>1.126E-08</del>	<u>1.08E-08</u> <del>8.591E-09</del>	<u>8.61E-09</u> <del>6.817E-09</del>	<u>7.03E-09</u> <del>5.568E-09</del>	<u>5.87E-09</u> <del>094.649E-09</del>	<u>4.99E-09</u> <del>3.950E-09</del>
SW	<u>1.15E-07</u> <del>071.148E-07</del>	<u>6.47E-08</u> <del>086.516E-08</del>	<u>4.29E-08</u> <del>084.332E-08</del>	<u>2.39E-08</u> <del>082.423E-08</del>	<u>1.57E-08</u> <del>081.597E-08</del>	<u>1.13E-08</u> <del>1.152E-08</del>	<u>8.57E-09</u> <del>8.788E-09</del>	<u>6.79E-09</u> <del>6.975E-09</del>	<u>5.54E-09</u> <del>5.698E-09</del>	<u>4.62E-09</u> <del>4.759E-09</del>	<u>3.92E-09</u> <del>094.044E-09</del>
WSW	<u>1.40E-07</u> <del>1.292E-07</del>	<u>8.00E-08</u> <del>7.383E-08</del>	<u>5.34E-08</u> <del>4.930E-08</del>	<u>3.00E-08</u> <del>082.773E-08</del>	<u>1.99E-08</u> <del>081.834E-08</del>	<u>1.44E-08</u> <del>1.325E-08</del>	<u>1.10E-08</u> <del>1.013E-08</del>	<u>8.72E-09</u> <del>098.054E-09</del>	<u>7.13E-09</u> <del>096.588E-09</del>	<u>5.96E-09</u> <del>095.507E-09</del>	<u>5.07E-09</u> <del>4.685E-09</del>
W	<u>1.45E-07</u> <del>1.468E-07</del>	<u>8.29E-08</u> <del>088.440E-08</del>	<u>5.55E-08</u> <del>5.660E-08</del>	<u>3.13E-08</u> <del>3.200E-08</del>	<u>2.07E-08</u> <del>2.122E-08</del>	<u>1.50E-08</u> <del>1.537E-08</del>	<u>1.15E-08</u> <del>1.177E-08</del>	<u>9.14E-09</u> <del>9.369E-09</del>	<u>7.48E-09</u> <del>7.672E-09</del>	<u>6.26E-09</u> <del>096.420E-09</del>	<u>5.32E-09</u> <del>5.465E-09</del>
WNW	<u>1.46E-07</u> <del>1.364E-07</del>	<u>8.37E-08</u> <del>7.829E-08</del>	<u>5.61E-08</u> <del>085.243E-08</del>	<u>3.17E-08</u> <del>2.958E-08</del>	<u>2.10E-08</u> <del>1.960E-08</del>	<u>1.52E-08</u> <del>1.418E-08</del>	<u>1.16E-08</u> <del>081.085E-08</del>	<u>9.24E-09</u> <del>8.632E-09</del>	<u>7.56E-09</u> <del>097.064E-09</del>	<u>6.33E-09</u> <del>095.909E-09</del>	<u>5.38E-09</u> <del>5.028E-09</del>
NW	<u>1.27E-07</u> <del>1.303E-07</del>	<u>7.24E-08</u> <del>7.436E-08</del>	<u>4.82E-08</u> <del>084.961E-08</del>	<u>2.70E-08</u> <del>2.787E-08</del>	<u>1.78E-08</u> <del>081.842E-08</del>	<u>1.29E-08</u> <del>081.330E-08</del>	<u>9.83E-09</u> <del>091.017E-09</del>	<u>7.81E-09</u> <del>8.078E-09</del>	<u>6.38E-09</u> <del>6.605E-09</del>	<u>5.33E-09</u> <del>5.520E-09</del>	<u>4.53E-09</u> <del>4.694E-09</del>
NNW	<u>9.44E-08</u> <del>088.878E-08</del>	<u>5.27E-08</u> <del>4.976E-08</del>	<u>3.47E-08</u> <del>083.280E-08</del>	<u>1.91E-08</u> <del>1.813E-08</del>	<u>1.25E-08</u> <del>081.186E-08</del>	<u>8.93E-09</u> <del>8.503E-09</del>	<u>6.78E-09</u> <del>096.459E-09</del>	<u>5.35E-09</u> <del>5.107E-09</del>	<u>4.35E-09</u> <del>4.158E-09</del>	<u>3.62E-09</u> <del>3.463E-09</del>	<u>3.07E-09</u> <del>2.935E-09</del>

TABLE 2.3-288 (SHEET 2 OF 3)

Annual Average  $\chi/Q$  (sec/m<sup>3</sup>) for Normal Releases No Decay, Depleted  
(for Each 22.5° Sector at the Distances (Miles) Shown at the Top)

Sector	5.000	7.500	10.000	15.000	20.000	25.000	30.000	35.000	40.000	45.000	50.000
N	<u>7.26E-</u> <u>086.649E-</u> 08	<u>3.96E-</u> <u>083.625E-</u> 08	<u>2.56E-08</u> <u>2.343E-08</u>	<u>1.38E-08</u> <u>1.262E-08</u>	<u>8.87E-</u> <u>098.102E-</u> 09	<u>6.27E-</u> <u>095.726E-</u> 09	<u>4.71E-</u> <u>094.300E-</u> 09	<u>3.69E-</u> <u>093.368E-</u> 09	<u>2.98E-</u> <u>092.720E-</u> 09	<u>2.47E-09</u> <u>2.249E-09</u>	<u>2.08E-09</u> <u>1.894E-</u> 09
NNE	<u>5.23E-</u> <u>084.417E-</u> 08	<u>2.83E-08</u> <u>2.372E-08</u>	<u>1.82E-</u> <u>081.517E-</u> 08	<u>9.76E-</u> <u>098.048E-</u> 09	<u>6.26E-</u> <u>095.121E-</u> 09	<u>4.42E-</u> <u>093.594E-</u> 09	<u>3.31E-09</u> <u>2.684E-09</u>	<u>2.59E-09</u> <u>2.092E-09</u>	<u>2.09E-09</u> <u>1.683E-09</u>	<u>1.73E-</u> <u>091.387E-</u> 09	<u>1.46E-09</u> <u>1.164E-</u> 09
NE	<u>3.89E-</u> <u>083.943E-</u> 08	<u>2.10E-08</u> <u>2.119E-08</u>	<u>1.34E-08</u> <u>1.357E-08</u>	<u>7.16E-</u> <u>097.219E-</u> 09	<u>4.58E-09</u> <u>4.609E-09</u>	<u>3.22E-09</u> <u>3.243E-09</u>	<u>2.42E-09</u> <u>2.427E-09</u>	<u>1.89E-09</u> <u>1.896E-09</u>	<u>1.52E-09</u> <u>1.527E-09</u>	<u>1.26E-09</u> <u>1.260E-09</u>	<u>1.06E-09</u> <u>1.060E-</u> 09
ENE	<u>3.39E-</u> <u>084.040E-</u> 08	<u>1.85E-08</u> <u>2.220E-08</u>	<u>1.20E-</u> <u>081.443E-</u> 08	<u>6.49E-</u> <u>097.845E-</u> 09	<u>4.20E-</u> <u>095.081E-</u> 09	<u>2.98E-</u> <u>093.615E-</u> 09	<u>2.25E-</u> <u>092.729E-</u> 09	<u>1.77E-</u> <u>092.147E-</u> 09	<u>1.43E-</u> <u>091.741E-</u> 09	<u>1.19E-</u> <u>091.444E-</u> 09	<u>1.00E-09</u> <u>1.220E-</u> 09
E	<u>4.61E-</u> <u>083.595E-</u> 08	<u>2.60E-08</u> <u>2.010E-08</u>	<u>1.72E-</u> <u>081.323E-</u> 08	<u>9.53E-</u> <u>097.297E-</u> 09	<u>6.26E-</u> <u>094.767E-</u> 09	<u>4.50E-</u> <u>093.414E-</u> 09	<u>3.42E-</u> <u>092.591E-</u> 09	<u>2.71E-</u> <u>092.047E-</u> 09	<u>2.21E-</u> <u>091.666E-</u> 09	<u>1.84E-</u> <u>091.387E-</u> 09	<u>1.56E-09</u> <u>1.175E-</u> 09
ESE	<u>1.51E-</u> <u>071.439E-</u> 07	<u>8.70E-</u> <u>088.263E-</u> 08	<u>5.85E-08</u> <u>5.534E-08</u>	<u>3.32E-08</u> <u>3.124E-08</u>	<u>2.21E-08</u> <u>2.070E-08</u>	<u>1.60E-</u> <u>081.498E-</u> 08	<u>1.23E-</u> <u>081.146E-</u> 08	<u>9.77E-09</u> <u>9.117E-09</u>	<u>8.01E-</u> <u>097.462E-</u> 09	<u>6.71E-</u> <u>096.241E-</u> 09	<u>5.72E-09</u> <u>5.311E-</u> 09
SE	<u>3.93E-</u> <u>073.715E-</u> 07	<u>2.29E-07</u> <u>2.158E-07</u>	<u>1.54E-07</u> <u>1.457E-07</u>	<u>8.81E-</u> <u>088.308E-</u> 08	<u>5.88E-08</u> <u>5.542E-08</u>	<u>4.28E-</u> <u>084.031E-</u> 08	<u>3.29E-</u> <u>083.097E-</u> 08	<u>2.62E-</u> <u>082.471E-</u> 08	<u>2.15E-</u> <u>082.028E-</u> 08	<u>1.81E-</u> <u>081.701E-</u> 08	<u>1.54E-08</u> <u>1.450E-</u> 08
SSE	<u>2.03E-</u> <u>071.869E-</u> 07	<u>1.17E-</u> <u>071.075E-</u> 07	<u>7.86E-08</u> <u>7.207E-08</u>	<u>4.45E-08</u> <u>4.074E-08</u>	<u>2.96E-08</u> <u>2.702E-08</u>	<u>2.14E-08</u> <u>1.957E-08</u>	<u>1.64E-</u> <u>081.498E-</u> 08	<u>1.31E-08</u> <u>1.192E-08</u>	<u>1.07E-</u> <u>089.764E-</u> 09	<u>8.97E-</u> <u>098.171E-</u> 09	<u>7.64E-09</u> <u>6.955E-</u> 09

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TABLE 2.3-288 (Sheet 3 of 3)

WLS COL 2.3-5		ANNUAL AVERAGE $\chi/Q$ (SEC/M <sup>3</sup> ) FOR NORMAL RELEASES NO DECAY, DEPLETED (FOR EACH 22.5° SECTOR AT THE DISTANCES (MILES) SHOWN AT THE TOP)								
Sector	.5-1	1-2	2-3	3-4	4-5	5-10	10-20	20-30	30-40	40-50
S	<u>2.74E-06</u> 2.511E-06	<u>8.87E-07</u> 8.160E-07	<u>4.06E-07</u> 3.715E-07	<u>2.54E-07</u> 2.310E-07	<u>1.79E-07</u> 1.632E-07	<u>9.00E-08</u> 8.185E-08	<u>3.39E-08</u> 3.078E-08	<u>1.60E-08</u> 1.448E-08	<u>9.66E-09</u> 8.761E-09	<u>6.59E-09</u> 5.977E-09
SSW	<u>2.53E-06</u> 2.038E-06	<u>8.22E-07</u> 6.635E-07	<u>3.74E-07</u> 3.006E-07	<u>2.32E-07</u> 1.859E-07	<u>1.64E-07</u> 1.307E-07	<u>8.18E-08</u> 6.513E-08	<u>3.06E-08</u> 2.428E-08	<u>1.43E-08</u> 1.136E-08	<u>8.65E-09</u> 6.848E-09	<u>5.89E-09</u> 4.662E-09
SW	<u>2.07E-06</u> 2.077E-06	<u>6.78E-07</u> 6.765E-07	<u>3.09E-07</u> 3.069E-07	<u>1.91E-07</u> 1.897E-07	<u>1.34E-07</u> 1.334E-07	<u>6.61E-08</u> 6.649E-08	<u>2.44E-08</u> 2.480E-08	<u>1.14E-08</u> 1.161E-08	<u>6.82E-09</u> 7.007E-09	<u>4.63E-09</u> 4.772E-09
WSW	<u>2.50E-06</u> 2.314E-06	<u>8.09E-07</u> 7.484E-07	<u>3.69E-07</u> 3.408E-07	<u>2.30E-07</u> 2.120E-07	<u>1.63E-07</u> 1.498E-07	<u>8.16E-08</u> 7.523E-08	<u>3.07E-08</u> 2.835E-08	<u>1.45E-08</u> 1.336E-08	<u>8.76E-09</u> 8.089E-09	<u>5.98E-09</u> 5.523E-09
W	<u>2.55E-06</u> 2.585E-06	<u>8.24E-07</u> 8.354E-07	<u>3.77E-07</u> 3.819E-07	<u>2.36E-07</u> 2.391E-07	<u>1.67E-07</u> 1.698E-07	<u>8.44E-08</u> 8.590E-08	<u>3.20E-08</u> 3.268E-08	<u>1.51E-08</u> 1.549E-08	<u>9.18E-09</u> 9.409E-09	<u>6.27E-09</u> 6.437E-09
WNW	<u>2.55E-06</u> 2.394E-06	<u>8.24E-07</u> 7.754E-07	<u>3.79E-07</u> 3.557E-07	<u>2.38E-07</u> 2.226E-07	<u>1.69E-07</u> 1.579E-07	<u>8.53E-08</u> 7.971E-08	<u>3.23E-08</u> 3.022E-08	<u>1.53E-08</u> 1.429E-08	<u>9.28E-09</u> 8.669E-09	<u>6.35E-09</u> 5.925E-09
NW	<u>2.27E-06</u> 2.322E-06	<u>7.38E-07</u> 7.552E-07	<u>3.37E-07</u> 3.441E-07	<u>2.10E-07</u> 2.140E-07	<u>1.48E-07</u> 1.511E-07	<u>7.38E-08</u> 7.579E-08	<u>2.77E-08</u> 2.850E-08	<u>1.30E-08</u> 1.341E-08	<u>7.84E-09</u> 8.114E-09	<u>5.35E-09</u> 5.536E-09
NNW	<u>1.71E-06</u> 1.607E-06	<u>5.68E-07</u> 5.318E-07	<u>2.59E-07</u> 2.421E-07	<u>1.58E-07</u> 1.484E-07	<u>1.10E-07</u> 1.035E-07	<u>5.39E-08</u> 5.089E-08	<u>1.96E-08</u> 1.860E-08	<u>9.01E-09</u> 8.581E-09	<u>5.38E-09</u> 5.132E-09	<u>3.64E-09</u> 3.474E-09
N	<u>1.33E-06</u> 1.225E-06	<u>4.53E-07</u> 4.180E-07	<u>2.07E-07</u> 1.898E-07	<u>1.24E-07</u> 1.141E-07	<u>8.53E-08</u> 7.813E-08	<u>4.07E-08</u> 3.727E-08	<u>1.42E-08</u> 1.301E-08	<u>6.34E-09</u> 5.789E-09	<u>3.71E-09</u> 3.388E-09	<u>2.47E-09</u> 2.257E-09
NNE	<u>9.96E-07</u> 8.406E-07	<u>3.38E-07</u> 2.883E-07	<u>1.51E-07</u> 1.296E-07	<u>9.04E-08</u> 7.694E-08	<u>6.16E-08</u> 5.214E-08	<u>2.92E-08</u> 2.446E-08	<u>1.01E-08</u> 8.329E-09	<u>4.47E-09</u> 3.637E-09	<u>2.61E-09</u> 2.105E-09	<u>1.74E-09</u> 1.392E-09



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TABLE 2.3-288 (Sheet 3 of 3)

ANNUAL AVERAGE  $\chi/Q$  (SEC/M<sup>3</sup>) FOR NORMAL RELEASES NO DECAY, DEPLETED  
(FOR EACH 22.5° SECTOR AT THE DISTANCES (MILES) SHOWN AT THE TOP)

Sector	.5-1	1-2	2-3	3-4	4-5	5-10	10-20	20-30	30-40	40-50
NE	<u>7.64E-07</u> <del>7.692E-07</del>	<u>2.58E-07</u> <del>2.607E-07</del>	<u>1.14E-07</u> <del>1.161E-07</del>	<u>6.78E-08</u> <del>6.876E-08</del>	<u>4.59E-08</u> <del>4.655E-08</del>	<u>2.16E-08</u> <del>2.186E-08</del>	<u>7.40E-09</u> <del>7.470E-09</del>	<u>3.26E-09</u> <del>3.281E-09</del>	<u>1.90E-09</u> <del>1.907E-09</del>	<u>1.26E-09</u> <del>1.265E-09</del>
ENE	<u>6.54E-07</u> <del>7.592E-07</del>	<u>2.17E-07</u> <del>2.535E-07</del>	<u>9.72E-08</u> <del>1.145E-07</del>	<u>5.82E-08</u> <del>6.900E-08</del>	<u>3.98E-08</u> <del>4.740E-08</del>	<u>1.90E-08</u> <del>2.279E-08</del>	<u>6.69E-09</u> <del>8.081E-09</del>	<u>3.01E-09</u> <del>3.651E-09</del>	<u>1.78E-09</u> <del>2.159E-09</del>	<u>1.19E-09</u> <del>1.449E-09</del>
E	<u>8.37E-07</u> <del>076.544E-07</del>	<u>2.74E-07</u> <del>2.172E-07</del>	<u>1.25E-08</u> <del>079.859E-08</del>	<u>7.68E-08</u> <del>086.029E-08</del>	<u>5.37E-08</u> <del>084.195E-08</del>	<u>2.65E-08</u> <del>082.057E-08</del>	<u>9.77E-09</u> <del>097.490E-09</del>	<u>4.54E-09</u> <del>093.446E-09</del>	<u>2.72E-09</u> <del>092.057E-09</del>	<u>1.85E-09</u> <del>091.391E-09</del>
ESE	<u>2.65E-06</u> <del>2.521E-06</del>	<u>8.49E-07</u> <del>8.163E-07</del>	<u>3.89E-07</u> <del>3.752E-07</del>	<u>2.45E-07</u> <del>2.348E-07</del>	<u>1.74E-07</u> <del>1.666E-07</del>	<u>8.85E-08</u> <del>8.412E-08</del>	<u>3.38E-08</u> <del>3.191E-08</del>	<u>1.61E-08</u> <del>1.510E-08</del>	<u>9.81E-09</u> <del>9.156E-09</del>	<u>6.73E-09</u> <del>6.258E-09</del>
SE	<u>6.90E-06</u> <del>6.540E-06</del>	<u>2.19E-06</u> <del>2.080E-06</del>	<u>1.00E-06</u> <del>9.492E-07</del>	<u>6.33E-07</u> <del>5.990E-07</del>	<u>4.53E-07</u> <del>4.284E-07</del>	<u>2.32E-07</u> <del>2.192E-07</del>	<u>8.98E-08</u> <del>8.470E-08</del>	<u>4.31E-08</u> <del>4.060E-08</del>	<u>2.63E-08</u> <del>2.481E-08</del>	<u>1.81E-08</u> <del>1.705E-08</del>
SSE	<u>3.57E-06</u> <del>3.296E-06</del>	<u>1.15E-06</u> <del>1.066E-06</del>	<u>5.26E-07</u> <del>4.865E-07</del>	<u>3.31E-07</u> <del>3.045E-07</del>	<u>2.35E-07</u> <del>2.162E-07</del>	<u>1.19E-07</u> <del>1.094E-07</del>	<u>4.55E-08</u> <del>4.160E-08</del>	<u>2.16E-08</u> <del>1.972E-08</del>	<u>1.31E-08</u> <del>1.198E-08</del>	<u>8.99E-09</u> <del>8.193E-09</del>

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28. COLA Part 2, FSAR Chapter 2, Table 2.3-289 is revised as follows:

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TABLE 2.3-289 (Sheet 1 of 6)  
 $\chi/Q$  AND D/Q VALUES FOR NORMAL RELEASES

Type of Location	Sector	Distance		$\chi/Q$ (sec/m <sup>3</sup> )	$\chi/Q$ (sec/m <sup>3</sup> )	$\chi/Q$ (sec/m <sup>3</sup> )	$\chi/Q$ (sec/m <sup>3</sup> )	D/Q (m <sup>-2</sup> )
		(miles)	(meters)	No Decay	No Decay	2.26 Day Decay	8.00 Day Decay	
				Undepleted	Depleted	Undepleted	Depleted	
<u>EAB (U1)</u> EAB	S	<u>0.870-</u> 87	<u>140043</u> 95	<u>2.30E-</u> <u>062.10E-06</u>	<u>2.00E-</u> <u>061.90E-06</u>	<u>2.20E-062.10E-</u> 06	<u>2.00E-061.90E-</u> 06	<u>4.60E-</u> <u>094.80E-</u> 09
<u>EAB (U1)</u> EAB		SSW	<u>0.870-</u> 87	<u>140043</u> 95	<u>2.10E-</u> <u>061.70E-06</u>	<u>1.90E-</u> <u>061.50E-06</u>	<u>2.10E-061.70E-</u> 06	<u>1.90E-061.50E-</u> 06
<u>EAB (U1)</u> EAB	SW		<u>0.970-</u> 96	<u>156945</u> 47	<u>1.40E-</u> <u>061.50E-06</u>	<u>1.30E-</u> <u>061.30E-06</u>	<u>1.40E-061.50E-</u> 06	<u>1.30E-061.30E-</u> 06
<u>EAB (U1)</u> EAB		WSW	<u>1.021-</u> 02	<u>163446</u> 49	<u>1.60E-</u> <u>061.50E-06</u>	<u>1.40E-</u> <u>061.30E-06</u>	<u>1.60E-061.50E-</u> 06	<u>1.40E-061.30E-</u> 06
<u>EAB (U1)</u> EAB	W		<u>0.720-</u> 75	<u>116312</u> 08	<u>2.90E-</u> <u>062.70E-06</u>	<u>2.50E-</u> <u>062.40E-06</u>	<u>2.80E-062.70E-</u> 06	<u>2.50E-062.40E-</u> 06
<u>EAB (U1)</u> EAB		WNW	<u>0.720-</u> 75	<u>116312</u> 08	<u>2.80E-</u> <u>062.50E-06</u>	<u>2.50E-</u> <u>062.20E-06</u>	<u>2.80E-062.50E-</u> 06	<u>2.50E-062.20E-</u> 06
<u>EAB (U1)</u> EAB	NW		<u>0.750-</u> 75	<u>121142</u> 45	<u>2.40E-</u> <u>062.40E-06</u>	<u>2.10E-</u> <u>062.20E-06</u>	<u>2.40E-062.40E-</u> 06	<u>2.10E-062.20E-</u> 06

WLS COL 2.3-5

TABLE 2.3-289 (Sheet 1 of 6)  
 $\chi/Q$  AND D/Q VALUES FOR NORMAL RELEASES

Type of Location	Sector			$\chi/Q$ (sec/m <sup>3</sup> )	$\chi/Q$ (sec/m <sup>3</sup> )	$\chi/Q$ (sec/m <sup>3</sup> )	$\chi/Q$ (sec/m <sup>3</sup> )	D/Q (m <sup>-2</sup> )
		Distance		No Decay	No Decay	2.26 Day Decay	8.00 Day Decay	
		(miles)	(meters)	Undepleted	Depleted	Undepleted	Depleted	
<u>EAB (U1)</u> EAB	NNW	<u>0.580-</u> 42	<u>936668</u>	<u>2.80E-</u> <u>064.60E-06</u>	<u>2.50E-</u> <u>064.20E-06</u>	<u>2.70E-064.60E-</u> 06	<u>2.50E-064.20E-</u> 06	<u>8.70E-</u> <u>091.50E-</u> 08
<u>EAB (U1)</u> EAB		<u>0.580-</u> 4	<u>936644</u>	<u>2.10E-</u> <u>063.60E-06</u>	<u>1.90E-</u> <u>063.30E-06</u>	<u>2.10E-063.60E-</u> 06	<u>1.90E-063.30E-</u> 06	<u>9.60E-</u> <u>091.80E-</u> 08
<u>EAB (U1)</u> EAB	N	<u>0.600-</u> 4	<u>972644</u>	<u>1.50E-</u> <u>062.40E-06</u>	<u>1.30E-</u> <u>062.20E-06</u>	<u>1.50E-062.40E-</u> 06	<u>1.30E-062.20E-</u> 06	<u>1.00E-</u> <u>081.90E-</u> 08
<u>EAB (U1)</u> EAB		<u>0.640-</u> 44	<u>103270</u> 5	<u>1.00E-</u> <u>061.90E-06</u>	<u>9.40E-</u> <u>071.80E-06</u>	<u>1.00E-061.90E-</u> 06	<u>9.40E-071.80E-</u> 06	<u>8.70E-</u> <u>091.70E-</u> 08
<u>EAB (U1)</u> EAB	NNE	<u>0.790-</u> 59	<u>126695</u> 2	<u>6.50E-</u> <u>071.20E-06</u>	<u>5.80E-</u> <u>071.10E-06</u>	<u>6.50E-071.20E-</u> 06	<u>5.80E-071.10E-</u> 06	<u>4.20E-</u> <u>097.30E-</u> 09
<u>EAB (U1)</u> EAB		<u>0.980-</u> 8	<u>157612</u> 82	<u>5.80E-</u> <u>076.30E-07</u>	<u>5.10E-</u> <u>075.60E-07</u>	<u>5.80E-076.30E-</u> 07	<u>5.10E-075.60E-</u> 07	<u>2.00E-</u> <u>092.50E-</u> 09
<u>EAB (U1)</u> EAB	ENE	<u>0.960-</u> 96	<u>155015</u> 44	<u>1.90E-</u> <u>061.80E-06</u>	<u>1.60E-</u> <u>061.60E-06</u>	<u>1.80E-061.80E-</u> 06	<u>1.60E-061.60E-</u> 06	<u>4.30E-</u> <u>094.80E-</u> 09
<u>EAB (U1)</u> EAB								
	E							
	ESE							

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TABLE 2.3-289 (Sheet 1 of 6)  
 $\chi/Q$  AND D/Q VALUES FOR NORMAL RELEASES

Type of Location	Sector	Distance		$\chi/Q$ (sec/m <sup>3</sup> )	$\chi/Q$ (sec/m <sup>3</sup> )	$\chi/Q$ (sec/m <sup>3</sup> )	$\chi/Q$ (sec/m <sup>3</sup> )	D/Q (m <sup>-2</sup> )
		(miles)	(meters)	No Decay	No Decay	2.26 Day Decay	8.00 Day Decay	
				Undepleted	Depleted	Undepleted	Depleted	
<u>EAB (U1)</u> EAB		<u>0.880</u> 83	<u>141043</u> 39	<u>5.60E-</u> <u>06</u>	<u>4.90E-</u> <u>06</u>	<u>5.60E-06</u> <u>70E-</u> <u>06</u>	<u>4.90E-06</u> <u>5.40E-</u> <u>06</u>	<u>1.20E-</u> <u>08</u>
	SE							
<u>EAB (U1)</u> EAB		<u>0.880</u> 83	<u>141043</u> 39	<u>2.90E-</u> <u>06</u>	<u>2.60E-</u> <u>06</u>	<u>2.90E-06</u> <u>2.90E-</u> <u>06</u>	<u>2.60E-06</u> <u>2.60E-</u> <u>06</u>	<u>5.40E-</u> <u>09</u>
	SSE							

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TABLE 2.3-289 (Sheet 2 of 6)  
 $\chi/Q$  AND D/Q VALUES FOR NORMAL RELEASES

Type of Location	Sector	Distance		$\chi/Q$ (sec/m <sup>3</sup> )	$\chi/Q$ (sec/m <sup>3</sup> )	$\chi/Q$ (sec/m <sup>3</sup> )	$\chi/Q$ (sec/m <sup>3</sup> )	D/Q (m <sup>2</sup> )
				No Decay	No Decay	2.26 Day Decay	8.00 Day Decay	
		(miles)	(meters)	Undepleted	Depleted	Undepleted	Depleted	
<u>EAB (U2)</u>	<u>S</u>	<u>0.92</u>	<u>1477</u>	<u>2.10E-06</u>	<u>1.80E-06</u>	<u>2.10E-06</u>	<u>1.80E-06</u>	<u>4.20E-09</u>
<u>EAB (U2)</u>	<u>SSW</u>	<u>0.92</u>	<u>1477</u>	<u>1.90E-06</u>	<u>1.70E-06</u>	<u>1.90E-06</u>	<u>1.70E-06</u>	<u>4.50E-09</u>
<u>EAB (U2)</u>	<u>SW</u>	<u>0.98</u>	<u>1585</u>	<u>1.40E-06</u>	<u>1.20E-06</u>	<u>1.40E-06</u>	<u>1.20E-06</u>	<u>3.90E-09</u>
<u>EAB (U2)</u>	<u>WSW</u>	<u>1.11</u>	<u>1791</u>	<u>1.40E-06</u>	<u>1.20E-06</u>	<u>1.40E-06</u>	<u>1.20E-06</u>	<u>2.80E-09</u>
<u>EAB (U2)</u>	<u>W</u>	<u>0.85</u>	<u>1371</u>	<u>2.20E-06</u>	<u>1.90E-06</u>	<u>2.20E-06</u>	<u>1.90E-06</u>	<u>3.70E-09</u>
<u>EAB (U2)</u>	<u>WNW</u>	<u>0.85</u>	<u>1371</u>	<u>2.20E-06</u>	<u>1.90E-06</u>	<u>2.20E-06</u>	<u>1.90E-06</u>	<u>3.50E-09</u>
<u>EAB (U2)</u>	<u>NW</u>	<u>0.59</u>	<u>956</u>	<u>3.60E-06</u>	<u>3.20E-06</u>	<u>3.50E-06</u>	<u>3.20E-06</u>	<u>8.10E-09</u>
<u>EAB (U2)</u>	<u>NNW</u>	<u>0.59</u>	<u>954</u>	<u>2.70E-06</u>	<u>2.40E-06</u>	<u>2.70E-06</u>	<u>2.40E-06</u>	<u>8.40E-09</u>
<u>EAB (U2)</u>	<u>N</u>	<u>0.55</u>	<u>888</u>	<u>2.30E-06</u>	<u>2.10E-06</u>	<u>2.30E-06</u>	<u>2.10E-06</u>	<u>1.00E-08</u>
<u>EAB (U2)</u>	<u>NNE</u>	<u>0.55</u>	<u>888</u>	<u>1.70E-06</u>	<u>1.60E-06</u>	<u>1.70E-06</u>	<u>1.60E-06</u>	<u>1.20E-08</u>
<u>EAB (U2)</u>	<u>NE</u>	<u>0.60</u>	<u>963</u>	<u>1.20E-06</u>	<u>1.00E-06</u>	<u>1.20E-06</u>	<u>1.00E-06</u>	<u>9.70E-09</u>
<u>EAB (U2)</u>	<u>ENE</u>	<u>0.69</u>	<u>1118</u>	<u>7.90E-07</u>	<u>7.10E-07</u>	<u>7.90E-07</u>	<u>7.00E-07</u>	<u>5.10E-09</u>
<u>EAB (U2)</u>	<u>E</u>	<u>0.83</u>	<u>1335</u>	<u>7.50E-07</u>	<u>6.70E-07</u>	<u>7.50E-07</u>	<u>6.70E-07</u>	<u>2.60E-09</u>
<u>EAB (U2)</u>	<u>ESE</u>	<u>0.97</u>	<u>1559</u>	<u>1.80E-06</u>	<u>1.60E-06</u>	<u>1.80E-06</u>	<u>1.60E-06</u>	<u>4.30E-09</u>
<u>EAB (U2)</u>	<u>SE</u>	<u>0.81</u>	<u>1309</u>	<u>6.30E-06</u>	<u>5.60E-06</u>	<u>6.30E-06</u>	<u>5.60E-06</u>	<u>1.30E-08</u>
<u>EAB (U2)</u>	<u>SSE</u>	<u>0.81</u>	<u>1309</u>	<u>3.30E-06</u>	<u>2.90E-06</u>	<u>3.30E-06</u>	<u>2.90E-06</u>	<u>6.10E-09</u>

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WLS COL 2.3-5

TABLE 2.3-289 (Sheet 3 of 6)  
 $\chi/Q$  AND D/Q VALUES FOR NORMAL RELEASES

Type of Location	Sector	Distance		$\chi/Q$ (sec/m <sup>3</sup> )	$\chi/Q$ (sec/m <sup>3</sup> )	$\chi/Q$ (sec/m <sup>3</sup> )	$\chi/Q$ (sec/m <sup>3</sup> )	D/Q (m <sup>-2</sup> )
		(miles)	(meters)	No Decay Undepleted	No Decay Depleted	2.26 Day Decay Undepleted	8.00 Day Decay Depleted	
NEAREST HOUSE	S	<u>0.994</u> 6	<u>159725</u> 78	<u>1.80840E-</u> 067	<u>1.60740E-</u> 067	<u>1.80830E-067</u>	<u>1.60740E-067</u>	<u>3.60470</u> E-09
NEAREST HOUSE	SSW	<u>1.09</u>	<u>1761</u>	<u>1.50E-06</u>	<u>1.30E-06</u>	<u>1.50E-06</u>	<u>1.30E-06</u>	<u>3.40E-09</u>
NEAREST HOUSE	SW	<u>1.25</u>	<u>2011</u>	<u>1.00E-06</u>	<u>8.70E-07</u>	<u>9.90E-07</u>	<u>8.60E-07</u>	<u>2.60E-09</u>
NEAREST HOUSE	WSW	<u>2.462</u> 57	<u>395441</u> 43	<u>4.60E-</u> 074.00E-07	<u>3.70E-</u> 073.20E-07	<u>4.50E-073.90E-</u> 07	<u>3.70E-073.20E-</u> 07	<u>7.10E-</u> 106.20E-40
NEAREST HOUSE	W	<u>1.791</u> 77	<u>288728</u> 46	<u>7.30E-</u> 077.50E-07	<u>6.10E-</u> 076.30E-07	<u>7.10E-077.40E-</u> 07	<u>6.00E-076.30E-</u> 07	<u>1.00E-</u> 091.10E-09
NEAREST HOUSE	WNW	<u>2.21</u>	<u>3553</u>	<u>5.40E-07</u>	<u>4.50E-07</u>	<u>5.30E-07</u>	<u>4.40E-07</u>	<u>6.70E-10</u>
NEAREST HOUSE	NW	<u>2.062</u> 5	<u>331140</u> 25	<u>5.40E-</u> 074.20E-07	<u>4.40E-</u> 073.40E-07	<u>5.30E-074.10E-</u> 07	<u>4.40E-073.40E-</u> 07	<u>9.80E-</u> 106.90E-40
NEAREST HOUSE	NNW	<u>1.412</u> 02	<u>226332</u> 45	<u>7.10E-</u> 074.00E-07	<u>6.10E-</u> 073.30E-07	<u>7.00E-073.90E-</u> 07	<u>6.00E-073.30E-</u> 07	<u>2.00E-</u> 091.10E-09
NEAREST HOUSE	N	<u>1.06</u>	<u>1705</u>	<u>8.50E-07</u>	<u>7.40E-07</u>	<u>8.40E-07</u>	<u>7.40E-07</u>	<u>3.50E-09</u>
NEAREST HOUSE	NNE	<u>1.41</u>	<u>2268</u>	<u>4.20E-07</u>	<u>3.60E-07</u>	<u>4.20E-07</u>	<u>3.60E-07</u>	<u>2.40E-09</u>
NEAREST HOUSE	NE	<u>1.14</u>	<u>1838</u>	<u>4.40E-07</u>	<u>3.80E-07</u>	<u>4.40E-07</u>	<u>3.80E-07</u>	<u>3.30E-09</u>
NEAREST HOUSE	ENE	<u>1.14</u>	<u>1833</u>	<u>3.7E-07</u>	<u>3.20E-07</u>	<u>3.70E-07</u>	<u>3.20E-07</u>	<u>2.20E-09</u>

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TABLE 2.3-289 (Sheet 3 of 6)  
 $\chi/Q$  AND D/Q VALUES FOR NORMAL RELEASES

Type of Location	Sector	Distance		$\chi/Q$ (sec/m <sup>3</sup> )	$\chi/Q$ (sec/m <sup>3</sup> )	$\chi/Q$ (sec/m <sup>3</sup> )	$\chi/Q$ (sec/m <sup>3</sup> )	D/Q (m <sup>-2</sup> )
		(miles)	(meters)	No Decay	No Decay	2.26 Day Decay	8.00 Day Decay	
				Undepleted	Depleted	Undepleted	Depleted	
NEAREST HOUSE	E	1.23	1985	4.10E-07	3.60E-07	4.10E-07	3.60E-07	1.30E-09
NEAREST HOUSE	ESE	2.41	3877	4.90E-07	4.00E-07	4.80E-07	4.00E-07	8.90E-10
NEAREST HOUSE	SE	0.994	158816	4.60E-06	4.00E-06	4.60E-06	4.00E-06	9.40E-09
			07	064.30E-06	063.80E-06	06	06	098.90E-09
NEAREST HOUSE	SSE	1.094	175217	2.10E-06	1.80E-06	2.10E-06	1.80E-06	3.70E-09
		4	75	061.90E-06	061.60E-06	06	06	093.70E-09

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TABLE 2.3-289 (Sheet 4 of 6)  
 $\chi/Q$  AND D/Q VALUES FOR NORMAL RELEASES

Type of Location	Sector	Distance		$\chi/Q$ (sec/m <sup>3</sup> )	$\chi/Q$ (sec/m <sup>3</sup> )	$\chi/Q$ (sec/m <sup>3</sup> )	$\chi/Q$ (sec/m <sup>3</sup> )	D/Q (m <sup>-2</sup> )
				No Decay	No Decay	2.26 Day Decay	8.00 Day Decay	
		(miles)	(meters)	Undepleted	Depleted	Undepleted	Depleted	
NEAREST GARDEN	S	0.99	1592	1.90E-06	1.60E-06	1.80E-06	1.60E-06	3.70E-09
		1.191	191724	1.30E-	1.10E-	1.30E-06	1.10E-06	2.90E-
		5	40	067.60E-07	066.40E-07	07	07	091.80E-
NEAREST GARDEN	SSW							09
		1.254	201149	1.00E-	8.70E-	9.90E-07	1.10E-	2.60E-
		2	27	061.10E-06	079.20E-07	06	07	092.70E-
NEAREST GARDEN	SW							09
		2.462	396141	4.60E-	3.70E-	4.40E-07	3.90E-	7.10E-
		56	23	074.00E-07	073.20E-07	07	07	106.30E-
NEAREST GARDEN	WSW							40
		2.202	354339	5.40E-	4.50E-	5.30E-07	4.60E-	7.30E-
		47	68	074.70E-07	073.80E-07	07	07	106.00E-
NEAREST GARDEN	W							40
		2.552	411040	4.50E-	3.60E-	4.40E-07	4.10E-	5.20E-
		54	94	074.20E-07	073.40E-07	07	07	105.30E-
NEAREST GARDEN	WNW							40
		2.042	327932	5.40E-	4.50E-	5.40E-07	5.50E-	9.90E-
		02	58	075.60E-07	074.60E-07	07	07	101.00E-
NEAREST GARDEN	NW							09
		1.524	245224	6.30E-	5.40E-	6.30E-07	5.90E-	1.70E-
		51	31	076.00E-07	075.10E-07	07	07	091.70E-
NEAREST GARDEN	NNW							09



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TABLE 2.3-289 (Sheet 4 of 6)  
 $\chi/Q$  AND D/Q VALUES FOR NORMAL RELEASES

Type of Location	Sector	Distance		$\chi/Q$	$\chi/Q$	$\chi/Q$	$\chi/Q$	D/Q
				(sec/m <sup>3</sup> )	(sec/m <sup>3</sup> )	(sec/m <sup>3</sup> )	(sec/m <sup>3</sup> )	
		(miles)	(meters)	No Decay	No Decay	2.26 Day Decay	8.00 Day Decay	(m <sup>-2</sup> )
		Undepleted	Depleted	Undepleted	Depleted	Undepleted	Depleted	
NEAREST GARDEN	N	<u>1.414</u> 4	<u>226322</u> 46	<u>5.70E-</u> <u>075.30E-07</u>	<u>4.90E-</u> <u>074.50E-07</u>	<u>5.60E-075.30E-</u> 07	<u>4.80E-074.50E-</u> 07	<u>2.10E-</u> <u>092.20E-</u> 09
NEAREST GARDEN	NNE	<u>1.384</u> 37	<u>221622</u> 03	<u>4.40E-</u> <u>073.80E-07</u>	<u>3.70E-</u> <u>073.20E-07</u>	<u>4.30E-073.70E-</u> 07	<u>3.70E-073.20E-</u> 07	<u>2.50E-</u> <u>092.50E-</u> 09
NEAREST GARDEN	NE	<u>1.124</u> 44	<u>180247</u> 94	<u>4.50E-</u> <u>074.60E-07</u>	<u>3.90E-</u> <u>074.00E-07</u>	<u>4.50E-074.60E-</u> 07	<u>3.90E-074.00E-</u> 07	<u>3.40E-</u> <u>093.60E-</u> 09
NEAREST GARDEN	ENE	<u>0.970</u> 97	<u>156345</u> 67	<u>4.70E-</u> <u>075.40E-07</u>	<u>4.10E-</u> <u>074.70E-07</u>	<u>4.70E-075.40E-</u> 07	<u>4.10E-074.70E-</u> 07	<u>2.90E-</u> <u>093.20E-</u> 09
NEAREST GARDEN	E	<u>2.772</u> 78	<u>446044</u> 69	<u>1.30E-</u> <u>071.00E-07</u>	<u>1.10E-</u> <u>078.40E-08</u>	<u>1.30E-071.00E-</u> 07	<u>1.10E-078.30E-</u> 08	<u>3.20E-</u> <u>102.90E-</u> 40
NEAREST GARDEN	ESE	<u>2.702</u> 74	<u>433943</u> 55	<u>4.30E-</u> <u>074.10E-07</u>	<u>3.50E-</u> <u>073.30E-07</u>	<u>4.20E-074.10E-</u> 07	<u>3.40E-073.30E-</u> 07	<u>7.30E-</u> <u>107.90E-</u> 40
NEAREST GARDEN	SE	<u>4.084</u> 4	<u>657065</u> 94	<u>6.70E-</u> <u>076.30E-07</u>	<u>5.20E-</u> <u>074.80E-07</u>	<u>6.60E-076.20E-</u> 07	<u>5.10E-074.80E-</u> 07	<u>7.90E-</u> <u>107.50E-</u> 40
NEAREST GARDEN	SSE	<u>1.004</u> 04	<u>160646</u> 27	<u>2.40E-</u> <u>062.20E-06</u>	<u>2.10E-</u> <u>061.90E-06</u>	<u>2.40E-062.10E-</u> 06	<u>2.10E-061.90E-</u> 06	<u>4.30E-</u> <u>094.30E-</u> 09

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TABLE 2.3-289 (Sheet 5 of 6)  
 $\chi/Q$  AND D/Q VALUES FOR NORMAL RELEASES

Type of Location	Sector	Distance		$\chi/Q$ (sec/m <sup>3</sup> )	$\chi/Q$ (sec/m <sup>3</sup> )	$\chi/Q$ (sec/m <sup>3</sup> )	$\chi/Q$ (sec/m <sup>3</sup> )	D/Q
				No Decay	No Decay	2.26 Day Decay	8.00 Day Decay	
		(miles)	(meters)	Undepleted	Depleted	Undepleted	Depleted	(m <sup>-2</sup> )
<u>COW</u>	<u>S</u>	<u>3.23</u>	<u>5204</u>	<u>3.60E-07</u>	<u>2.80E-07</u>	<u>3.50E-07</u>	<u>2.80E-07</u>	<u>4.70E-10</u>
<u>COW</u>	<u>SSW</u>	<u>1.30</u>	<u>2091</u>	<u>1.20E-06</u>	<u>9.90E-07</u>	<u>1.10E-06</u>	<u>9.90E-07</u>	<u>2.50E-09</u>
<u>COW</u>	<u>SW</u>	<u>1.21</u>	<u>1950</u>	<u>1.10E-06</u>	<u>9.10E-07</u>	<u>1.00E-06</u>	<u>9.00E-07</u>	<u>2.70E-09</u>
<u>COW</u>	<u>WSW</u>	<u>2.79</u>	<u>4497</u>	<u>3.90E-07</u>	<u>3.10E-07</u>	<u>3.80E-07</u>	<u>3.10E-07</u>	<u>5.70E-10</u>
<u>COW</u>	<u>W</u>	<u>2.40</u>	<u>3857</u>	<u>4.80E-07</u>	<u>3.90E-07</u>	<u>4.70E-07</u>	<u>3.90E-07</u>	<u>6.30E-10</u>
<u>COW</u>	<u>WNW</u>	<u>2.51</u>	<u>4033</u>	<u>4.60E-07</u>	<u>3.70E-07</u>	<u>4.50E-07</u>	<u>3.70E-07</u>	<u>5.40E-10</u>
<u>COW</u>	<u>NW</u>	<u>3.83</u>	<u>6163</u>	<u>2.40E-07</u>	<u>1.80E-07</u>	<u>2.30E-07</u>	<u>1.80E-07</u>	<u>3.30E-10</u>
<u>COW</u>	<u>NNW</u>	<u>2.93</u>	<u>4722</u>	<u>2.50E-07</u>	<u>2.00E-07</u>	<u>2.50E-07</u>	<u>2.00E-07</u>	<u>5.40E-10</u>
<u>COW</u>	<u>N</u>	<u>2.27</u>	<u>3648</u>	<u>2.90E-07</u>	<u>2.40E-07</u>	<u>2.90E-07</u>	<u>2.40E-07</u>	<u>9.40E-10</u>
<u>COW</u>	<u>NNE</u>	<u>3.40</u>	<u>5464</u>	<u>1.20E-07</u>	<u>9.40E-08</u>	<u>1.20E-07</u>	<u>9.40E-08</u>	<u>5.20E-10</u>
<u>COW</u>	<u>NE</u>	<u>1.47</u>	<u>2364</u>	<u>3.00E-07</u>	<u>2.60E-07</u>	<u>3.00E-07</u>	<u>2.60E-07</u>	<u>2.10E-09</u>
<u>COW</u>	<u>ENE</u>	<u>1.22</u>	<u>1956</u>	<u>3.40E-07</u>	<u>2.90E-07</u>	<u>3.30E-07</u>	<u>2.90E-07</u>	<u>2.00E-09</u>
<u>COW</u>	<u>E</u>	<u>3.05</u>	<u>4914</u>	<u>1.20E-07</u>	<u>9.30E-08</u>	<u>1.10E-07</u>	<u>9.20E-08</u>	<u>2.70E-10</u>
<u>COW</u>	<u>ESE</u>	<u>3.11</u>	<u>5002</u>	<u>3.60E-07</u>	<u>2.90E-07</u>	<u>3.50E-07</u>	<u>2.80E-07</u>	<u>5.70E-10</u>
<u>COW</u>	<u>SE</u>	<u>1.65</u>	<u>2650</u>	<u>2.20E-06</u>	<u>1.80E-06</u>	<u>2.10E-06</u>	<u>1.80E-06</u>	<u>3.90E-09</u>
<u>COW</u>	<u>SSE</u>	<u>1.07</u>	<u>1728</u>	<u>2.10E-06</u>	<u>1.90E-06</u>	<u>2.10E-06</u>	<u>1.80E-06</u>	<u>3.80E-09</u>

TABLE 2.3-289 (Sheet 6 of 6)  
 $\chi/Q$  AND D/Q VALUES FOR NORMAL RELEASES

WLS COL 2.3-5

Type of Location	Sector	Distance		$\chi/Q$ (sec/m <sup>3</sup> )	$\chi/Q$ (sec/m <sup>3</sup> )	$\chi/Q$ (sec/m <sup>3</sup> )	$\chi/Q$ (sec/m <sup>3</sup> )	D/Q (m <sup>-2</sup> )
		(miles)	(meters)	No Decay Undepleted	No Decay Depleted	2.26 Day Decay Undepleted	8.00 Day Decay Depleted	
<u>GOAT</u>	<u>S</u>	=	=	=	=	=	=	=
<u>GOAT</u>	<u>SSW</u>	<u>1.05</u>	<u>1690</u>	<u>1.60E-06</u>	<u>1.40E-06</u>	<u>1.60E-06</u>	<u>1.40E-06</u>	<u>3.60E-09</u>
<u>GOAT</u>	<u>SW</u>	=	=	=	=	=	=	=
<u>GOAT</u>	<u>WSW</u>	=	=	=	=	=	=	=
<u>GOAT</u>	<u>W</u>	<u>2.60</u>	<u>4192</u>	<u>4.40E-07</u>	<u>3.50E-07</u>	<u>4.30E-07</u>	<u>3.50E-07</u>	<u>5.40E-10</u>
<u>GOAT</u>	<u>WNW</u>	<u>3.87</u>	<u>6230</u>	<u>2.70E-07</u>	<u>2.10E-07</u>	<u>2.60E-07</u>	<u>2.00E-07</u>	<u>2.50E-10</u>
<u>GOAT</u>	<u>NW</u>	<u>3.83</u>	<u>6163</u>	<u>2.40E-07</u>	<u>1.80E-07</u>	<u>2.30E-07</u>	<u>1.80E-07</u>	<u>3.30E-10</u>
<u>GOAT</u>	<u>NNW</u>	<u>4.36</u>	<u>7013</u>	<u>1.50E-07</u>	<u>1.20E-07</u>	<u>1.50E-07</u>	<u>1.10E-07</u>	<u>2.70E-10</u>
<u>GOAT</u>	<u>N</u>	<u>3.42</u>	<u>5506</u>	<u>1.60E-07</u>	<u>1.30E-07</u>	<u>1.60E-07</u>	<u>1.30E-07</u>	<u>4.50E-10</u>
<u>GOAT</u>	<u>NNE</u>	=	=	=	=	=	=	=
<u>GOAT</u>	<u>NE</u>	<u>4.90</u>	<u>7886</u>	<u>5.40E-08</u>	<u>4.00E-08</u>	<u>5.30E-08</u>	<u>4.00E-08</u>	<u>2.50E-10</u>
<u>GOAT</u>	<u>ENE</u>	=	=	=	=	=	=	=
<u>GOAT</u>	<u>E</u>	=	=	=	=	=	=	=
<u>GOAT</u>	<u>ESE</u>	=	=	=	=	=	=	=
<u>GOAT</u>	<u>SE</u>	=	=	=	=	=	=	=
<u>GOAT</u>	<u>SSE</u>	<u>1.41</u>	<u>2275</u>	<u>1.40E-06</u>	<u>1.20E-06</u>	<u>1.40E-06</u>	<u>1.20E-06</u>	<u>2.40E-09</u>
<u>MILK COW/GOAT</u>	<u>SSW</u>	<u>1.06</u>	<u>1705</u>	<u>1.30E-06</u>	<u>1.10E-06</u>	<u>1.20E-06</u>	<u>1.10E-06</u>	<u>3.30E-09</u>
<u>MILK COW/GOAT</u>	<u>SW</u>	<u>1.26</u>	<u>2026</u>	<u>9.90E-07</u>	<u>8.50E-07</u>	<u>9.80E-07</u>	<u>8.50E-07</u>	<u>2.50E-09</u>

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TABLE 2.3-289 (Sheet 6 of 6)  
 $\chi/Q$  AND D/Q VALUES FOR NORMAL RELEASES

Type of Location	Sector	Distance		$\chi/Q$ (sec/m <sup>3</sup> )	$\chi/Q$ (sec/m <sup>3</sup> )	$\chi/Q$ (sec/m <sup>3</sup> )	$\chi/Q$ (sec/m <sup>3</sup> )	D/Q (m <sup>-2</sup> )
				No Decay	No Decay	2.26 Day Decay	8.00 Day Decay	
		(miles)	(meters)	Undepleted	Depleted	Undepleted	Depleted	
MILK COW/GOAT	WSW	2.79	4494	3.60E-07	2.90E-07	3.50E-07	2.90E-07	5.40E-10
MILK COW/GOAT	W	2.39	3850	4.90E-07	4.00E-07	4.80E-07	4.00E-07	6.30E-10
MILK COW/GOAT	WNW	2.5	4016	4.30E-07	3.50E-07	4.20E-07	3.50E-07	5.50E-10
MILK COW/GOAT	NW	3.82	6143	2.50E-07	1.90E-07	2.40E-07	1.90E-07	3.30E-10
MILK COW/GOAT	N	2.34	3715	2.60E-07	2.10E-07	2.60E-07	2.10E-07	9.20E-10
MILK COW/GOAT	NNE	3.39	5449	1.00E-07	8.10E-08	1.00E-07	8.00E-08	5.10E-10
MILK COW/GOAT	ENE	1.22	1957	3.90E-07	3.40E-07	3.90E-07	3.40E-07	2.20E-09
MILK COW/GOAT	E	3.06	4926	9.20E-08	7.30E-08	9.00E-08	7.20E-08	2.40E-10
MILK COW/GOAT	ESE	3.12	5017	3.50E-07	2.70E-07	3.40E-07	2.70E-07	6.10E-10
MILK COW/GOAT	SE	4.62	7437	5.50E-07	4.10E-07	5.30E-07	4.10E-07	6.10E-10
MILK COW/GOAT	SSE	1.09	1749	1.90E-06	1.70E-06	1.90E-06	1.70E-06	3.80E-09
ANIMAL FOR MEAT	SSW	1.06	1705	1.30E-06	1.10E-06	1.20E-06	1.10E-06	3.30E-09
ANIMAL FOR MEAT	SW	1.26	2026	9.90E-07	8.50E-07	9.80E-07	8.50E-07	2.50E-09
ANIMAL FOR MEAT	WSW	2.79	4494	3.60E-07	2.90E-07	3.50E-07	2.90E-07	5.40E-10
ANIMAL FOR MEAT	W	2.39	3850	4.90E-07	4.00E-07	4.80E-07	4.00E-07	6.30E-10
ANIMAL FOR MEAT	WNW	2.5	4016	4.30E-07	3.50E-07	4.20E-07	3.50E-07	5.50E-10
ANIMAL FOR MEAT	NW	2.41	3876	4.40E-07	3.60E-07	4.30E-07	3.60E-07	7.40E-10
ANIMAL FOR MEAT	NNW	1.47	2360	6.30E-07	5.30E-07	6.20E-07	5.30E-07	1.80E-09

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TABLE 2.3-289 (Sheet 6 of 6)  
 $\chi/Q$  AND D/Q VALUES FOR NORMAL RELEASES

Type of Location	Sector	Distance		$\chi/Q$ (sec/m <sup>3</sup> )	$\chi/Q$ (sec/m <sup>3</sup> )	$\chi/Q$ (sec/m <sup>3</sup> )	$\chi/Q$ (sec/m <sup>3</sup> )	D/Q (m <sup>-2</sup> )
				No Decay	No Decay	2.26 Day Decay	8.00 Day Decay	
		(miles)	(meters)	Undepleted	Depleted	Undepleted	Depleted	
ANIMAL FOR MEAT	N	2.34	3715	2.60E-07	2.10E-07	2.60E-07	2.10E-07	9.20E-10
ANIMAL FOR MEAT	NNE	3.39	5449	1.00E-07	8.10E-08	1.00E-07	8.00E-08	5.10E-10
ANIMAL FOR MEAT	NE	1.11	1792	4.60E-07	4.00E-07	4.60E-07	4.00E-07	3.60E-09
ANIMAL FOR MEAT	ENE	1.22	1957	3.90E-07	3.40E-07	3.90E-07	3.40E-07	2.20E-09
ANIMAL FOR MEAT	E	2.78	4469	1.00E-07	8.40E-08	1.00E-07	8.30E-08	2.90E-10
ANIMAL FOR MEAT	ESE	3.12	5017	3.50E-07	2.70E-07	3.40E-07	2.70E-07	6.10E-10
ANIMAL FOR MEAT	SE	1.47	2373	2.40E-06	2.10E-06	2.40E-06	2.10E-06	4.50E-09
ANIMAL FOR MEAT	SSE	1.09	1749	1.90E-06	1.70E-06	1.90E-06	1.70E-06	3.80E-09

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29. COLA Part 2, FSAR Chapter 2, Table 2.3-290 is revised as follows:

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TABLE 2.3-290 (Sheet 1 of 3)  
 ANNUAL AVERAGE  $\chi/Q$  (SEC/M<sup>3</sup>) FOR NORMAL RELEASES  
 2.26 DAY DECAY, UNDEPLETED  
 (FOR EACH 22.5° SECTOR AT THE DISTANCES (MILES) SHOWN AT THE TOP)

SECTOR	0.25	0.5	0.75	1	1.5	2	2.5	3	3.5	4	4.5
S	<u>1.95E-</u> <u>051.79E-05</u>	<u>5.74E-</u> <u>065.27E-06</u>	<u>2.86E-</u> <u>062.63E-06</u>	<u>1.81E-</u> <u>061.67E-06</u>	<u>9.94E-</u> <u>079.16E-07</u>	<u>6.57E-</u> <u>076.06E-07</u>	<u>4.81E-</u> <u>074.41E-07</u>	<u>3.81E-</u> <u>073.49E-07</u>	<u>3.12E-</u> <u>072.86E-07</u>	<u>2.63E-</u> <u>072.41E-07</u>	<u>2.26E-</u> <u>072.07E-07</u>
SSW	<u>1.78E-</u> <u>051.44E-05</u>	<u>5.28E-</u> <u>064.27E-06</u>	<u>2.65E-</u> <u>062.14E-06</u>	<u>1.68E-</u> <u>061.36E-06</u>	<u>9.21E-</u> <u>077.45E-07</u>	<u>6.07E-</u> <u>074.92E-07</u>	<u>4.44E-</u> <u>073.57E-07</u>	<u>3.50E-</u> <u>072.82E-07</u>	<u>2.86E-</u> <u>072.30E-07</u>	<u>2.41E-</u> <u>071.94E-07</u>	<u>2.06E-</u> <u>071.66E-07</u>
SW	<u>1.45E-</u> <u>051.47E-05</u>	<u>4.30E-</u> <u>064.35E-06</u>	<u>2.17E-</u> <u>062.18E-06</u>	<u>1.38E-</u> <u>061.38E-06</u>	<u>7.62E-</u> <u>077.60E-07</u>	<u>5.04E-</u> <u>075.02E-07</u>	<u>3.68E-</u> <u>073.65E-07</u>	<u>2.90E-</u> <u>072.88E-07</u>	<u>2.36E-</u> <u>072.35E-07</u>	<u>1.98E-</u> <u>071.98E-07</u>	<u>1.69E-</u> <u>071.69E-07</u>
WSW	<u>1.78E-</u> <u>051.66E-05</u>	<u>5.26E-</u> <u>064.87E-06</u>	<u>2.61E-</u> <u>062.42E-06</u>	<u>1.65E-</u> <u>061.53E-06</u>	<u>9.04E-</u> <u>078.39E-07</u>	<u>5.97E-</u> <u>075.55E-07</u>	<u>4.36E-</u> <u>074.04E-07</u>	<u>3.45E-</u> <u>073.20E-07</u>	<u>2.82E-</u> <u>072.62E-07</u>	<u>2.37E-</u> <u>072.21E-07</u>	<u>2.04E-</u> <u>071.90E-07</u>
W	<u>1.83E-</u> <u>051.87E-05</u>	<u>5.37E-</u> <u>065.46E-06</u>	<u>2.66E-</u> <u>062.70E-06</u>	<u>1.68E-</u> <u>061.70E-06</u>	<u>9.24E-</u> <u>079.36E-07</u>	<u>6.11E-</u> <u>076.20E-07</u>	<u>4.48E-</u> <u>074.53E-07</u>	<u>3.55E-</u> <u>073.59E-07</u>	<u>2.92E-</u> <u>072.96E-07</u>	<u>2.46E-</u> <u>072.50E-07</u>	<u>2.12E-</u> <u>072.15E-07</u>
WNW	<u>1.84E-</u> <u>051.73E-05</u>	<u>5.38E-</u> <u>065.06E-06</u>	<u>2.66E-</u> <u>062.50E-06</u>	<u>1.67E-</u> <u>061.58E-06</u>	<u>9.24E-</u> <u>078.70E-07</u>	<u>6.13E-</u> <u>075.78E-07</u>	<u>4.50E-</u> <u>074.22E-07</u>	<u>3.57E-</u> <u>073.35E-07</u>	<u>2.94E-</u> <u>072.76E-07</u>	<u>2.48E-</u> <u>072.33E-07</u>	<u>2.13E-</u> <u>072.00E-07</u>
NW	<u>1.61E-</u> <u>051.66E-05</u>	<u>4.76E-</u> <u>064.88E-06</u>	<u>2.38E-</u> <u>062.44E-06</u>	<u>1.51E-</u> <u>061.54E-06</u>	<u>8.31E-</u> <u>078.50E-07</u>	<u>5.50E-</u> <u>075.63E-07</u>	<u>4.03E-</u> <u>074.11E-07</u>	<u>3.19E-</u> <u>073.25E-07</u>	<u>2.61E-</u> <u>072.67E-07</u>	<u>2.20E-</u> <u>072.25E-07</u>	<u>1.89E-</u> <u>071.94E-07</u>
NNW	<u>1.18E-</u> <u>051.12E-05</u>	<u>3.53E-</u> <u>063.33E-06</u>	<u>1.81E-</u> <u>061.70E-06</u>	<u>1.15E-</u> <u>061.08E-06</u>	<u>6.41E-</u> <u>076.01E-07</u>	<u>4.24E-</u> <u>073.98E-07</u>	<u>3.09E-</u> <u>072.90E-07</u>	<u>2.42E-</u> <u>072.28E-07</u>	<u>1.97E-</u> <u>071.85E-07</u>	<u>1.65E-</u> <u>071.55E-07</u>	<u>1.41E-</u> <u>071.33E-07</u>
N	<u>8.80E-</u> <u>068.15E-06</u>	<u>2.68E-</u> <u>062.48E-06</u>	<u>1.42E-</u> <u>061.31E-06</u>	<u>9.17E-</u> <u>078.49E-07</u>	<u>5.15E-</u> <u>074.75E-07</u>	<u>3.41E-</u> <u>073.15E-07</u>	<u>2.49E-</u> <u>072.29E-07</u>	<u>1.93E-</u> <u>071.78E-07</u>	<u>1.56E-</u> <u>071.43E-07</u>	<u>1.29E-</u> <u>071.19E-07</u>	<u>1.10E-</u> <u>071.01E-07</u>
NNE	<u>6.56E-</u> <u>065.52E-06</u>	<u>2.01E-</u> <u>061.69E-06</u>	<u>1.07E-</u> <u>069.03E-07</u>	<u>6.90E-</u> <u>075.88E-07</u>	<u>3.83E-</u> <u>073.28E-07</u>	<u>2.52E-</u> <u>072.17E-07</u>	<u>1.82E-</u> <u>071.57E-07</u>	<u>1.41E-</u> <u>071.24E-07</u>	<u>1.13E-</u> <u>070.69E-08</u>	<u>9.37E-</u> <u>088.01E-08</u>	<u>7.93E-</u> <u>086.77E-08</u>
NE	<u>5.01E-</u> <u>065.08E-06</u>	<u>1.54E-</u> <u>061.55E-06</u>	<u>8.19E-</u> <u>078.26E-07</u>	<u>5.30E-</u> <u>075.35E-07</u>	<u>2.92E-</u> <u>072.96E-07</u>	<u>1.92E-</u> <u>071.94E-07</u>	<u>1.38E-</u> <u>071.40E-07</u>	<u>1.06E-</u> <u>071.08E-07</u>	<u>8.53E-</u> <u>088.65E-08</u>	<u>7.04E-</u> <u>087.15E-08</u>	<u>5.95E-</u> <u>086.04E-08</u>

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TABLE 2.3-290 (Sheet 1 of 3)  
 ANNUAL AVERAGE  $\chi/Q$  (SEC/M<sup>3</sup>) FOR NORMAL RELEASES  
 2.26 DAY DECAY, UNDEPLETED  
 (FOR EACH 22.5° SECTOR AT THE DISTANCES (MILES) SHOWN AT THE TOP)

SECTOR	0.25	0.5	0.75	1	1.5	2	2.5	3	3.5	4	4.5
ENE	<u>4.40E-</u> <u>065.19E-06</u>	<u>1.34E-</u> <u>061.66E-06</u>	<u>6.96E-</u> <u>078.08E-07</u>	<u>4.46E-</u> <u>076.18E-07</u>	<u>2.46E-</u> <u>072.87E-07</u>	<u>1.62E-</u> <u>071.90E-07</u>	<u>1.17E-</u> <u>071.38E-07</u>	<u>9.07E-</u> <u>081.07E-07</u>	<u>7.31E-</u> <u>088.66E-08</u>	<u>6.06E-</u> <u>087.20E-08</u>	<u>5.14E-</u> <u>086.12E-08</u>
E	<u>5.84E-</u> <u>064.53E-06</u>	<u>1.74E-</u> <u>061.36E-06</u>	<u>8.81E-</u> <u>076.93E-07</u>	<u>5.59E-</u> <u>074.44E-07</u>	<u>3.09E-</u> <u>072.46E-07</u>	<u>2.04E-</u> <u>071.63E-07</u>	<u>1.49E-</u> <u>071.18E-07</u>	<u>1.17E-</u> <u>079.29E-08</u>	<u>9.57E-</u> <u>087.56E-08</u>	<u>8.03E-</u> <u>086.33E-08</u>	<u>6.87E-</u> <u>085.41E-08</u>
ESE	<u>1.93E-</u> <u>051.83E-06</u>	<u>5.63E-</u> <u>065.34E-06</u>	<u>2.76E-</u> <u>062.64E-06</u>	<u>1.73E-</u> <u>061.66E-06</u>	<u>9.52E-</u> <u>079.20E-07</u>	<u>6.30E-</u> <u>076.12E-07</u>	<u>4.62E-</u> <u>074.48E-07</u>	<u>3.68E-</u> <u>073.56E-07</u>	<u>3.04E-</u> <u>072.93E-07</u>	<u>2.57E-</u> <u>072.48E-07</u>	<u>2.21E-</u> <u>072.14E-07</u>
SE	<u>5.06E-</u> <u>054.84E-06</u>	<u>1.47E-</u> <u>051.40E-06</u>	<u>7.18E-</u> <u>066.82E-06</u>	<u>4.49E-</u> <u>064.27E-06</u>	<u>2.46E-</u> <u>062.34E-06</u>	<u>1.63E-</u> <u>061.55E-06</u>	<u>1.20E-</u> <u>061.13E-06</u>	<u>9.56E-</u> <u>079.05E-07</u>	<u>7.92E-</u> <u>077.50E-07</u>	<u>6.72E-</u> <u>076.36E-07</u>	<u>5.82E-</u> <u>075.60E-07</u>
SSE	<u>2.58E-</u> <u>052.38E-06</u>	<u>7.55E-</u> <u>066.96E-06</u>	<u>3.73E-</u> <u>063.45E-06</u>	<u>2.35E-</u> <u>062.18E-06</u>	<u>1.29E-</u> <u>061.20E-06</u>	<u>8.54E-</u> <u>077.94E-07</u>	<u>6.26E-</u> <u>075.80E-07</u>	<u>4.99E-</u> <u>074.61E-07</u>	<u>4.11E-</u> <u>073.80E-07</u>	<u>3.48E-</u> <u>073.21E-07</u>	<u>3.00E-</u> <u>072.77E-07</u>

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TABLE 2.3-290 (Sheet 2 of 3)  
 ANNUAL AVERAGE  $\chi/Q$  (SEC/M<sup>3</sup>) FOR NORMAL RELEASES  
 2.26 DAY DECAY, UNDEPLETED  
 (FOR EACH 22.5° SECTOR AT THE DISTANCES (MILES) SHOWN AT THE TOP)

SECTOR	5	7.5	10	15	20	25	30	35	40	45	50
S	<u>1.97E-</u> <u>071.84E-07</u>	<u>1.16E-</u> <u>071.07E-07</u>	<u>7.88E-</u> <u>087.29E-08</u>	<u>4.54E-</u> <u>084.23E-08</u>	<u>3.03E-</u> <u>082.85E-08</u>	<u>2.19E-</u> <u>082.08E-08</u>	<u>1.67E-</u> <u>081.60E-08</u>	<u>1.32E-</u> <u>081.27E-08</u>	<u>1.07E-</u> <u>081.04E-08</u>	<u>8.88E-</u> <u>098.63E-09</u>	<u>7.48E-</u> <u>097.34E-09</u>
SSW	<u>1.80E-</u> <u>071.45E-07</u>	<u>1.05E-</u> <u>078.48E-08</u>	<u>7.14E-</u> <u>085.78E-08</u>	<u>4.09E-</u> <u>083.34E-08</u>	<u>2.72E-</u> <u>082.24E-08</u>	<u>1.97E-</u> <u>081.63E-08</u>	<u>1.50E-</u> <u>081.25E-08</u>	<u>1.18E-</u> <u>080.94E-09</u>	<u>9.57E-</u> <u>098.08E-09</u>	<u>7.92E-</u> <u>096.72E-09</u>	<u>6.66E-</u> <u>095.67E-09</u>
SW	<u>1.47E-</u> <u>071.48E-07</u>	<u>8.59E-</u> <u>088.66E-08</u>	<u>5.83E-</u> <u>085.94E-08</u>	<u>3.35E-</u> <u>083.42E-08</u>	<u>2.24E-</u> <u>082.30E-08</u>	<u>1.63E-</u> <u>081.67E-08</u>	<u>1.25E-</u> <u>081.29E-08</u>	<u>9.88E-</u> <u>091.02E-08</u>	<u>8.05E-</u> <u>098.34E-09</u>	<u>6.69E-</u> <u>096.95E-09</u>	<u>5.65E-</u> <u>095.88E-09</u>
WSW	<u>1.77E-</u> <u>071.65E-07</u>	<u>1.04E-</u> <u>079.75E-08</u>	<u>7.07E-</u> <u>086.67E-08</u>	<u>4.05E-</u> <u>083.86E-08</u>	<u>2.69E-</u> <u>082.59E-08</u>	<u>1.94E-</u> <u>081.89E-08</u>	<u>1.47E-</u> <u>081.45E-08</u>	<u>1.16E-</u> <u>081.15E-08</u>	<u>9.37E-</u> <u>099.35E-09</u>	<u>7.73E-</u> <u>097.77E-09</u>	<u>6.48E-</u> <u>096.56E-09</u>
W	<u>1.85E-</u> <u>071.88E-07</u>	<u>1.10E-</u> <u>074.42E-07</u>	<u>7.50E-</u> <u>087.66E-08</u>	<u>4.36E-</u> <u>084.47E-08</u>	<u>2.93E-</u> <u>083.04E-08</u>	<u>2.14E-</u> <u>082.20E-08</u>	<u>1.64E-</u> <u>081.69E-08</u>	<u>1.30E-</u> <u>081.35E-08</u>	<u>1.06E-</u> <u>081.10E-08</u>	<u>8.85E-</u> <u>099.15E-09</u>	<u>7.48E-</u> <u>097.75E-09</u>
WNW	<u>1.86E-</u> <u>071.75E-07</u>	<u>1.10E-</u> <u>074.04E-07</u>	<u>7.57E-</u> <u>087.14E-08</u>	<u>4.40E-</u> <u>084.46E-08</u>	<u>2.96E-</u> <u>082.84E-08</u>	<u>2.16E-</u> <u>082.06E-08</u>	<u>1.66E-</u> <u>081.58E-08</u>	<u>1.32E-</u> <u>081.26E-08</u>	<u>1.08E-</u> <u>081.03E-08</u>	<u>8.95E-</u> <u>098.63E-09</u>	<u>7.57E-</u> <u>097.32E-09</u>
NW	<u>1.65E-</u> <u>071.69E-07</u>	<u>9.74E-</u> <u>081.00E-07</u>	<u>6.68E-</u> <u>086.90E-08</u>	<u>3.90E-</u> <u>084.05E-08</u>	<u>2.65E-</u> <u>082.76E-08</u>	<u>1.95E-</u> <u>082.03E-08</u>	<u>1.51E-</u> <u>081.58E-08</u>	<u>1.21E-</u> <u>081.27E-08</u>	<u>9.92E-</u> <u>091.04E-08</u>	<u>8.32E-</u> <u>098.76E-09</u>	<u>7.09E-</u> <u>097.48E-09</u>
NNW	<u>1.22E-</u> <u>071.15E-07</u>	<u>7.08E-</u> <u>086.73E-08</u>	<u>4.79E-</u> <u>084.58E-08</u>	<u>2.75E-</u> <u>082.64E-08</u>	<u>1.84E-</u> <u>081.78E-08</u>	<u>1.34E-</u> <u>081.31E-08</u>	<u>1.03E-</u> <u>081.04E-08</u>	<u>8.24E-</u> <u>098.07E-09</u>	<u>6.75E-</u> <u>096.63E-09</u>	<u>5.64E-</u> <u>095.56E-09</u>	<u>4.79E-</u> <u>094.74E-09</u>
N	<u>9.47E-</u> <u>088.74E-08</u>	<u>5.39E-</u> <u>084.96E-08</u>	<u>3.61E-</u> <u>083.32E-08</u>	<u>2.04E-</u> <u>081.89E-08</u>	<u>1.36E-</u> <u>081.26E-08</u>	<u>9.87E-</u> <u>099.16E-09</u>	<u>7.57E-</u> <u>097.04E-09</u>	<u>6.04E-</u> <u>095.62E-09</u>	<u>4.95E-</u> <u>094.64E-09</u>	<u>4.14E-</u> <u>093.87E-09</u>	<u>3.52E-</u> <u>093.30E-09</u>
NNE	<u>6.83E-</u> <u>085.82E-08</u>	<u>3.86E-</u> <u>083.28E-08</u>	<u>2.57E-</u> <u>082.18E-08</u>	<u>1.45E-</u> <u>081.23E-08</u>	<u>9.60E-</u> <u>098.17E-09</u>	<u>6.95E-</u> <u>095.95E-09</u>	<u>5.33E-</u> <u>094.58E-09</u>	<u>4.24E-</u> <u>093.66E-09</u>	<u>3.47E-</u> <u>093.04E-09</u>	<u>2.91E-</u> <u>092.53E-09</u>	<u>2.48E-</u> <u>092.17E-09</u>
NE	<u>5.12E-</u> <u>085.19E-08</u>	<u>2.89E-</u> <u>082.92E-08</u>	<u>1.92E-</u> <u>081.95E-08</u>	<u>1.09E-</u> <u>081.10E-08</u>	<u>7.25E-</u> <u>097.32E-09</u>	<u>5.28E-</u> <u>095.33E-09</u>	<u>4.07E-</u> <u>094.11E-09</u>	<u>3.26E-</u> <u>093.29E-09</u>	<u>2.68E-</u> <u>092.74E-09</u>	<u>2.26E-</u> <u>092.28E-09</u>	<u>1.93E-</u> <u>091.95E-09</u>



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TABLE 2.3-290 (Sheet 2 of 3)  
 ANNUAL AVERAGE  $\chi/Q$  (SEC/M<sup>3</sup>) FOR NORMAL RELEASES  
 2.26 DAY DECAY, UNDEPLETED  
 (FOR EACH 22.5° SECTOR AT THE DISTANCES (MILES) SHOWN AT THE TOP)

SECTOR	5	7.5	10	15	20	25	30	35	40	45	50
ENE	<u>4.44E-</u> <u>085.30E-08</u>	<u>2.54E-</u> <u>083.04E-08</u>	<u>1.70E-</u> <u>082.05E-08</u>	<u>9.72E-</u> <u>091.17E-08</u>	<u>6.52E-</u> <u>097.90E-09</u>	<u>4.77E-</u> <u>095.78E-09</u>	<u>3.68E-</u> <u>094.47E-09</u>	<u>2.95E-</u> <u>093.58E-09</u>	<u>2.43E-</u> <u>092.95E-09</u>	<u>2.04E-</u> <u>092.48E-09</u>	<u>1.74E-</u> <u>092.12E-09</u>
E	<u>5.98E-</u> <u>084.70E-08</u>	<u>3.50E-</u> <u>082.74E-08</u>	<u>2.38E-</u> <u>081.87E-08</u>	<u>1.38E-</u> <u>081.09E-08</u>	<u>9.31E-</u> <u>097.36E-09</u>	<u>6.83E-</u> <u>095.42E-09</u>	<u>5.27E-</u> <u>094.20E-09</u>	<u>4.22E-</u> <u>093.38E-09</u>	<u>3.47E-</u> <u>092.79E-09</u>	<u>2.91E-</u> <u>092.35E-09</u>	<u>2.48E-</u> <u>092.01E-09</u>
ESE	<u>1.94E-</u> <u>071.87E-07</u>	<u>1.16E-</u> <u>071.12E-07</u>	<u>7.98E-</u> <u>087.72E-08</u>	<u>4.69E-</u> <u>084.55E-08</u>	<u>3.18E-</u> <u>083.11E-08</u>	<u>2.34E-</u> <u>082.30E-08</u>	<u>1.81E-</u> <u>081.79E-08</u>	<u>1.45E-</u> <u>081.45E-08</u>	<u>1.19E-</u> <u>081.20E-08</u>	<u>1.00E-</u> <u>081.01E-08</u>	<u>8.54E-</u> <u>098.65E-09</u>
SE	<u>5.11E-</u> <u>074.83E-07</u>	<u>3.09E-</u> <u>072.93E-07</u>	<u>2.16E-</u> <u>072.04E-07</u>	<u>1.29E-</u> <u>071.22E-07</u>	<u>8.90E-</u> <u>088.42E-08</u>	<u>6.64E-</u> <u>086.28E-08</u>	<u>5.21E-</u> <u>084.92E-08</u>	<u>4.22E-</u> <u>083.99E-08</u>	<u>3.51E-</u> <u>083.32E-08</u>	<u>2.98E-</u> <u>082.84E-08</u>	<u>2.56E-</u> <u>082.42E-08</u>
SSE	<u>2.62E-</u> <u>072.42E-07</u>	<u>1.57E-</u> <u>071.45E-07</u>	<u>1.08E-</u> <u>079.99E-08</u>	<u>6.36E-</u> <u>085.89E-08</u>	<u>4.32E-</u> <u>084.02E-08</u>	<u>3.18E-</u> <u>082.96E-08</u>	<u>2.46E-</u> <u>082.30E-08</u>	<u>1.98E-</u> <u>081.85E-08</u>	<u>1.62E-</u> <u>081.52E-08</u>	<u>1.36E-</u> <u>081.28E-08</u>	<u>1.16E-</u> <u>081.09E-08</u>

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TABLE 2.3-290 (Sheet 3 of 3)  
 ANNUAL AVERAGE  $\chi/Q$  (SEC/M<sup>3</sup>) FOR NORMAL RELEASES  
 2.26 DAY DECAY, UNDEPLETED  
 (FOR EACH 22.5° SECTOR AT THE DISTANCES (MILES) SHOWN AT THE TOP)

SECTOR	.5-1	1-2	2-3	3-4	4-5	5-10	10-20	20-30	30-40	40-50
S	<u>3.03E-</u> <u>062.79E-06</u>	<u>1.02E-</u> <u>069.44E-07</u>	<u>4.88E-</u> <u>074.48E-07</u>	<u>3.13E-</u> <u>072.87E-07</u>	<u>2.26E-</u> <u>072.07E-07</u>	<u>1.17E-</u> <u>074.08E-07</u>	<u>4.61E-</u> <u>084.30E-08</u>	<u>2.21E-</u> <u>082.09E-08</u>	<u>1.33E-</u> <u>084.27E-08</u>	<u>8.91E-</u> <u>098.65E-09</u>
SSW	<u>2.80E-</u> <u>062.27E-06</u>	<u>9.49E-</u> <u>077.68E-07</u>	<u>4.50E-</u> <u>073.63E-07</u>	<u>2.87E-</u> <u>072.34E-07</u>	<u>2.07E-</u> <u>074.66E-07</u>	<u>1.07E-</u> <u>078.61E-08</u>	<u>4.16E-</u> <u>083.39E-08</u>	<u>1.98E-</u> <u>084.64E-08</u>	<u>1.19E-</u> <u>089.95E-09</u>	<u>7.94E-</u> <u>096.73E-09</u>
SW	<u>2.29E-</u> <u>062.34E-06</u>	<u>7.85E-</u> <u>077.83E-07</u>	<u>3.73E-</u> <u>073.74E-07</u>	<u>2.37E-</u> <u>072.36E-07</u>	<u>1.70E-</u> <u>074.70E-07</u>	<u>8.73E-</u> <u>088.80E-08</u>	<u>3.41E-</u> <u>083.47E-08</u>	<u>1.64E-</u> <u>084.68E-08</u>	<u>9.92E-</u> <u>094.03E-08</u>	<u>6.71E-</u> <u>096.96E-09</u>
WSW	<u>2.77E-</u> <u>062.57E-06</u>	<u>9.32E-</u> <u>078.65E-07</u>	<u>4.42E-</u> <u>074.40E-07</u>	<u>2.83E-</u> <u>072.63E-07</u>	<u>2.04E-</u> <u>074.90E-07</u>	<u>1.06E-</u> <u>079.89E-08</u>	<u>4.12E-</u> <u>083.92E-08</u>	<u>1.95E-</u> <u>084.90E-08</u>	<u>1.16E-</u> <u>084.45E-08</u>	<u>7.75E-</u> <u>097.79E-09</u>
W	<u>2.83E-</u> <u>062.87E-06</u>	<u>9.53E-</u> <u>079.66E-07</u>	<u>4.54E-</u> <u>074.60E-07</u>	<u>2.93E-</u> <u>072.96E-07</u>	<u>2.12E-</u> <u>072.15E-07</u>	<u>1.11E-</u> <u>074.43E-07</u>	<u>4.42E-</u> <u>084.53E-08</u>	<u>2.15E-</u> <u>082.24E-08</u>	<u>1.31E-</u> <u>084.35E-08</u>	<u>8.87E-</u> <u>099.47E-09</u>
WNW	<u>2.82E-</u> <u>062.66E-06</u>	<u>9.52E-</u> <u>078.97E-07</u>	<u>4.56E-</u> <u>074.29E-07</u>	<u>2.95E-</u> <u>072.76E-07</u>	<u>2.14E-</u> <u>072.04E-07</u>	<u>1.12E-</u> <u>074.06E-07</u>	<u>4.47E-</u> <u>084.22E-08</u>	<u>2.17E-</u> <u>082.07E-08</u>	<u>1.32E-</u> <u>084.27E-08</u>	<u>8.97E-</u> <u>098.65E-09</u>
NW	<u>2.52E-</u> <u>062.58E-06</u>	<u>8.57E-</u> <u>078.77E-07</u>	<u>4.08E-</u> <u>074.47E-07</u>	<u>2.62E-</u> <u>072.68E-07</u>	<u>1.89E-</u> <u>074.94E-07</u>	<u>9.88E-</u> <u>084.02E-07</u>	<u>3.96E-</u> <u>084.14E-08</u>	<u>1.96E-</u> <u>082.04E-08</u>	<u>1.21E-</u> <u>084.27E-08</u>	<u>8.34E-</u> <u>098.78E-09</u>
NNW	<u>1.90E-</u> <u>064.79E-06</u>	<u>6.58E-</u> <u>076.48E-07</u>	<u>3.13E-</u> <u>072.94E-07</u>	<u>1.98E-</u> <u>074.86E-07</u>	<u>1.41E-</u> <u>074.33E-07</u>	<u>7.20E-</u> <u>086.84E-08</u>	<u>2.80E-</u> <u>082.69E-08</u>	<u>1.35E-</u> <u>084.34E-08</u>	<u>8.27E-</u> <u>098.09E-09</u>	<u>5.65E-</u> <u>095.57E-09</u>
N	<u>1.48E-</u> <u>064.37E-06</u>	<u>5.27E-</u> <u>074.87E-07</u>	<u>2.51E-</u> <u>072.34E-07</u>	<u>1.56E-</u> <u>074.44E-07</u>	<u>1.10E-</u> <u>074.04E-07</u>	<u>5.51E-</u> <u>085.07E-08</u>	<u>2.09E-</u> <u>084.93E-08</u>	<u>9.94E-</u> <u>099.22E-09</u>	<u>6.06E-</u> <u>095.64E-09</u>	<u>4.15E-</u> <u>093.88E-09</u>
NNE	<u>1.11E-</u> <u>069.38E-07</u>	<u>3.93E-</u> <u>073.36E-07</u>	<u>1.84E-</u> <u>074.58E-07</u>	<u>1.14E-</u> <u>079.73E-08</u>	<u>7.95E-</u> <u>086.79E-08</u>	<u>3.95E-</u> <u>083.36E-08</u>	<u>1.48E-</u> <u>084.26E-08</u>	<u>7.01E-</u> <u>095.99E-09</u>	<u>4.26E-</u> <u>093.68E-09</u>	<u>2.92E-</u> <u>092.54E-09</u>
NE	<u>8.51E-</u> <u>078.58E-07</u>	<u>3.00E-</u> <u>073.04E-07</u>	<u>1.40E-</u> <u>074.42E-07</u>	<u>8.57E-</u> <u>088.69E-08</u>	<u>5.97E-</u> <u>086.05E-08</u>	<u>2.96E-</u> <u>082.99E-08</u>	<u>1.11E-</u> <u>084.42E-08</u>	<u>5.32E-</u> <u>095.37E-09</u>	<u>3.27E-</u> <u>093.30E-09</u>	<u>2.26E-</u> <u>092.28E-09</u>

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TABLE 2.3-290 (Sheet 3 of 3)  
 ANNUAL AVERAGE  $\chi/Q$  (SEC/M<sup>3</sup>) FOR NORMAL RELEASES  
 2.26 DAY DECAY, UNDEPLETED  
 (FOR EACH 22.5° SECTOR AT THE DISTANCES (MILES) SHOWN AT THE TOP)

SECTOR	.5-1	1-2	2-3	3-4	4-5	5-10	10-20	20-30	30-40	40-50
ENE	<u>7.28E-</u> <u>078.46E-07</u>	<u>2.53E-</u> <u>072.95E-07</u>	<u>1.18E-</u> <u>071.40E-07</u>	<u>7.34E-</u> <u>088.69E-08</u>	<u>5.16E-</u> <u>086.14E-08</u>	<u>2.59E-</u> <u>083.10E-08</u>	<u>9.92E-</u> <u>091.20E-08</u>	<u>4.80E-</u> <u>095.82E-09</u>	<u>2.96E-</u> <u>093.60E-09</u>	<u>2.05E-</u> <u>092.49E-09</u>
E	<u>9.29E-</u> <u>077.29E-07</u>	<u>3.18E-</u> <u>072.53E-07</u>	<u>1.51E-</u> <u>071.20E-07</u>	<u>9.60E-</u> <u>087.58E-08</u>	<u>6.88E-</u> <u>085.42E-08</u>	<u>3.55E-</u> <u>082.79E-08</u>	<u>1.40E-</u> <u>081.10E-08</u>	<u>6.87E-</u> <u>095.45E-09</u>	<u>4.23E-</u> <u>093.39E-09</u>	<u>2.91E-</u> <u>092.36E-09</u>
ESE	<u>2.94E-</u> <u>062.81E-06</u>	<u>9.83E-</u> <u>079.48E-07</u>	<u>4.69E-</u> <u>074.55E-07</u>	<u>3.04E-</u> <u>072.94E-07</u>	<u>2.22E-</u> <u>072.14E-07</u>	<u>1.17E-</u> <u>071.13E-07</u>	<u>4.75E-</u> <u>084.62E-08</u>	<u>2.35E-</u> <u>082.32E-08</u>	<u>1.46E-</u> <u>081.45E-08</u>	<u>1.00E-</u> <u>081.01E-08</u>
SE	<u>7.66E-</u> <u>067.28E-06</u>	<u>2.54E-</u> <u>062.42E-06</u>	<u>1.21E-</u> <u>061.15E-06</u>	<u>7.93E-</u> <u>077.51E-07</u>	<u>5.82E-</u> <u>075.51E-07</u>	<u>3.13E-</u> <u>072.96E-07</u>	<u>1.31E-</u> <u>071.23E-07</u>	<u>6.67E-</u> <u>086.31E-08</u>	<u>4.23E-</u> <u>084.00E-08</u>	<u>2.98E-</u> <u>082.82E-08</u>
SSE	<u>3.97E-</u> <u>063.67E-06</u>	<u>1.33E-</u> <u>061.24E-06</u>	<u>6.36E-</u> <u>075.89E-07</u>	<u>4.12E-</u> <u>073.81E-07</u>	<u>3.00E-</u> <u>072.77E-07</u>	<u>1.59E-</u> <u>071.46E-07</u>	<u>6.44E-</u> <u>085.97E-08</u>	<u>3.20E-</u> <u>082.98E-08</u>	<u>1.98E-</u> <u>081.85E-08</u>	<u>1.37E-</u> <u>081.28E-08</u>

30. COLA Part 2, FSAR Chapter 2, Table 2.3-291 is revised as follows:

TABLE 2.3-291 (Sheet 1 of 3)

ANNUAL AVERAGE  $\chi/Q$  (SEC/M<sup>3</sup>) FOR NORMAL RELEASES 8.00 DAY DECAY, DEPLETED  
(FOR EACH 22.5° SECTOR AT THE DISTANCES (MILES) SHOWN AT THE TOP)

SECTOR	0.25	0.5	0.75	1	1.5	2	2.5	3	3.5	4	4.5
S	<u>1.85E-</u> <u>051.67E-</u> 05	<u>5.26E-</u> <u>064.81E-</u> 06	<u>2.56E-</u> <u>062.36E-</u> 06	<u>1.59E-</u> <u>061.47E-</u> 06	<u>8.54E-</u> <u>077.85E-</u> 07	<u>5.52E-</u> <u>075.08E-</u> 07	<u>3.97E-</u> <u>073.63E-</u> 07	<u>3.09E-</u> <u>072.82E-</u> 07	<u>2.50E-</u> <u>072.28E-</u> 07	<u>2.08E-</u> <u>071.90E-</u> 07	<u>1.76E-</u> <u>071.61E-</u> 07
SSW	<u>1.69E-</u> <u>051.34E-</u> 05	<u>4.84E-</u> <u>063.89E-</u> 06	<u>2.37E-</u> <u>061.92E-</u> 06	<u>1.48E-</u> <u>061.20E-</u> 06	<u>7.91E-</u> <u>076.38E-</u> 07	<u>5.10E-</u> <u>074.12E-</u> 07	<u>3.66E-</u> <u>072.94E-</u> 07	<u>2.84E-</u> <u>072.28E-</u> 07	<u>2.29E-</u> <u>071.84E-</u> 07	<u>1.90E-</u> <u>071.52E-</u> 07	<u>1.61E-</u> <u>071.29E-</u> 07
SW	<u>1.37E-</u> <u>051.37E-</u> 05	<u>3.94E-</u> <u>063.97E-</u> 06	<u>1.95E-</u> <u>061.95E-</u> 06	<u>1.22E-</u> <u>061.22E-</u> 06	<u>6.53E-</u> <u>076.51E-</u> 07	<u>4.22E-</u> <u>074.20E-</u> 07	<u>3.03E-</u> <u>073.00E-</u> 07	<u>2.34E-</u> <u>072.33E-</u> 07	<u>1.88E-</u> <u>071.88E-</u> 07	<u>1.56E-</u> <u>071.55E-</u> 07	<u>1.32E-</u> <u>071.32E-</u> 07
WSW	<u>1.69E-</u> <u>051.55E-</u> 05	<u>4.82E-</u> <u>064.45E-</u> 06	<u>2.34E-</u> <u>062.17E-</u> 06	<u>1.45E-</u> <u>061.35E-</u> 06	<u>7.77E-</u> <u>077.20E-</u> 07	<u>5.02E-</u> <u>074.65E-</u> 07	<u>3.60E-</u> <u>073.33E-</u> 07	<u>2.81E-</u> <u>072.59E-</u> 07	<u>2.27E-</u> <u>072.09E-</u> 07	<u>1.88E-</u> <u>071.74E-</u> 07	<u>1.60E-</u> <u>071.48E-</u> 07
W	<u>1.74E-</u> <u>051.74E-</u> 05	<u>4.92E-</u> <u>064.98E-</u> 06	<u>2.39E-</u> <u>062.42E-</u> 06	<u>1.48E-</u> <u>061.50E-</u> 06	<u>7.92E-</u> <u>078.03E-</u> 07	<u>5.13E-</u> <u>075.20E-</u> 07	<u>3.69E-</u> <u>073.73E-</u> 07	<u>2.88E-</u> <u>072.91E-</u> 07	<u>2.33E-</u> <u>072.36E-</u> 07	<u>1.94E-</u> <u>071.97E-</u> 07	<u>1.65E-</u> <u>071.67E-</u> 07
WNW	<u>1.74E-</u> <u>051.61E-</u> 05	<u>4.93E-</u> <u>064.62E-</u> 06	<u>2.38E-</u> <u>062.24E-</u> 06	<u>1.47E-</u> <u>061.39E-</u> 06	<u>7.93E-</u> <u>077.46E-</u> 07	<u>5.14E-</u> <u>074.85E-</u> 07	<u>3.71E-</u> <u>073.48E-</u> 07	<u>2.90E-</u> <u>072.71E-</u> 07	<u>2.35E-</u> <u>072.20E-</u> 07	<u>1.96E-</u> <u>071.83E-</u> 07	<u>1.66E-</u> <u>071.56E-</u> 07
NW	<u>1.53E-</u> <u>051.55E-</u> 05	<u>4.36E-</u> <u>064.45E-</u> 06	<u>2.13E-</u> <u>062.18E-</u> 06	<u>1.33E-</u> <u>061.36E-</u> 06	<u>7.11E-</u> <u>077.27E-</u> 07	<u>4.60E-</u> <u>074.71E-</u> 07	<u>3.30E-</u> <u>073.37E-</u> 07	<u>2.57E-</u> <u>072.62E-</u> 07	<u>2.07E-</u> <u>072.12E-</u> 07	<u>1.72E-</u> <u>071.76E-</u> 07	<u>1.46E-</u> <u>071.50E-</u> 07
NNW	<u>1.12E-</u> <u>051.04E-</u> 05	<u>3.23E-</u> <u>063.04E-</u> 06	<u>1.62E-</u> <u>061.52E-</u> 06	<u>1.02E-</u> <u>069.52E-</u> 07	<u>5.48E-</u> <u>075.13E-</u> 07	<u>3.55E-</u> <u>073.33E-</u> 07	<u>2.54E-</u> <u>072.38E-</u> 07	<u>1.95E-</u> <u>071.83E-</u> 07	<u>1.57E-</u> <u>071.47E-</u> 07	<u>1.29E-</u> <u>071.21E-</u> 07	<u>1.09E-</u> <u>071.02E-</u> 07

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TABLE 2.3-291 (Sheet 1 of 3)

WLS COL 2.3-5

ANNUAL AVERAGE  $\chi/Q$  (SEC/M<sup>3</sup>) FOR NORMAL RELEASES 8.00 DAY DECAY, DEPLETED  
(FOR EACH 22.5° SECTOR AT THE DISTANCES (MILES) SHOWN AT THE TOP)

SECTOR	0.25	0.5	0.75	1	1.5	2	2.5	3	3.5	4	4.5
N	<u>8.33E-</u> <u>067.60E-</u> 06	<u>2.45E-</u> <u>062.26E-</u> 06	<u>1.27E-</u> <u>061.17E-</u> 06	<u>8.06E-</u> <u>077.45E-</u> 07	<u>4.39E-</u> <u>074.05E-</u> 07	<u>2.85E-</u> <u>072.62E-</u> 07	<u>2.03E-</u> <u>071.87E-</u> 07	<u>1.55E-</u> <u>071.42E-</u> 07	<u>1.23E-</u> <u>071.13E-</u> 07	<u>1.01E-</u> <u>079.25E-</u> 08	<u>8.44E-</u> <u>087.74E-</u> 08
NNE	<u>6.22E-</u> <u>065.14E-</u> 06	<u>1.84E-</u> <u>061.54E-</u> 06	<u>9.52E-</u> <u>078.06E-</u> 07	<u>6.06E-</u> <u>075.16E-</u> 07	<u>3.27E-</u> <u>072.80E-</u> 07	<u>2.10E-</u> <u>071.80E-</u> 07	<u>1.49E-</u> <u>071.28E-</u> 07	<u>1.13E-</u> <u>079.67E-</u> 08	<u>8.95E-</u> <u>087.63E-</u> 08	<u>7.30E-</u> <u>086.21E-</u> 08	<u>6.09E-</u> <u>085.17E-</u> 08
NE	<u>4.75E-</u> <u>064.73E-</u> 06	<u>1.41E-</u> <u>061.42E-</u> 06	<u>7.32E-</u> <u>077.37E-</u> 07	<u>4.65E-</u> <u>074.70E-</u> 07	<u>2.49E-</u> <u>072.52E-</u> 07	<u>1.59E-</u> <u>071.62E-</u> 07	<u>1.13E-</u> <u>071.14E-</u> 07	<u>8.52E-</u> <u>088.64E-</u> 08	<u>6.72E-</u> <u>086.81E-</u> 08	<u>5.47E-</u> <u>085.54E-</u> 08	<u>4.55E-</u> <u>084.62E-</u> 08
ENE	<u>4.17E-</u> <u>064.83E-</u> 06	<u>1.23E-</u> <u>061.42E-</u> 06	<u>6.22E-</u> <u>077.22E-</u> 07	<u>3.91E-</u> <u>074.54E-</u> 07	<u>2.10E-</u> <u>072.45E-</u> 07	<u>1.35E-</u> <u>071.58E-</u> 07	<u>9.56E-</u> <u>081.13E-</u> 07	<u>7.27E-</u> <u>088.60E-</u> 08	<u>5.77E-</u> <u>086.84E-</u> 08	<u>4.72E-</u> <u>085.60E-</u> 08	<u>3.95E-</u> <u>084.70E-</u> 08
E	<u>5.54E-</u> <u>064.22E-</u> 06	<u>1.59E-</u> <u>061.23E-</u> 06	<u>7.88E-</u> <u>076.19E-</u> 07	<u>4.92E-</u> <u>073.90E-</u> 07	<u>2.64E-</u> <u>072.10E-</u> 07	<u>1.71E-</u> <u>071.36E-</u> 07	<u>1.22E-</u> <u>079.68E-</u> 08	<u>9.45E-</u> <u>087.45E-</u> 08	<u>7.60E-</u> <u>085.98E-</u> 08	<u>6.28E-</u> <u>084.93E-</u> 08	<u>5.31E-</u> <u>084.16E-</u> 08
ESE	<u>1.83E-</u> <u>051.70E-</u> 05	<u>5.15E-</u> <u>064.87E-</u> 06	<u>2.47E-</u> <u>062.36E-</u> 06	<u>1.53E-</u> <u>061.46E-</u> 06	<u>8.16E-</u> <u>077.86E-</u> 07	<u>5.28E-</u> <u>075.12E-</u> 07	<u>3.80E-</u> <u>073.67E-</u> 07	<u>2.98E-</u> <u>072.87E-</u> 07	<u>2.42E-</u> <u>072.33E-</u> 07	<u>2.02E-</u> <u>071.94E-</u> 07	<u>1.72E-</u> <u>071.65E-</u> 07
SE	<u>4.80E-</u> <u>054.48E-</u> 05	<u>1.35E-</u> <u>051.27E-</u> 05	<u>6.42E-</u> <u>066.10E-</u> 06	<u>3.95E-</u> <u>063.75E-</u> 06	<u>2.10E-</u> <u>062.00E-</u> 06	<u>1.36E-</u> <u>061.29E-</u> 06	<u>9.79E-</u> <u>079.27E-</u> 07	<u>7.70E-</u> <u>077.29E-</u> 07	<u>6.28E-</u> <u>075.94E-</u> 07	<u>5.26E-</u> <u>074.97E-</u> 07	<u>4.49E-</u> <u>074.24E-</u> 07
SSE	<u>2.45E-</u> <u>052.22E-</u> 05	<u>6.92E-</u> <u>066.35E-</u> 06	<u>3.34E-</u> <u>063.09E-</u> 06	<u>2.07E-</u> <u>061.92E-</u> 06	<u>1.11E-</u> <u>061.03E-</u> 06	<u>7.15E-</u> <u>076.64E-</u> 07	<u>5.15E-</u> <u>074.75E-</u> 07	<u>4.03E-</u> <u>073.72E-</u> 07	<u>3.27E-</u> <u>073.02E-</u> 07	<u>2.73E-</u> <u>072.51E-</u> 07	<u>2.32E-</u> <u>072.14E-</u> 07

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TABLE 2.3-291 (Sheet 2 of 3)

WLS COL 2.3-5

ANNUAL AVERAGE  $\chi/Q$  (SEC/M<sup>3</sup>) FOR NORMAL RELEASES 8.00 DAY DECAY, DEPLETED  
(FOR EACH 22.5° SECTOR AT THE DISTANCES (MILES) SHOWN AT THE TOP)

SECTOR	5	7.5	10	15	20	25	30	35	40	45	50
S	<u>1.52E-</u> <u>074.39E-</u> 07	<u>8.63E-</u> <u>087.88E-</u> 08	<u>5.72E-</u> <u>085.22E-</u> 08	<u>3.16E-</u> <u>082.90E-</u> 08	<u>2.06E-</u> <u>081.89E-</u> 08	<u>1.46E-</u> <u>081.35E-</u> 08	<u>1.10E-</u> <u>081.01E-</u> 08	<u>8.60E-</u> <u>097.95E-</u> 09	<u>6.93E-</u> <u>096.42E-</u> 09	<u>5.70E-</u> <u>095.29E-</u> 09	<u>4.77E-</u> <u>094.44E-</u> 09
SSW	<u>1.39E-</u> <u>074.11E-</u> 07	<u>7.84E-</u> <u>086.26E-</u> 08	<u>5.17E-</u> <u>084.14E-</u> 08	<u>2.85E-</u> <u>082.28E-</u> 08	<u>1.85E-</u> <u>081.48E-</u> 08	<u>1.31E-</u> <u>081.06E-</u> 08	<u>9.86E-</u> <u>097.94E-</u> 09	<u>7.70E-</u> <u>096.22E-</u> 09	<u>6.19E-</u> <u>095.01E-</u> 09	<u>5.09E-</u> <u>094.13E-</u> 09	<u>4.26E-</u> <u>093.46E-</u> 09
SW	<u>1.13E-</u> <u>074.13E-</u> 07	<u>6.35E-</u> <u>086.40E-</u> 08	<u>4.18E-</u> <u>084.23E-</u> 08	<u>2.29E-</u> <u>082.33E-</u> 08	<u>1.49E-</u> <u>081.52E-</u> 08	<u>1.05E-</u> <u>081.08E-</u> 08	<u>7.92E-</u> <u>098.14E-</u> 09	<u>6.19E-</u> <u>096.38E-</u> 09	<u>4.98E-</u> <u>095.14E-</u> 09	<u>4.10E-</u> <u>094.24E-</u> 09	<u>3.43E-</u> <u>093.56E-</u> 09
WSW	<u>1.38E-</u> <u>074.28E-</u> 07	<u>7.80E-</u> <u>087.23E-</u> 08	<u>5.17E-</u> <u>084.80E-</u> 08	<u>2.85E-</u> <u>082.66E-</u> 08	<u>1.85E-</u> <u>081.73E-</u> 08	<u>1.32E-</u> <u>081.24E-</u> 08	<u>9.89E-</u> <u>099.31E-</u> 09	<u>7.73E-</u> <u>097.30E-</u> 09	<u>6.21E-</u> <u>095.89E-</u> 09	<u>5.11E-</u> <u>094.85E-</u> 09	<u>4.27E-</u> <u>094.07E-</u> 09
W	<u>1.43E-</u> <u>074.45E-</u> 07	<u>8.12E-</u> <u>088.27E-</u> 08	<u>5.40E-</u> <u>085.51E-</u> 08	<u>3.00E-</u> <u>083.07E-</u> 08	<u>1.96E-</u> <u>082.01E-</u> 08	<u>1.40E-</u> <u>081.43E-</u> 08	<u>1.06E-</u> <u>081.08E-</u> 08	<u>8.28E-</u> <u>098.50E-</u> 09	<u>6.68E-</u> <u>096.87E-</u> 09	<u>5.51E-</u> <u>095.67E-</u> 09	<u>4.63E-</u> <u>094.76E-</u> 09
WNW	<u>1.44E-</u> <u>074.35E-</u> 07	<u>8.20E-</u> <u>087.68E-</u> 08	<u>5.45E-</u> <u>085.11E-</u> 08	<u>3.04E-</u> <u>082.85E-</u> 08	<u>1.98E-</u> <u>081.86E-</u> 08	<u>1.41E-</u> <u>081.33E-</u> 08	<u>1.07E-</u> <u>081.00E-</u> 08	<u>8.37E-</u> <u>097.88E-</u> 09	<u>6.76E-</u> <u>096.37E-</u> 09	<u>5.57E-</u> <u>095.26E-</u> 09	<u>4.68E-</u> <u>094.42E-</u> 09
NW	<u>1.26E-</u> <u>074.29E-</u> 07	<u>7.13E-</u> <u>087.33E-</u> 08	<u>4.72E-</u> <u>084.87E-</u> 08	<u>2.62E-</u> <u>082.71E-</u> 08	<u>1.71E-</u> <u>081.77E-</u> 08	<u>1.22E-</u> <u>081.27E-</u> 08	<u>9.23E-</u> <u>099.59E-</u> 09	<u>7.26E-</u> <u>097.54E-</u> 09	<u>5.87E-</u> <u>096.11E-</u> 09	<u>4.85E-</u> <u>095.05E-</u> 09	<u>4.08E-</u> <u>094.26E-</u> 09
NNW	<u>9.34E-</u> <u>088.80E-</u> 08	<u>5.19E-</u> <u>084.91E-</u> 08	<u>3.39E-</u> <u>083.22E-</u> 08	<u>1.85E-</u> <u>081.76E-</u> 08	<u>1.20E-</u> <u>081.14E-</u> 08	<u>8.46E-</u> <u>098.11E-</u> 09	<u>6.35E-</u> <u>096.10E-</u> 09	<u>4.96E-</u> <u>094.77E-</u> 09	<u>3.99E-</u> <u>093.85E-</u> 09	<u>3.29E-</u> <u>093.17E-</u> 09	<u>2.75E-</u> <u>092.67E-</u> 09

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TABLE 2.3-291 (Sheet 2 of 3)

WLS COL 2.3-5

ANNUAL AVERAGE  $\chi/Q$  (SEC/M<sup>3</sup>) FOR NORMAL RELEASES 8.00 DAY DECAY, DEPLETED  
(FOR EACH 22.5° SECTOR AT THE DISTANCES (MILES) SHOWN AT THE TOP)

SECTOR	5	7.5	10	15	20	25	30	35	40	45	50
N	<u>7.20E-</u> <u>086.60E-</u> 08	<u>3.92E-</u> <u>083.59E-</u> 08	<u>2.52E-</u> <u>082.34E-</u> 08	<u>1.35E-</u> <u>081.24E-</u> 08	<u>8.59E-</u> <u>097.88E-</u> 09	<u>6.02E-</u> <u>095.53E-</u> 09	<u>4.49E-</u> <u>094.12E-</u> 09	<u>3.49E-</u> <u>093.20E-</u> 09	<u>2.79E-</u> <u>092.57E-</u> 09	<u>2.29E-</u> <u>092.11E-</u> 09	<u>1.91E-</u> <u>091.76E-</u> 09
NNE	<u>5.19E-</u> <u>084.40E-</u> 08	<u>2.80E-</u> <u>082.35E-</u> 08	<u>1.79E-</u> <u>081.50E-</u> 08	<u>9.53E-</u> <u>097.93E-</u> 09	<u>6.06E-</u> <u>095.02E-</u> 09	<u>4.24E-</u> <u>093.51E-</u> 09	<u>3.15E-</u> <u>092.60E-</u> 09	<u>2.44E-</u> <u>092.02E-</u> 09	<u>1.96E-</u> <u>091.62E-</u> 09	<u>1.60E-</u> <u>091.33E-</u> 09	<u>1.34E-</u> <u>091.11E-</u> 09
NE	<u>3.87E-</u> <u>083.92E-</u> 08	<u>2.08E-</u> <u>082.40E-</u> 08	<u>1.33E-</u> <u>081.34E-</u> 08	<u>7.04E-</u> <u>097.10E-</u> 09	<u>4.48E-</u> <u>094.51E-</u> 09	<u>3.14E-</u> <u>093.16E-</u> 09	<u>2.34E-</u> <u>092.35E-</u> 09	<u>1.82E-</u> <u>091.83E-</u> 09	<u>1.46E-</u> <u>091.46E-</u> 09	<u>1.19E-</u> <u>091.20E-</u> 09	<u>9.99E-</u> <u>101.00E-</u> 09
ENE	<u>3.37E-</u> <u>084.01E-</u> 08	<u>1.83E-</u> <u>082.20E-</u> 08	<u>1.18E-</u> <u>081.42E-</u> 08	<u>6.36E-</u> <u>097.69E-</u> 09	<u>4.08E-</u> <u>094.94E-</u> 09	<u>2.88E-</u> <u>093.49E-</u> 09	<u>2.16E-</u> <u>092.62E-</u> 09	<u>1.68E-</u> <u>092.04E-</u> 09	<u>1.35E-</u> <u>091.65E-</u> 09	<u>1.11E-</u> <u>091.36E-</u> 09	<u>9.34E-</u> <u>101.14E-</u> 09
E	<u>4.56E-</u> <u>083.57E-</u> 08	<u>2.56E-</u> <u>081.99E-</u> 08	<u>1.68E-</u> <u>081.30E-</u> 08	<u>9.24E-</u> <u>097.14E-</u> 09	<u>6.00E-</u> <u>094.63E-</u> 09	<u>4.27E-</u> <u>093.29E-</u> 09	<u>3.22E-</u> <u>092.48E-</u> 09	<u>2.52E-</u> <u>091.94E-</u> 09	<u>2.03E-</u> <u>091.57E-</u> 09	<u>1.68E-</u> <u>091.30E-</u> 09	<u>1.41E-</u> <u>091.09E-</u> 09
ESE	<u>1.49E-</u> <u>071.43E-</u> 07	<u>8.54E-</u> <u>088.15E-</u> 08	<u>5.70E-</u> <u>085.43E-</u> 08	<u>3.19E-</u> <u>083.04E-</u> 08	<u>2.10E-</u> <u>081.99E-</u> 08	<u>1.50E-</u> <u>081.43E-</u> 08	<u>1.14E-</u> <u>081.08E-</u> 08	<u>8.94E-</u> <u>098.53E-</u> 09	<u>7.24E-</u> <u>096.92E-</u> 09	<u>5.99E-</u> <u>095.73E-</u> 09	<u>5.04E-</u> <u>094.83E-</u> 09
SE	<u>3.90E-</u> <u>073.68E-</u> 07	<u>2.25E-</u> <u>072.13E-</u> 07	<u>1.52E-</u> <u>071.43E-</u> 07	<u>8.57E-</u> <u>088.09E-</u> 08	<u>5.67E-</u> <u>085.35E-</u> 08	<u>4.09E-</u> <u>083.86E-</u> 08	<u>3.12E-</u> <u>082.94E-</u> 08	<u>2.47E-</u> <u>082.33E-</u> 08	<u>2.01E-</u> <u>081.89E-</u> 08	<u>1.67E-</u> <u>081.57E-</u> 08	<u>1.41E-</u> <u>081.33E-</u> 08
SSE	<u>2.01E-</u> <u>071.85E-</u> 07	<u>1.15E-</u> <u>071.06E-</u> 07	<u>7.69E-</u> <u>087.06E-</u> 08	<u>4.30E-</u> <u>083.95E-</u> 08	<u>2.82E-</u> <u>082.59E-</u> 08	<u>2.02E-</u> <u>081.86E-</u> 08	<u>1.53E-</u> <u>081.41E-</u> 08	<u>1.21E-</u> <u>081.11E-</u> 08	<u>9.77E-</u> <u>098.99E-</u> 09	<u>8.09E-</u> <u>097.45E-</u> 09	<u>6.81E-</u> <u>096.28E-</u> 09

WLS COL 2.3-5

TABLE 2.3-291 (Sheet 3 of 3)  
ANNUAL AVERAGE  $\chi/Q$  (SEC/M<sup>3</sup>) FOR NORMAL RELEASES 8.00 DAY DECAY, DEPLETED  
(FOR EACH 22.5° SECTOR AT THE DISTANCES (MILES) SHOWN AT THE TOP)

SECTOR	.5-1	1-2	2-3	3-4	4-5	5-10	10-20	20-30	30-40	40-50
S	<u>2.73E-</u> <u>062.51E-</u> 06	<u>8.84E-</u> <u>078.13E-</u> 07	<u>4.03E-</u> <u>073.69E-</u> 07	<u>2.51E-</u> <u>072.29E-</u> 07	<u>1.77E-</u> <u>071.64E-</u> 07	<u>8.80E-</u> <u>088.04E-</u> 08	<u>3.24E-</u> <u>082.96E-</u> 08	<u>1.48E-</u> <u>081.36E-</u> 08	<u>8.65E-</u> <u>097.99E-</u> 09	<u>5.72E-</u> <u>095.31E-</u> 09
SSW	<u>2.52E-</u> <u>062.04E-</u> 06	<u>8.19E-</u> <u>076.61E-</u> 07	<u>3.72E-</u> <u>072.99E-</u> 07	<u>2.30E-</u> <u>071.84E-</u> 07	<u>1.62E-</u> <u>071.29E-</u> 07	<u>8.00E-</u> <u>086.40E-</u> 08	<u>2.92E-</u> <u>082.34E-</u> 08	<u>1.33E-</u> <u>081.07E-</u> 08	<u>7.74E-</u> <u>096.25E-</u> 09	<u>5.11E-</u> <u>094.14E-</u> 09
SW	<u>2.06E-</u> <u>062.07E-</u> 06	<u>6.76E-</u> <u>076.74E-</u> 07	<u>3.07E-</u> <u>073.05E-</u> 07	<u>1.89E-</u> <u>071.88E-</u> 07	<u>1.32E-</u> <u>071.32E-</u> 07	<u>6.49E-</u> <u>086.53E-</u> 08	<u>2.35E-</u> <u>082.39E-</u> 08	<u>1.06E-</u> <u>081.09E-</u> 08	<u>6.22E-</u> <u>096.41E-</u> 09	<u>4.12E-</u> <u>094.25E-</u> 09
WSW	<u>2.50E-</u> <u>062.31E-</u> 06	<u>8.05E-</u> <u>077.46E-</u> 07	<u>3.66E-</u> <u>073.39E-</u> 07	<u>2.27E-</u> <u>072.10E-</u> 07	<u>1.60E-</u> <u>071.48E-</u> 07	<u>7.96E-</u> <u>087.38E-</u> 08	<u>2.92E-</u> <u>082.72E-</u> 08	<u>1.33E-</u> <u>081.25E-</u> 08	<u>7.77E-</u> <u>097.34E-</u> 09	<u>5.12E-</u> <u>094.87E-</u> 09
W	<u>2.55E-</u> <u>062.58E-</u> 06	<u>8.21E-</u> <u>078.32E-</u> 07	<u>3.75E-</u> <u>073.79E-</u> 07	<u>2.34E-</u> <u>072.37E-</u> 07	<u>1.65E-</u> <u>071.68E-</u> 07	<u>8.28E-</u> <u>088.42E-</u> 08	<u>3.07E-</u> <u>083.14E-</u> 08	<u>1.41E-</u> <u>081.45E-</u> 08	<u>8.32E-</u> <u>098.55E-</u> 09	<u>5.53E-</u> <u>095.69E-</u> 09
WNW	<u>2.54E-</u> <u>062.39E-</u> 06	<u>8.20E-</u> <u>077.73E-</u> 07	<u>3.77E-</u> <u>073.54E-</u> 07	<u>2.36E-</u> <u>072.21E-</u> 07	<u>1.67E-</u> <u>071.56E-</u> 07	<u>8.35E-</u> <u>087.82E-</u> 08	<u>3.11E-</u> <u>082.91E-</u> 08	<u>1.43E-</u> <u>081.34E-</u> 08	<u>8.41E-</u> <u>097.92E-</u> 09	<u>5.59E-</u> <u>095.28E-</u> 09
NW	<u>2.27E-</u> <u>062.32E-</u> 06	<u>7.36E-</u> <u>077.53E-</u> 07	<u>3.36E-</u> <u>073.43E-</u> 07	<u>2.08E-</u> <u>072.13E-</u> 07	<u>1.46E-</u> <u>071.50E-</u> 07	<u>7.28E-</u> <u>087.48E-</u> 08	<u>2.68E-</u> <u>082.77E-</u> 08	<u>1.23E-</u> <u>081.28E-</u> 08	<u>7.29E-</u> <u>097.58E-</u> 09	<u>4.87E-</u> <u>095.07E-</u> 09
NNW	<u>1.71E-</u> <u>061.61E-</u> 06	<u>5.66E-</u> <u>075.31E-</u> 07	<u>2.57E-</u> <u>072.41E-</u> 07	<u>1.57E-</u> <u>071.48E-</u> 07	<u>1.09E-</u> <u>071.03E-</u> 07	<u>5.31E-</u> <u>085.02E-</u> 08	<u>1.90E-</u> <u>081.81E-</u> 08	<u>8.54E-</u> <u>098.19E-</u> 09	<u>4.99E-</u> <u>094.80E-</u> 09	<u>3.30E-</u> <u>093.19E-</u> 09



TABLE 2.3-291 (Sheet 3 of 3)

WLS COL 2.3-5

ANNUAL AVERAGE  $\chi/Q$  (SEC/M<sup>3</sup>) FOR NORMAL RELEASES 8.00 DAY DECAY, DEPLETED  
(FOR EACH 22.5° SECTOR AT THE DISTANCES (MILES) SHOWN AT THE TOP)

SECTOR	.5-1	1-2	2-3	3-4	4-5	5-10	10-20	20-30	30-40	40-50
N	<u>1.33E-</u> <u>064.22E-</u> 06	<u>4.52E-</u> <u>074.17E-</u> 07	<u>2.06E-</u> <u>074.89E-</u> 07	<u>1.24E-</u> <u>074.14E-</u> 07	<u>8.47E-</u> <u>087.77E-</u> 08	<u>4.03E-</u> <u>083.69E-</u> 08	<u>1.39E-</u> <u>081.28E-</u> 08	<u>6.09E-</u> <u>095.59E-</u> 09	<u>3.51E-</u> <u>093.22E-</u> 09	<u>2.30E-</u> <u>092.12E-</u> 09
NNE	<u>9.95E-</u> <u>078.40E-</u> 07	<u>3.37E-</u> <u>072.88E-</u> 07	<u>1.51E-</u> <u>074.29E-</u> 07	<u>8.99E-</u> <u>087.67E-</u> 08	<u>6.12E-</u> <u>085.19E-</u> 08	<u>2.88E-</u> <u>082.43E-</u> 08	<u>9.86E-</u> <u>098.21E-</u> 09	<u>4.29E-</u> <u>093.55E-</u> 09	<u>2.46E-</u> <u>092.03E-</u> 09	<u>1.61E-</u> <u>094.33E-</u> 09
NE	<u>7.64E-</u> <u>077.69E-</u> 07	<u>2.57E-</u> <u>072.60E-</u> 07	<u>1.14E-</u> <u>074.16E-</u> 07	<u>6.75E-</u> <u>086.85E-</u> 08	<u>4.57E-</u> <u>084.63E-</u> 08	<u>2.14E-</u> <u>082.17E-</u> 08	<u>7.29E-</u> <u>097.36E-</u> 09	<u>3.17E-</u> <u>093.20E-</u> 09	<u>1.83E-</u> <u>091.84E-</u> 09	<u>1.20E-</u> <u>091.21E-</u> 09
ENE	<u>6.53E-</u> <u>077.59E-</u> 07	<u>2.17E-</u> <u>072.53E-</u> 07	<u>9.69E-</u> <u>081.14E-</u> 07	<u>5.80E-</u> <u>086.87E-</u> 08	<u>3.96E-</u> <u>084.71E-</u> 08	<u>1.89E-</u> <u>082.26E-</u> 08	<u>6.56E-</u> <u>097.92E-</u> 09	<u>2.91E-</u> <u>093.53E-</u> 09	<u>1.69E-</u> <u>092.06E-</u> 09	<u>1.12E-</u> <u>094.36E-</u> 09
E	<u>8.36E-</u> <u>076.54E-</u> 07	<u>2.73E-</u> <u>072.17E-</u> 07	<u>1.24E-</u> <u>079.83E-</u> 08	<u>7.63E-</u> <u>086.00E-</u> 08	<u>5.32E-</u> <u>084.17E-</u> 08	<u>2.61E-</u> <u>082.04E-</u> 08	<u>9.49E-</u> <u>097.33E-</u> 09	<u>4.31E-</u> <u>093.32E-</u> 09	<u>2.53E-</u> <u>091.95E-</u> 09	<u>1.69E-</u> <u>091.30E-</u> 09
ESE	<u>2.65E-</u> <u>062.52E-</u> 06	<u>8.46E-</u> <u>078.14E-</u> 07	<u>3.87E-</u> <u>073.74E-</u> 07	<u>2.43E-</u> <u>072.33E-</u> 07	<u>1.72E-</u> <u>074.65E-</u> 07	<u>8.69E-</u> <u>088.30E-</u> 08	<u>3.26E-</u> <u>083.10E-</u> 08	<u>1.51E-</u> <u>084.44E-</u> 08	<u>8.99E-</u> <u>098.57E-</u> 09	<u>6.01E-</u> <u>095.75E-</u> 09
SE	<u>6.89E-</u> <u>066.53E-</u> 06	<u>2.18E-</u> <u>062.08E-</u> 06	<u>9.96E-</u> <u>079.45E-</u> 07	<u>6.30E-</u> <u>075.95E-</u> 07	<u>4.50E-</u> <u>074.25E-</u> 07	<u>2.29E-</u> <u>072.47E-</u> 07	<u>8.75E-</u> <u>088.26E-</u> 08	<u>4.12E-</u> <u>083.89E-</u> 08	<u>2.48E-</u> <u>082.34E-</u> 08	<u>1.67E-</u> <u>081.58E-</u> 08
SSE	<u>3.57E-</u> <u>063.29E-</u> 06	<u>1.15E-</u> <u>061.06E-</u> 06	<u>5.23E-</u> <u>074.84E-</u> 07	<u>3.28E-</u> <u>073.02E-</u> 07	<u>2.33E-</u> <u>072.14E-</u> 07	<u>1.17E-</u> <u>071.08E-</u> 07	<u>4.40E-</u> <u>084.04E-</u> 08	<u>2.04E-</u> <u>081.87E-</u> 08	<u>1.21E-</u> <u>081.12E-</u> 08	<u>8.11E-</u> <u>097.47E-</u> 09

Duke Energy Letter Dated: May 02, 2013

31. COLA Part 2, FSAR Chapter 2, Table 2.3-292 is revised as follows:

WLS COL 2.3-5

TABLE 2.3-292 (Sheet 1 of 3)  
D/Q (M<sup>-2</sup>) AT EACH 22.5° SECTOR FOR NORMAL RELEASES  
(FOR EACH DISTANCE (MILES) SHOWN AT THE TOP)

SECTOR	0.25	0.5	0.75	1	1.5	2	2.5	3	3.5	4	4.5
S	<u>3.38E-</u> <u>083.52E-</u> 08	<u>1.14E-</u> <u>081.19E-</u> 08	<u>5.86E-</u> <u>096.12E-</u> 09	<u>3.60E-</u> <u>093.76E-</u> 09	<u>1.80E-</u> <u>091.87E-</u> 09	<u>1.09E-</u> <u>091.14E-</u> 09	<u>7.36E-</u> <u>107.68E-</u> 10	<u>5.33E-</u> <u>105.57E-</u> 10	<u>4.06E-</u> <u>104.23E-</u> 10	<u>3.19E-</u> <u>103.33E-</u> 10	<u>2.59E-</u> <u>102.70E-</u> 10
SSW	<u>3.67E-</u> <u>083.42E-</u> 08	<u>1.24E-</u> <u>081.16E-</u> 08	<u>6.37E-</u> <u>095.93E-</u> 09	<u>3.91E-</u> <u>093.64E-</u> 09	<u>1.95E-</u> <u>091.82E-</u> 09	<u>1.18E-</u> <u>091.10E-</u> 09	<u>8.00E-</u> <u>107.44E-</u> 10	<u>5.79E-</u> <u>105.39E-</u> 10	<u>4.41E-</u> <u>104.10E-</u> 10	<u>3.47E-</u> <u>103.23E-</u> 10	<u>2.81E-</u> <u>102.62E-</u> 10
SW	<u>3.55E-</u> <u>083.49E-</u> 08	<u>1.20E-</u> <u>081.18E-</u> 08	<u>6.17E-</u> <u>096.06E-</u> 09	<u>3.79E-</u> <u>093.72E-</u> 09	<u>1.89E-</u> <u>091.85E-</u> 09	<u>1.15E-</u> <u>091.12E-</u> 09	<u>7.74E-</u> <u>107.60E-</u> 10	<u>5.61E-</u> <u>105.51E-</u> 10	<u>4.27E-</u> <u>104.19E-</u> 10	<u>3.36E-</u> <u>103.30E-</u> 10	<u>2.72E-</u> <u>102.67E-</u> 10
WSW	<u>3.16E-</u> <u>083.00E-</u> 08	<u>1.07E-</u> <u>081.01E-</u> 08	<u>5.49E-</u> <u>095.21E-</u> 09	<u>3.37E-</u> <u>093.20E-</u> 09	<u>1.68E-</u> <u>091.59E-</u> 09	<u>1.02E-</u> <u>099.66E-</u> 10	<u>6.89E-</u> <u>106.53E-</u> 10	<u>5.00E-</u> <u>104.74E-</u> 10	<u>3.80E-</u> <u>103.60E-</u> 10	<u>2.99E-</u> <u>102.84E-</u> 10	<u>2.42E-</u> <u>102.30E-</u> 10
W	<u>2.67E-</u> <u>082.70E-</u> 08	<u>9.02E-</u> <u>099.12E-</u> 09	<u>4.63E-</u> <u>094.68E-</u> 09	<u>2.84E-</u> <u>092.87E-</u> 09	<u>1.42E-</u> <u>091.43E-</u> 09	<u>8.60E-</u> <u>108.69E-</u> 10	<u>5.82E-</u> <u>105.88E-</u> 10	<u>4.21E-</u> <u>104.26E-</u> 10	<u>3.20E-</u> <u>103.24E-</u> 10	<u>2.52E-</u> <u>102.55E-</u> 10	<u>2.04E-</u> <u>102.07E-</u> 10
WNW	<u>2.48E-</u> <u>082.51E-</u> 08	<u>8.37E-</u> <u>098.47E-</u> 09	<u>4.30E-</u> <u>094.35E-</u> 09	<u>2.64E-</u> <u>092.67E-</u> 09	<u>1.32E-</u> <u>091.33E-</u> 09	<u>7.98E-</u> <u>108.08E-</u> 10	<u>5.40E-</u> <u>105.46E-</u> 10	<u>3.91E-</u> <u>103.96E-</u> 10	<u>2.97E-</u> <u>103.01E-</u> 10	<u>2.34E-</u> <u>102.37E-</u> 10	<u>1.90E-</u> <u>101.92E-</u> 10
NW	<u>3.19E-</u> <u>083.16E-</u> 08	<u>1.08E-</u> <u>081.07E-</u> 08	<u>5.54E-</u> <u>095.49E-</u> 09	<u>3.40E-</u> <u>093.37E-</u> 09	<u>1.69E-</u> <u>091.68E-</u> 09	<u>1.03E-</u> <u>091.02E-</u> 09	<u>6.95E-</u> <u>106.89E-</u> 10	<u>5.04E-</u> <u>104.99E-</u> 10	<u>3.83E-</u> <u>103.80E-</u> 10	<u>3.02E-</u> <u>102.99E-</u> 10	<u>2.44E-</u> <u>102.42E-</u> 10
NNW	<u>3.29E-</u> <u>083.32E-</u> 08	<u>1.11E-</u> <u>081.12E-</u> 08	<u>5.71E-</u> <u>095.77E-</u> 09	<u>3.51E-</u> <u>093.54E-</u> 09	<u>1.75E-</u> <u>091.77E-</u> 09	<u>1.06E-</u> <u>091.07E-</u> 09	<u>7.17E-</u> <u>107.24E-</u> 10	<u>5.20E-</u> <u>105.25E-</u> 10	<u>3.95E-</u> <u>103.99E-</u> 10	<u>3.11E-</u> <u>103.14E-</u> 10	<u>2.52E-</u> <u>102.54E-</u> 10

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WLS COL 2.3-5

TABLE 2.3-292 (Sheet 1 of 3)  
D/Q (M<sup>-2</sup>) AT EACH 22.5° SECTOR FOR NORMAL RELEASES  
(FOR EACH DISTANCE (MILES) SHOWN AT THE TOP)

SECTOR	0.25	0.5	0.75	1	1.5	2	2.5	3	3.5	4	4.5
N	<u>3.62E-</u> <u>083.67E-</u> 08	<u>1.22E-</u> <u>081.24E-</u> 08	<u>6.28E-</u> <u>096.37E-</u> 09	<u>3.86E-</u> <u>093.91E-</u> 09	<u>1.92E-</u> <u>091.95E-</u> 09	<u>1.17E-</u> <u>091.18E-</u> 09	<u>7.88E-</u> <u>108.00E-</u> 40	<u>5.71E-</u> <u>105.80E-</u> 40	<u>4.34E-</u> <u>104.41E-</u> 40	<u>3.42E-</u> <u>103.47E-</u> 40	<u>2.77E-</u> <u>102.81E-</u> 40
NNE	<u>4.14E-</u> <u>084.01E-</u> 08	<u>1.40E-</u> <u>081.36E-</u> 08	<u>7.18E-</u> <u>096.96E-</u> 09	<u>4.41E-</u> <u>094.28E-</u> 09	<u>2.20E-</u> <u>092.13E-</u> 09	<u>1.33E-</u> <u>091.29E-</u> 09	<u>9.02E-</u> <u>108.74E-</u> 40	<u>6.53E-</u> <u>106.34E-</u> 40	<u>4.97E-</u> <u>104.82E-</u> 40	<u>3.91E-</u> <u>103.80E-</u> 40	<u>3.17E-</u> <u>103.07E-</u> 40
NE	<u>3.87E-</u> <u>084.11E-</u> 08	<u>1.31E-</u> <u>081.39E-</u> 08	<u>6.71E-</u> <u>097.14E-</u> 09	<u>4.12E-</u> <u>094.38E-</u> 09	<u>2.06E-</u> <u>092.19E-</u> 09	<u>1.25E-</u> <u>091.33E-</u> 09	<u>8.43E-</u> <u>108.96E-</u> 40	<u>6.11E-</u> <u>106.49E-</u> 40	<u>4.64E-</u> <u>104.94E-</u> 40	<u>3.66E-</u> <u>103.89E-</u> 40	<u>2.96E-</u> <u>103.15E-</u> 40
ENE	<u>2.60E-</u> <u>082.83E-</u> 08	<u>8.78E-</u> <u>099.56E-</u> 09	<u>4.51E-</u> <u>094.91E-</u> 09	<u>2.77E-</u> <u>093.01E-</u> 09	<u>1.38E-</u> <u>091.50E-</u> 09	<u>8.37E-</u> <u>109.11E-</u> 40	<u>5.66E-</u> <u>106.16E-</u> 40	<u>4.10E-</u> <u>104.47E-</u> 40	<u>3.12E-</u> <u>103.40E-</u> 40	<u>2.46E-</u> <u>102.68E-</u> 40	<u>1.99E-</u> <u>102.17E-</u> 40
E	<u>1.78E-</u> <u>081.59E-</u> 08	<u>6.02E-</u> <u>095.38E-</u> 09	<u>3.09E-</u> <u>092.76E-</u> 09	<u>1.90E-</u> <u>091.70E-</u> 09	<u>9.47E-</u> <u>108.45E-</u> 40	<u>5.74E-</u> <u>105.13E-</u> 40	<u>3.88E-</u> <u>103.47E-</u> 40	<u>2.81E-</u> <u>102.51E-</u> 40	<u>2.14E-</u> <u>101.91E-</u> 40	<u>1.69E-</u> <u>101.50E-</u> 40	<u>1.36E-</u> <u>101.22E-</u> 40
ESE	<u>3.82E-</u> <u>084.16E-</u> 08	<u>1.29E-</u> <u>081.41E-</u> 08	<u>6.63E-</u> <u>097.23E-</u> 09	<u>4.07E-</u> <u>094.44E-</u> 09	<u>2.03E-</u> <u>092.21E-</u> 09	<u>1.23E-</u> <u>091.34E-</u> 09	<u>8.32E-</u> <u>109.07E-</u> 40	<u>6.03E-</u> <u>106.57E-</u> 40	<u>4.58E-</u> <u>105.00E-</u> 40	<u>3.61E-</u> <u>103.94E-</u> 40	<u>2.92E-</u> <u>103.19E-</u> 40
SE	<u>8.66E-</u> <u>088.31E-</u> 08	<u>2.93E-</u> <u>082.81E-</u> 08	<u>1.50E-</u> <u>081.44E-</u> 08	<u>9.23E-</u> <u>098.86E-</u> 09	<u>4.60E-</u> <u>094.42E-</u> 09	<u>2.79E-</u> <u>092.68E-</u> 09	<u>1.89E-</u> <u>091.81E-</u> 09	<u>1.37E-</u> <u>091.31E-</u> 09	<u>1.04E-</u> <u>099.98E-</u> 40	<u>8.19E-</u> <u>107.86E-</u> 40	<u>6.63E-</u> <u>106.36E-</u> 40
SSE	<u>4.05E-</u> <u>084.08E-</u> 08	<u>1.37E-</u> <u>081.38E-</u> 08	<u>7.03E-</u> <u>097.09E-</u> 09	<u>4.32E-</u> <u>094.35E-</u> 09	<u>2.15E-</u> <u>092.17E-</u> 09	<u>1.31E-</u> <u>091.32E-</u> 09	<u>8.83E-</u> <u>108.90E-</u> 40	<u>6.40E-</u> <u>106.45E-</u> 40	<u>4.87E-</u> <u>104.90E-</u> 40	<u>3.83E-</u> <u>103.86E-</u> 40	<u>3.10E-</u> <u>103.13E-</u> 40

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WLS COL 2.3-5

TABLE 2.3-292 (Sheet 2 of 3)  
D/Q (M<sup>-2</sup>) AT EACH 22.5° SECTOR FOR NORMAL RELEASES  
(FOR EACH DISTANCE (MILES) SHOWN AT THE TOP)

SECTOR	5	7.5	10	15	20	25	30	35	40	45	50
S	<u>2.14E-</u> <u>102.23E-</u> 40	<u>1.05E-</u> <u>101.09E-</u> 40	<u>6.58E-</u> <u>116.86E-</u> 44	<u>3.33E-</u> <u>113.47E-</u> 44	<u>2.01E-</u> <u>112.40E-</u> 44	<u>1.35E-</u> <u>114.41E-</u> 44	<u>9.67E-</u> <u>124.01E-</u> 44	<u>7.26E-</u> <u>127.58E-</u> 42	<u>5.64E-</u> <u>125.89E-</u> 42	<u>4.51E-</u> <u>124.71E-</u> 42	<u>3.68E-</u> <u>123.84E-</u> 42
SSW	<u>2.32E-</u> <u>102.46E-</u> 40	<u>1.14E-</u> <u>104.06E-</u> 40	<u>7.15E-</u> <u>116.65E-</u> 44	<u>3.61E-</u> <u>113.36E-</u> 44	<u>2.19E-</u> <u>112.04E-</u> 44	<u>1.47E-</u> <u>114.37E-</u> 44	<u>1.05E-</u> <u>119.78E-</u> 42	<u>7.89E-</u> <u>127.34E-</u> 42	<u>6.13E-</u> <u>125.71E-</u> 42	<u>4.90E-</u> <u>124.56E-</u> 42	<u>4.00E-</u> <u>123.72E-</u> 42
SW	<u>2.25E-</u> <u>102.21E-</u> 40	<u>1.10E-</u> <u>104.08E-</u> 40	<u>6.92E-</u> <u>116.80E-</u> 44	<u>3.50E-</u> <u>113.44E-</u> 44	<u>2.12E-</u> <u>112.08E-</u> 44	<u>1.42E-</u> <u>114.39E-</u> 44	<u>1.02E-</u> <u>119.99E-</u> 42	<u>7.64E-</u> <u>127.50E-</u> 42	<u>5.94E-</u> <u>125.83E-</u> 42	<u>4.74E-</u> <u>124.66E-</u> 42	<u>3.87E-</u> <u>123.80E-</u> 42
WSW	<u>2.00E-</u> <u>104.90E-</u> 40	<u>9.82E-</u> <u>119.31E-</u> 44	<u>6.16E-</u> <u>115.84E-</u> 44	<u>3.11E-</u> <u>112.95E-</u> 44	<u>1.89E-</u> <u>114.79E-</u> 44	<u>1.26E-</u> <u>114.20E-</u> 44	<u>9.06E-</u> <u>128.58E-</u> 42	<u>6.80E-</u> <u>126.45E-</u> 42	<u>5.29E-</u> <u>125.01E-</u> 42	<u>4.22E-</u> <u>124.00E-</u> 42	<u>3.45E-</u> <u>123.27E-</u> 42
W	<u>1.69E-</u> <u>104.71E-</u> 40	<u>8.28E-</u> <u>118.37E-</u> 44	<u>5.20E-</u> <u>115.25E-</u> 44	<u>2.63E-</u> <u>112.66E-</u> 44	<u>1.59E-</u> <u>114.61E-</u> 44	<u>1.07E-</u> <u>114.08E-</u> 44	<u>7.64E-</u> <u>127.72E-</u> 42	<u>5.74E-</u> <u>125.80E-</u> 42	<u>4.46E-</u> <u>124.51E-</u> 42	<u>3.56E-</u> <u>123.60E-</u> 42	<u>2.91E-</u> <u>122.94E-</u> 42
WNW	<u>1.57E-</u> <u>104.59E-</u> 40	<u>7.69E-</u> <u>117.78E-</u> 44	<u>4.82E-</u> <u>114.88E-</u> 44	<u>2.44E-</u> <u>112.47E-</u> 44	<u>1.48E-</u> <u>114.49E-</u> 44	<u>9.89E-</u> <u>124.00E-</u> 44	<u>7.09E-</u> <u>127.48E-</u> 42	<u>5.32E-</u> <u>125.39E-</u> 42	<u>4.14E-</u> <u>124.19E-</u> 42	<u>3.31E-</u> <u>123.35E-</u> 42	<u>2.70E-</u> <u>122.73E-</u> 42
NW	<u>2.02E-</u> <u>102.00E-</u> 40	<u>9.90E-</u> <u>119.82E-</u> 44	<u>6.21E-</u> <u>116.46E-</u> 44	<u>3.14E-</u> <u>113.11E-</u> 44	<u>1.90E-</u> <u>114.88E-</u> 44	<u>1.27E-</u> <u>114.26E-</u> 44	<u>9.13E-</u> <u>129.05E-</u> 42	<u>6.85E-</u> <u>126.80E-</u> 42	<u>5.33E-</u> <u>125.29E-</u> 42	<u>4.26E-</u> <u>124.22E-</u> 42	<u>3.48E-</u> <u>123.45E-</u> 42
NNW	<u>2.08E-</u> <u>102.40E-</u> 40	<u>1.02E-</u> <u>104.03E-</u> 40	<u>6.41E-</u> <u>116.47E-</u> 44	<u>3.24E-</u> <u>113.27E-</u> 44	<u>1.96E-</u> <u>114.98E-</u> 44	<u>1.31E-</u> <u>114.33E-</u> 44	<u>9.42E-</u> <u>129.51E-</u> 42	<u>7.07E-</u> <u>127.44E-</u> 42	<u>5.50E-</u> <u>125.55E-</u> 42	<u>4.39E-</u> <u>124.44E-</u> 42	<u>3.59E-</u> <u>123.62E-</u> 42

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TABLE 2.3-292 (Sheet 2 of 3)

WLS COL 2.3-5

D/Q (M<sup>-2</sup>) AT EACH 22.5° SECTOR FOR NORMAL RELEASES  
(FOR EACH DISTANCE (MILES) SHOWN AT THE TOP)

SECTOR	5	7.5	10	15	20	25	30	35	40	45	50
N	<u>2.29E-</u> <u>102.33E-</u> 40	<u>1.12E-</u> <u>104.14E-</u> 40	<u>7.05E-</u> <u>117.15E-</u> 44	<u>3.56E-</u> <u>113.61E-</u> 44	<u>2.16E-</u> <u>112.19E-</u> 44	<u>1.45E-</u> <u>111.47E-</u> 44	<u>1.04E-</u> <u>111.05E-</u> 44	<u>7.78E-</u> <u>127.89E-</u> 42	<u>6.05E-</u> <u>126.44E-</u> 42	<u>4.83E-</u> <u>124.90E-</u> 42	<u>3.94E-</u> <u>124.00E-</u> 42
NNE	<u>2.62E-</u> <u>102.54E-</u> 40	<u>1.29E-</u> <u>104.25E-</u> 40	<u>8.06E-</u> <u>117.81E-</u> 44	<u>4.07E-</u> <u>113.95E-</u> 44	<u>2.47E-</u> <u>112.39E-</u> 44	<u>1.65E-</u> <u>111.60E-</u> 44	<u>1.19E-</u> <u>111.15E-</u> 44	<u>8.90E-</u> <u>128.62E-</u> 42	<u>6.92E-</u> <u>126.71E-</u> 42	<u>5.53E-</u> <u>125.36E-</u> 42	<u>4.51E-</u> <u>124.37E-</u> 42
NE	<u>2.45E-</u> <u>102.60E-</u> 40	<u>1.20E-</u> <u>104.28E-</u> 40	<u>7.53E-</u> <u>118.01E-</u> 44	<u>3.81E-</u> <u>114.05E-</u> 44	<u>2.30E-</u> <u>112.45E-</u> 44	<u>1.55E-</u> <u>111.64E-</u> 44	<u>1.11E-</u> <u>111.18E-</u> 44	<u>8.31E-</u> <u>128.84E-</u> 42	<u>6.46E-</u> <u>126.87E-</u> 42	<u>5.16E-</u> <u>125.49E-</u> 42	<u>4.21E-</u> <u>124.48E-</u> 42
ENE	<u>1.65E-</u> <u>101.79E-</u> 40	<u>8.06E-</u> <u>118.78E-</u> 44	<u>5.06E-</u> <u>115.51E-</u> 44	<u>2.56E-</u> <u>112.78E-</u> 44	<u>1.55E-</u> <u>111.69E-</u> 44	<u>1.04E-</u> <u>111.13E-</u> 44	<u>7.44E-</u> <u>128.09E-</u> 42	<u>5.58E-</u> <u>126.08E-</u> 42	<u>4.34E-</u> <u>124.73E-</u> 42	<u>3.47E-</u> <u>123.78E-</u> 42	<u>2.83E-</u> <u>123.08E-</u> 42
E	<u>1.13E-</u> <u>101.01E-</u> 40	<u>5.53E-</u> <u>114.94E-</u> 44	<u>3.47E-</u> <u>113.10E-</u> 44	<u>1.75E-</u> <u>111.57E-</u> 44	<u>1.06E-</u> <u>110.47E-</u> 42	<u>7.12E-</u> <u>126.35E-</u> 42	<u>5.10E-</u> <u>124.55E-</u> 42	<u>3.83E-</u> <u>123.42E-</u> 42	<u>2.98E-</u> <u>122.66E-</u> 42	<u>2.38E-</u> <u>122.12E-</u> 42	<u>1.94E-</u> <u>121.73E-</u> 42
ESE	<u>2.42E-</u> <u>102.64E-</u> 40	<u>1.19E-</u> <u>104.29E-</u> 40	<u>7.44E-</u> <u>118.11E-</u> 44	<u>3.76E-</u> <u>114.10E-</u> 44	<u>2.28E-</u> <u>112.48E-</u> 44	<u>1.53E-</u> <u>111.66E-</u> 44	<u>1.09E-</u> <u>111.19E-</u> 44	<u>8.21E-</u> <u>128.95E-</u> 42	<u>6.38E-</u> <u>126.96E-</u> 42	<u>5.10E-</u> <u>125.56E-</u> 42	<u>4.16E-</u> <u>124.54E-</u> 42
SE	<u>5.48E-</u> <u>105.26E-</u> 40	<u>2.69E-</u> <u>102.58E-</u> 40	<u>1.69E-</u> <u>101.62E-</u> 40	<u>8.52E-</u> <u>118.18E-</u> 44	<u>5.16E-</u> <u>114.95E-</u> 44	<u>3.46E-</u> <u>113.32E-</u> 44	<u>2.48E-</u> <u>112.38E-</u> 44	<u>1.86E-</u> <u>111.79E-</u> 44	<u>1.45E-</u> <u>111.39E-</u> 44	<u>1.16E-</u> <u>111.11E-</u> 44	<u>9.43E-</u> <u>129.06E-</u> 42
SSE	<u>2.57E-</u> <u>102.59E-</u> 40	<u>1.26E-</u> <u>104.27E-</u> 40	<u>7.89E-</u> <u>117.95E-</u> 44	<u>3.99E-</u> <u>114.02E-</u> 44	<u>2.41E-</u> <u>112.43E-</u> 44	<u>1.62E-</u> <u>111.63E-</u> 44	<u>1.16E-</u> <u>111.17E-</u> 44	<u>8.71E-</u> <u>128.78E-</u> 42	<u>6.77E-</u> <u>126.82E-</u> 42	<u>5.41E-</u> <u>125.45E-</u> 42	<u>4.42E-</u> <u>124.45E-</u> 42

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TABLE 2.3-292 (Sheet 3 of 3)  
D/Q (M<sup>-2</sup>) AT EACH 22.5° SECTOR FOR NORMAL RELEASES  
(FOR EACH DISTANCE (MILES) SHOWN AT THE TOP)

SECTOR	.5-1	1-2	2-3	3-4	4-5	5-10	10-20	20-30	30-40	40-50
S	<u>6.09E-</u> <u>096.36E-</u> 09	<u>1.88E-</u> <u>091.96E-</u> 09	<u>7.49E-</u> <u>107.84E-</u> 40	<u>4.09E-</u> <u>104.27E-</u> 40	<u>2.60E-</u> <u>102.74E-</u> 40	<u>1.12E-</u> <u>101.17E-</u> 40	<u>3.46E-</u> <u>113.62E-</u> 44	<u>1.37E-</u> <u>114.43E-</u> 44	<u>7.33E-</u> <u>127.65E-</u> 42	<u>4.54E-</u> <u>124.74E-</u> 42
SSW	<u>6.62E-</u> <u>096.46E-</u> 09	<u>2.05E-</u> <u>091.90E-</u> 09	<u>8.14E-</u> <u>107.57E-</u> 40	<u>4.45E-</u> <u>104.14E-</u> 40	<u>2.83E-</u> <u>102.63E-</u> 40	<u>1.21E-</u> <u>101.13E-</u> 40	<u>3.76E-</u> <u>113.50E-</u> 44	<u>1.49E-</u> <u>114.39E-</u> 44	<u>7.97E-</u> <u>127.42E-</u> 42	<u>4.93E-</u> <u>124.59E-</u> 42
SW	<u>6.41E-</u> <u>096.29E-</u> 09	<u>1.98E-</u> <u>091.94E-</u> 09	<u>7.88E-</u> <u>107.74E-</u> 40	<u>4.31E-</u> <u>104.23E-</u> 40	<u>2.74E-</u> <u>102.69E-</u> 40	<u>1.18E-</u> <u>101.15E-</u> 40	<u>3.65E-</u> <u>113.58E-</u> 44	<u>1.45E-</u> <u>114.42E-</u> 44	<u>7.71E-</u> <u>127.57E-</u> 42	<u>4.78E-</u> <u>124.69E-</u> 42
WSW	<u>5.71E-</u> <u>095.44E-</u> 09	<u>1.76E-</u> <u>091.67E-</u> 09	<u>7.02E-</u> <u>106.65E-</u> 40	<u>3.83E-</u> <u>103.63E-</u> 40	<u>2.44E-</u> <u>102.34E-</u> 40	<u>1.05E-</u> <u>100.92E-</u> 44	<u>3.25E-</u> <u>113.08E-</u> 44	<u>1.29E-</u> <u>114.22E-</u> 44	<u>6.87E-</u> <u>126.51E-</u> 42	<u>4.25E-</u> <u>124.03E-</u> 42
W	<u>4.81E-</u> <u>094.86E-</u> 09	<u>1.49E-</u> <u>091.50E-</u> 09	<u>5.92E-</u> <u>105.98E-</u> 40	<u>3.23E-</u> <u>103.27E-</u> 40	<u>2.06E-</u> <u>102.08E-</u> 40	<u>8.83E-</u> <u>118.92E-</u> 44	<u>2.74E-</u> <u>112.77E-</u> 44	<u>1.09E-</u> <u>114.10E-</u> 44	<u>5.79E-</u> <u>125.86E-</u> 42	<u>3.59E-</u> <u>123.62E-</u> 42
WNW	<u>4.47E-</u> <u>094.52E-</u> 09	<u>1.38E-</u> <u>091.40E-</u> 09	<u>5.49E-</u> <u>105.56E-</u> 40	<u>3.00E-</u> <u>103.04E-</u> 40	<u>1.91E-</u> <u>101.93E-</u> 40	<u>8.19E-</u> <u>118.29E-</u> 44	<u>2.54E-</u> <u>112.57E-</u> 44	<u>1.01E-</u> <u>114.02E-</u> 44	<u>5.38E-</u> <u>125.44E-</u> 42	<u>3.33E-</u> <u>123.37E-</u> 42
NW	<u>5.75E-</u> <u>095.70E-</u> 09	<u>1.78E-</u> <u>091.76E-</u> 09	<u>7.07E-</u> <u>107.04E-</u> 40	<u>3.86E-</u> <u>103.83E-</u> 40	<u>2.46E-</u> <u>102.44E-</u> 40	<u>1.06E-</u> <u>101.05E-</u> 40	<u>3.27E-</u> <u>113.24E-</u> 44	<u>1.30E-</u> <u>114.29E-</u> 44	<u>6.92E-</u> <u>126.87E-</u> 42	<u>4.29E-</u> <u>124.25E-</u> 42
NNW	<u>5.93E-</u> <u>095.99E-</u> 09	<u>1.83E-</u> <u>091.85E-</u> 09	<u>7.30E-</u> <u>107.37E-</u> 40	<u>3.99E-</u> <u>104.03E-</u> 40	<u>2.53E-</u> <u>102.56E-</u> 40	<u>1.09E-</u> <u>101.10E-</u> 40	<u>3.38E-</u> <u>113.44E-</u> 44	<u>1.34E-</u> <u>114.35E-</u> 44	<u>7.14E-</u> <u>127.24E-</u> 42	<u>4.42E-</u> <u>124.46E-</u> 42

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TABLE 2.3-292 (Sheet 3 of 3)  
D/Q (M<sup>2</sup>) AT EACH 22.5° SECTOR FOR NORMAL RELEASES  
(FOR EACH DISTANCE (MILES) SHOWN AT THE TOP)

SECTOR	.5-1	1-2	2-3	3-4	4-5	5-10	10-20	20-30	30-40	40-50
N	<u>6.52E-</u> <u>096.62E-</u> 09	<u>2.02E-</u> <u>092.05E-</u> 09	<u>8.02E-</u> <u>108.44E-</u> 40	<u>4.38E-</u> <u>104.45E-</u> 40	<u>2.79E-</u> <u>102.83E-</u> 40	<u>1.20E-</u> <u>104.21E-</u> 40	<u>3.71E-</u> <u>113.77E-</u> 44	<u>1.47E-</u> <u>114.49E-</u> 44	<u>7.85E-</u> <u>127.97E-</u> 42	<u>4.86E-</u> <u>124.93E-</u> 42
NNE	<u>7.46E-</u> <u>097.24E-</u> 09	<u>2.31E-</u> <u>092.24E-</u> 09	<u>9.18E-</u> <u>108.90E-</u> 40	<u>5.01E-</u> <u>104.86E-</u> 40	<u>3.19E-</u> <u>103.09E-</u> 40	<u>1.37E-</u> <u>104.33E-</u> 40	<u>4.25E-</u> <u>114.42E-</u> 44	<u>1.68E-</u> <u>114.63E-</u> 44	<u>8.99E-</u> <u>128.71E-</u> 42	<u>5.56E-</u> <u>125.39E-</u> 42
NE	<u>6.97E-</u> <u>097.42E-</u> 09	<u>2.16E-</u> <u>092.29E-</u> 09	<u>8.57E-</u> <u>109.12E-</u> 40	<u>4.69E-</u> <u>104.98E-</u> 40	<u>2.98E-</u> <u>103.17E-</u> 40	<u>1.28E-</u> <u>104.36E-</u> 40	<u>3.97E-</u> <u>114.22E-</u> 44	<u>1.57E-</u> <u>114.67E-</u> 44	<u>8.40E-</u> <u>128.93E-</u> 42	<u>5.20E-</u> <u>125.53E-</u> 42
ENE	<u>4.69E-</u> <u>095.10E-</u> 09	<u>1.45E-</u> <u>091.58E-</u> 09	<u>5.76E-</u> <u>106.27E-</u> 40	<u>3.15E-</u> <u>103.43E-</u> 40	<u>2.00E-</u> <u>102.18E-</u> 40	<u>8.59E-</u> <u>119.35E-</u> 44	<u>2.66E-</u> <u>112.90E-</u> 44	<u>1.06E-</u> <u>114.15E-</u> 44	<u>5.64E-</u> <u>126.14E-</u> 42	<u>3.49E-</u> <u>123.80E-</u> 42
E	<u>3.21E-</u> <u>092.87E-</u> 09	<u>9.93E-</u> <u>108.86E-</u> 40	<u>3.95E-</u> <u>103.53E-</u> 40	<u>2.16E-</u> <u>104.93E-</u> 40	<u>1.37E-</u> <u>104.23E-</u> 40	<u>5.89E-</u> <u>115.26E-</u> 44	<u>1.83E-</u> <u>114.63E-</u> 44	<u>7.24E-</u> <u>126.47E-</u> 42	<u>3.87E-</u> <u>123.45E-</u> 42	<u>2.39E-</u> <u>122.14E-</u> 42
ESE	<u>6.89E-</u> <u>097.51E-</u> 09	<u>2.13E-</u> <u>092.32E-</u> 09	<u>8.46E-</u> <u>109.23E-</u> 40	<u>4.63E-</u> <u>105.04E-</u> 40	<u>2.94E-</u> <u>103.21E-</u> 40	<u>1.26E-</u> <u>104.38E-</u> 40	<u>3.92E-</u> <u>114.27E-</u> 44	<u>1.55E-</u> <u>114.69E-</u> 44	<u>8.29E-</u> <u>129.04E-</u> 42	<u>5.13E-</u> <u>125.59E-</u> 42
SE	<u>1.56E-</u> <u>084.50E-</u> 08	<u>4.82E-</u> <u>094.63E-</u> 09	<u>1.92E-</u> <u>091.84E-</u> 09	<u>1.05E-</u> <u>091.01E-</u> 09	<u>6.67E-</u> <u>106.40E-</u> 40	<u>2.86E-</u> <u>102.75E-</u> 40	<u>8.88E-</u> <u>118.52E-</u> 44	<u>3.52E-</u> <u>113.38E-</u> 44	<u>1.88E-</u> <u>114.80E-</u> 44	<u>1.16E-</u> <u>114.12E-</u> 44
SSE	<u>7.31E-</u> <u>097.36E-</u> 09	<u>2.26E-</u> <u>092.28E-</u> 09	<u>8.98E-</u> <u>109.05E-</u> 40	<u>4.91E-</u> <u>104.95E-</u> 40	<u>3.12E-</u> <u>103.14E-</u> 40	<u>1.34E-</u> <u>104.35E-</u> 40	<u>4.16E-</u> <u>114.19E-</u> 44	<u>1.65E-</u> <u>114.66E-</u> 44	<u>8.80E-</u> <u>128.86E-</u> 42	<u>5.45E-</u> <u>125.49E-</u> 42

32. COLA Part 2, FSAR Chapter 2, Table 2.3-294 is revised as follows:

TABLE 2.3-294  
LEE NUCLEAR STATION TSC HVAC DISTANCES AND DIRECTIONS

WLS COL 2.3-4	Release Point	Distance (m)	Direction to Source from receptor (°)
	Unit 1 Containment Shell	<u>214.6</u> <del>196</del>	<del>330</del> <u>341</u>
	Unit 2 Containment Shell	<del>213</del> <u>249.6</u>	<del>46</del> <u>18</u>

NOTES:

1. Distances and directions based on the nearest point on the Maintenance Support Building from each unit's containment shell.
2. Directions are relative to true North.



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33. COLA Part 2, FSAR Chapter 2, Table 2.3-295 is revised as follows:

TABLE 2.3-295  
TSC ATMOSPHERIC DISPERSION FACTORS ( $\chi/Q$ ) FOR ACCIDENT DOSE  
ANALYSIS (S/M<sup>3</sup>)

WLS COL 2.3-4	Time Interval	Unit 1 Containment Shell Release	Unit 2 Containment Shell Release
	0 – 2 hours	1.3151E-04	1.0734E-04
	2 – 8 hours	9.581.03E-0405	4.138.89E-0405
	8 – 24 hours	3.93E44E-05	34.71.77E-05
	1 – 4 days	2.90E78E-05	3.90E16E-05
	4 – 30 days	2.45E13E-05	2.71E16E-05

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34. COLA Part 2, FSAR Chapter 2, Appendix 2CC is revised as follows:

**APPENDIX 2CC**

**Evaluation of Meteorological Data**

~~This Appendix provides an evaluation of the second year of Lee Nuclear Station meteorological data and a comparison with the first year of meteorological data. In addition, comparison of the site data with data covering a longer period of record from the nearest local National Weather Service station demonstrates how well the site data represents the long-term conditions at the Lee Nuclear Station site. Because the one-year and two-year data sets are consistent and representative of the long-term conditions, there is no need to update the meteorological data and values currently provided in FSAR Section 2.3.~~

~~This Appendix also provides an evaluation of the use of a two-year meteorological data set on atmospheric dispersion factors.~~

WLS COL 2.3-1

## APPENDIX 2CC EVALUATION OF METEOROLOGICAL DATA

### 2CC.1 Purpose

WLS COL 2.3-1 This Appendix demonstrates the consistency of the Lee meteorological data between years. In addition, provides an evaluation of the second year of Lee Nuclear Station meteorological data and a comparison with the first year of meteorological data. In addition, comparisons are provided between the onsite data and the of the site data with data covering a longer period of record from the nearest local National Weather Service station (Greenville-Spartanburg (GSP)) for selected data demonstrates how well the site data represents the long-term conditions at the Lee Nuclear Station site.

### 2CC.2 Data Evaluation

The second year of meteorological data was used to demonstrate how representative the first year of data (12/1/2005 – 11/30/2006) is of conditions at the site. The complete two-year site data set (12/1/2005 - 11/30/2007) was used in these evaluations. Additional long-term meteorological data was obtained from the Greenville-Spartanburg (GSP) Local Climatic Data (LCD) Summary (Reference 2CC-201). The 30-year normals provided in the GSP LCD are based on data from 1971-2000. The meteorological parameters evaluated consist of temperature, relative humidity, and precipitation. A comparison of the stability class, wind speed frequency, and wind direction frequency is provided for the two years of site data. Joint frequency distributions of wind speed, wind direction, and atmospheric stability for both the first year of Lee Nuclear Station site data and the complete two-year data set are also provided.

#### Temperature and Moisture

The first parameter considered is the site temperature. Table 2CC-201 compares temperatures from the Greenville-Spartanburg (GSP) Local Climatic Data Summary with the first year of Lee Nuclear Station data and the complete two-year Lee Nuclear Station data set. A comparison of the monthly mean dry bulb temperatures is also given in Figure 2CC-201. As seen, the annual mean daily maximum temperature is slightly higher for the two-year Lee Nuclear Station data set than for either the GSP weather station data or the Lee Nuclear Station one-year data set. Likewise, the annual mean daily minimum temperature is slightly lower for the two-year data set. It appears that Lee Nuclear Station is potentially warmer than GSP in January, early spring (March/April), and August, but cooler than GSP in May-July. The mean monthly dry bulb temperature is in good agreement between the three data sets. The annual dry bulb mean temperature is within a one-half degree (° F) temperature range for the three data sets.

Moisture content of the air can be characterized with measurements of wet bulb temperature, dew point temperature, and relative humidity. The annual wet bulb temperatures are also in good agreement. The comparison of the average wet bulb temperature for the three data sets is given in Figure 2CC-202. Table 2CC-201 shows that the annual average wet bulb temperature for GSP is within one degree (° F) of the Lee Nuclear Station wet bulb temperatures. The dew point temperatures are also in good agreement with the annual average Lee Nuclear Station dew point temperatures, being within one degree (° F) of the GSP annual average dew point temperature. Dew point temperatures are compared graphically in Figure 2CC-203. The Lee Nuclear Station wet-bulb and dew point temperatures indicate higher air moisture content at Lee Nuclear Station than at GSP potentially during the months of January, March, April, and August. These are the same months as when Lee Nuclear Station temperatures appear to trend warmer than GSP, and thus can achieve a higher capacity to hold water vapor. The Lee Nuclear Station relative humidity was calculated from the measured 10 m dry bulb temperature and dew point temperature. The comparison of the relative humidity for

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the three data sets is given in Figure 2CC-204. Relative humidity is not the best indicator of moisture content in the air, as can be seen by the slightly larger spread between the data sets. However, the annual average relative humidity is consistent among the three data sets as shown in Table 2CC-201, and the data sets exhibit similar annual trends. Based on these results, it is concluded that the dry bulb temperatures, wet bulb temperatures, dew point temperatures, and relative humidity values from the Lee Nuclear Station first year data, presented in FSAR Section 2.3, are consistent with the two-year Lee Nuclear Station data set. In addition, the comparison with longer-term data from GSP demonstrates that either Lee Nuclear Station data set is sufficiently representative of long term conditions that would be expected at the Lee Nuclear Station site, allowing for typical annual variability.

#### Stability Class

The frequency of occurrence for each stability class was determined for the first year of Lee Nuclear Station meteorological data (12/1/2005 - 11/30/2006) and the complete two-year data set (12/1/2005 - 11/30/2007). The comparison between these data sets is shown on Figure 2CC-205. This figure shows that the percentage frequency of unstable conditions (stability classes A, B, and C) for the first year data set was around 24% and the percentage frequency for the two year data set decreased to about 22%. The percentage frequency of neutral conditions (stability class D) increased from 24.6% for the first year of data to 26.1% for the two year data set. The percentage frequency of stable conditions (stability classes E, F, and G) increased only slightly from 51.3% for the first year of data to 51.6% for the two-year data set. In summary, the complete two-year data set had slightly fewer unstable conditions and more neutral conditions than are present in the first year data set. Stable conditions are similarly represented with either the one-year or two-year data sets. The effect of these variabilities relative to atmospheric dispersion and depositions would be relatively minor.

#### Precipitation Comparison

The comparison of the monthly and annual precipitation totals are as expected considering the drought conditions during the 2005-2007 time period (Reference 2CC-202). As seen in Table 2CC-202, the long term annual precipitation total is 50.2 inches for GSP and the recent precipitation totals at the Lee Nuclear Station site are much less (39.7 inches for the first year data and 32.7 inches for the two-year data set). To some extent, geographical influences on the spatial distribution of precipitation may also be a factor, as GSP is located in the western side of the Carolinas piedmont region and closer to the foothills than is the Lee Nuclear Station site.

#### Wind Speed Frequency

~~The joint frequency distributions of wind speed, wind direction, and atmospheric stability for the first year of Lee Nuclear Station meteorological data set measured at the 10-m level are provided in Table 2CC-203. Table 2CC-204 provides the joint frequency distribution for all stability classes combined at the 10-m level based on the first year of Lee Nuclear Station data. The annual average wind speed based on Table 2CC-204 is 2.2 m/sec (4.9 mph).~~

~~Joint frequency distributions of wind speed, wind direction, and atmospheric stability for the complete two-year Lee Nuclear Station data set at the 10-m level are provided in Table 2CC-205. The joint frequency distribution for all stability classes combined at the 10-m level based on the two-year Lee Nuclear Station data set is given in Table 2CC-206. The annual average wind speed based on Table 2CC-206 is 2.2 m/sec (4.9 mph).~~

The comparison of the wind speed percentage frequency at the lower (10-m) measurement level for the first year and the two-year data set is given in Figure 2CC-206. This comparison shows that the data sets agreed very well and there is no significant difference in the wind

speed percentage frequency for either period. The most common wind speed is in the 1.5 through 5.4 mph range.

~~The joint frequency distributions of wind speed, wind direction, and atmospheric stability for the first year of Lee Nuclear Station meteorological data set measured at the 60-m level are provided in Table 2CC-207. Table 2CC-208 provides the joint frequency distribution for all stability classes combined at the 60-m level based on the first year of Lee Nuclear Station data.~~

~~Joint frequency distributions of wind speed, wind direction, and atmospheric stability for the complete two-year Lee Nuclear Station data set at the 60-m level are provided in Table 2CC-209. The joint frequency distribution for all stability classes combined at the 60-m level based on the two-year Lee Nuclear Station data set is given in Table 2CC-210.~~

The wind speed percentage frequency at the upper (60-m) measurement level is also consistent between the two Lee Nuclear Station data sets. Figure 2CC-207 provides the comparison between the data sets. Comparing the first year data set with the two-year data set shows that both data sets display very similar frequencies of wind speed classes. As expected, the 60-m wind speed frequency distribution is shifted toward the higher wind speeds than are the 10-m level winds.

#### Wind Direction Frequency

The wind direction frequency distribution at the lower (10-m) level is given in Figure 2CC-208. This figure shows that the wind direction frequency is consistent between the two data sets. This figure also shows that there is the same prevalent NW wind direction at 10-m, and a secondary max from the SSW - SW sectors. ~~This is also shown in the joint frequency distribution presented in Tables 2CC-204 and 2CC-206.~~

The wind direction frequency distribution at the upper level (60-m) is given in Figure 2CC-209. This figure shows that the wind direction is consistent between the data sets and that the prevailing wind directions at this elevation are in the SSW - SW and the NE - NNE directions. ~~This is also shown in the joint frequency distribution presented in Tables 2CC-208 and 2CC-210.~~

#### 2CC.3 Conclusion

Based on the information presented in this Appendix, it is concluded that the two-year meteorological data set is consistent with the first year data set and the nearby historic data set. The atmospheric stability class percentage frequency, wind speed frequency, and the wind direction frequency are consistent for the two data sets.

These comparisons demonstrate that the first year of data is consistent with the complete two-year Lee Nuclear Station data set and is representative of longer-term conditions at the site. No anomalous behavior was observed between the first year and second year of data, or comparison to the normal conditions observed at the NWS office at Greer, SC (GSP). No changes are needed to FSAR Section 2.3 based on the collection of the second year of meteorological data.

#### 2CC.4 Atmospheric Dispersion and Deposition

~~Atmospheric dispersion and deposition (X/Q and D/Q, respectively) values are developed using the combined two-year data set for both accident and normal conditions, as appropriate. For accident conditions, the Exclusion Area Boundary (EAB), Low Population Zone (LPZ), and control room X/Q values are determined using the same models and input data as in the evaluations presented in Subsection 2.3.4. The only change in the analyses is the use of the full two-year data set instead of the first year data set. This insures that changes in results can~~

~~be attributable to the meteorological data alone. For normal releases, X/Q and D/Q values for the maximum individual and population within 50 miles of the Lee Nuclear Station are developed. The intent of this effort is to show that the two-year data set is compatible (e.g., there are no substantial differences in atmospheric dispersion and deposition values) with the first year data set and that any differences are the result of normal variability in the meteorological data.~~

~~The offsite accident atmospheric dispersion values are given in Table 2CC-211 for the one-year and two-year data sets. The EAB values show that the X/Q values based on the one-year data set are higher than the values based on the two-year data set. Because the offsite doses are directly proportional to the X/Q values, EAB doses are lower using the full two-year data set. Therefore, the X/Q values presented in FSAR Subsection 2.3.4, which are based on the one-year data set, are bounding. The LPZ accident atmospheric dispersion values are also given in Table 2CC-211. The X/Q values for the one-year data set and the two-year data set are compared with the DCD X/Q values instead of with each other because the impact on margin is the important consideration. The change in margin to the DCD values becomes the figure of merit in determining if the two data sets are comparable. Examination of these results shows that for all post-accident radionuclide release periods, the largest change in margin is a 3.9% decrease for the 0-8 hour time interval. The X/Q values at the LPZ for all time intervals are well below the limits provided in Table 2.0-1 of Revision 17 of the AP1000 DCD, with the highest ratio of the site-specific X/Q to the AP1000 DCD value being 36.4%.~~

~~Atmospheric dispersion coefficients for the control room are presented in Table 2CC-212. These control room atmospheric dispersion values are more difficult to compare because of the large number of release point and receptor pairs. One of the issues with this comparison is the lack of precision in the DCD site parameters. Because the DCD values are given to only two significant figures, the Lee Nuclear Station values were necessarily rounded to two significant figures. The X/Q values for the one-year data set and the two-year data set are compared with the DCD X/Q values instead of with each other because the impact on margin is the important consideration. The change in margin to the DCD values becomes the figure of merit in determining if the two data sets are comparable. An additional complication in comparing the results is the variation in the change in margin for the time periods evaluated. The consequence of a reduction in margin (or increase in the X/Q value) at later time intervals is less significant if the majority of the radionuclide releases are earlier in the accident sequence. Review of the comparisons presented in Table 2CC-212 shows that the change in margin ranges from an increase in margin of 2.0% to a reduction in margin by 10%. Both of these extremes were for the Control Room HVAC Intake receptor location. For a loss of coolant accident, this location is not significant because the Control Room is pressurized with bottled air. The maximum increase in margin (2.0%) was for a Condenser Air Removal Stack release point and the maximum decrease in margin (10%) was for a Passive Containment Cooling System (PCS) Air Diffuser release. It should be noted that even with the 10% decrease in margin for the PCS Air Diffuser release, the X/Q value for this time interval is still only 66.3% of the DCD X/Q value. The X/Q value for a Plant Vent release to the Control Room HVAC Intake receptor resulted in the smallest margin to the DCD value at 66.7% during the 0-2 hour time interval. In this case, the one-year data set and two-year data set produced identical results.~~

~~The design basis accident X/Q values generated from the two-year meteorological data bound the one-year X/Q values; therefore, the accident meteorological dispersion parameters presented in FSAR Section 2.3.4 are based on the two-year data.~~

~~The final category of X/Q and D/Q values to be compared are for normal releases. This category includes X/Q and D/Q values for the maximum individual and the 50 mi. population. The maximum individual and population X/Q and D/Q values were calculated using essentially the same data, assumptions, and parameters as used in the original calculations using one year of data. However, the discrete receptor locations used in the maximum individual dose comparisons were updated using the 2008 land use information.~~

~~The doses for the one year data set and the two year data set are compared with the 40 CFR 50 Appendix I limits instead of with each other because the impact on margin is the important consideration. The greatest decrease in margin is 1.6% for the maximum individual total body dose limit of 5 mrem/yr. The comparison of the population doses within 50 miles of the site are given in Table 2CC-221. These results show that the whole body and thyroid population doses increase by 3.8% and 2.5%, respectively. The maximum increase for any organ is 5.1% to the bone. None of these increases are considered significant. Therefore, the site specific long term X/Q and D/Q values provided in FSAR Section 2.3.5 are based on the first year of data only.~~

#### ~~2CC.5 Conclusion~~

~~Based on the information presented in Subsection 2CC.4, it is concluded that the atmospheric dispersion and deposition (X/Q and D/Q) values based on the two year meteorological data set are consistent with the corresponding values based on the first year data set. The atmospheric dispersion (X/Q) values for the EAB, LPZ, and control room are consistent for the two data sets. The offsite doses due to normal gaseous effluent releases used to compare the normal atmospheric dispersion and deposition (X/Q and D/Q) values are also consistent for the two data sets. These comparisons demonstrate that the first year of data is consistent with the complete two year Lee Nuclear Station data set and is representative of longer term conditions at the site. No anomalous behavior was observed between the first year and second year of data. The accident meteorological dispersion parameters presented in FSAR Section 2.3.4 are based on the two year data. The site specific long term X/Q and D/Q values provided in FSAR Section 2.3.5 are based on the first year of data only.~~

#### References:

- 2CC-201 National Climatic Data Center (NCDC) Local Climatic Data Annual Summary with Comparative Data, Greenville-Spartanburg (Greer), South Carolina (Station ID GSP), 2007.
- 2CC-202 South Carolina State Climatology Office, Regional Drought Monitor, <https://www.dnr.sc.gov/drought/>, accessed 10/22/2008.

TABLE 2CC-201  
TEMPERATURE AND HUMIDITY COMPARISON

Temperature (°F)	POR	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
Mean Daily Maximum (GSP LCD)	45.0	51.1	54.7	63.6	72.3	79.3	85.5	88.6	87.3	81.3	71.9	62.5	53.5	71.0
Mean Daily Maximum (Lee 1-yr)		57.7	53.6	62.7	76.0	77.1	84.6	87.9	87.4	78.1	68.8	62.9	51.5	70.7
Mean Daily Maximum (Lee 2-yr)		55.6	52.7	65.7	73.2	77.7	83.9	86.6	91.0	81.4	72.2	62.8	55.1	71.5
Mean Daily Minimum (GSP LCD)	45.0	31.2	33.1	40.3	48.0	56.5	64.4	68.7	67.8	61.4	49.6	40.5	33.7	49.6
Mean Daily Minimum (Lee 1-yr)		37.3	33.5	41.1	51.9	54.9	63.7	68.7	69.8	61.6	47.9	39.9	30.7	50.1
Mean Daily Minimum (Lee 2-yr)		36.0	30.4	44.4	46.1	53.2	58.3	61.2	71.7	62.2	54.1	37.1	34.9	49.1
Mean Dry Bulb (GSP LCD)	45.0	41.1	43.9	52.0	60.1	67.9	75.1	78.7	77.6	71.4	60.7	51.5	43.6	60.3
Mean Dry Bulb (Lee 1-yr)		47.1	43.6	52.2	64.0	65.8	73.6	77.7	77.5	69.1	57.7	50.8	40.5	60.0
Mean Dry Bulb (Lee 2-yr)		45.7	42.3	54.5	61.4	66.2	72.7	75.9	79.8	71.2	61.1	50.1	43.4	60.4
Mean Wet Bulb (GSP LCD)	24.0	36.5	38.7	44.7	51.6	60.2	67.3	70.8	70.2	64.2	54.6	45.8	38.3	53.6
Mean Wet Bulb (Lee 1-yr)		43.6	38.8	45.7	56.2	59.5	67.0	71.5	72.2	64.4	53.1	46.1	37.0	54.6
Mean Wet Bulb (Lee 2-yr)		41.9	37.3	47.7	53.7	59.3	66.2	69.4	72.6	64.9	56.1	45.0	39.5	54.5
Mean Dew Point (GSP LCD)	24.0	30.3	32.4	38.1	45.8	56.3	64.2	68.2	67.8	61.3	50.7	41.1	32.7	49.1
Mean Dew Point (Lee 1-yr)		37.4	29.1	35.7	48.4	54.6	63.3	68.6	69.9	61.7	48.3	40.0	30.4	48.9
Mean Dew Point (Lee 2-yr)		34.9	25.9	37.8	44.7	53.8	62.6	66.2	69.2	61.0	51.6	37.7	32.5	48.1
Humidity (%)														
Normal Humidity (GSP LCD)	30.0	67.0	64.0	63.0	62.0	69.0	72.0	73.0	76.0	75.0	71.0	70.0	68.0	69.0
Average Humidity (Lee 1-yr)		71.9	61.8	58.4	62.6	71.2	74.0	76.7	79.9	79.6	74.9	70.6	71.5	71.1
Average Humidity (Lee 2-yr)		70.3	58.0	58.2	60.1	69.0	74.3	75.0	73.9	73.7	74.8	67.0	70.1	68.7

NOTE: POR is the period of record for the GSP data set.



TABLE 2CC-202  
PRECIPITATION COMPARISON

		Precipitation (in)												
	POR	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
Normal (GSP LCD)	30	4.41	4.24	5.31	3.54	4.59	3.92	4.65	4.08	3.97	3.88	3.79	3.86	50.2
Lee (1-yr)		3.71	1.05	1.09	2.34	2.67	4.89	3.69	4.3	2.89	3.47	4.63	4.99	39.7
Lee (2-yr)		3.59	1.94	2.59	3.21	1.88	3.75	2.2	2.6	1.83	2.76	2.64	3.8	32.7

TABLE 2CC-203 through TABLE 2CC-221

DELETED

FIGURE 2CC-201  
DRY BULB TEMPERATURE COMPARISON

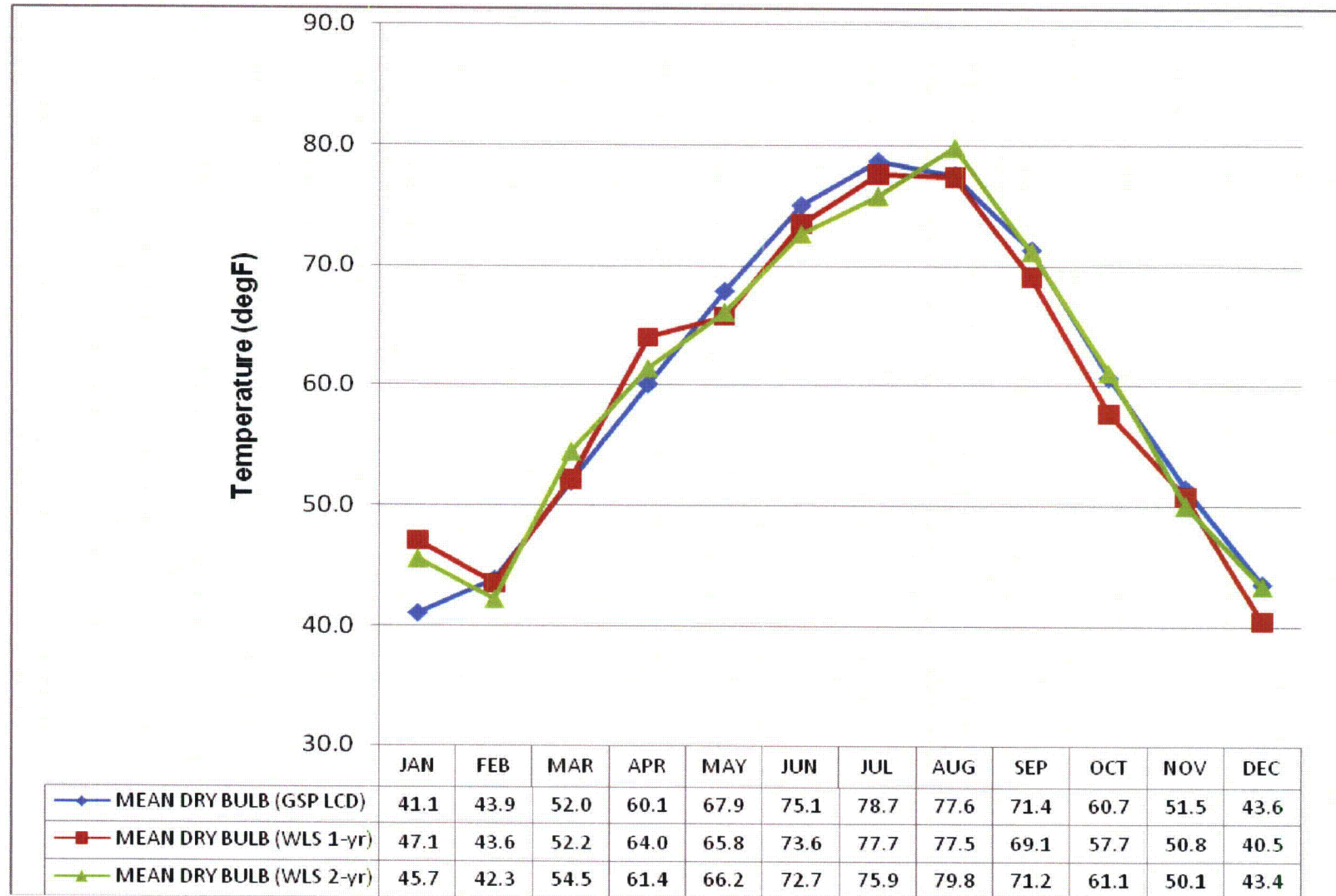


FIGURE 2CC-202  
WET BULB TEMPERATURE COMPARISON

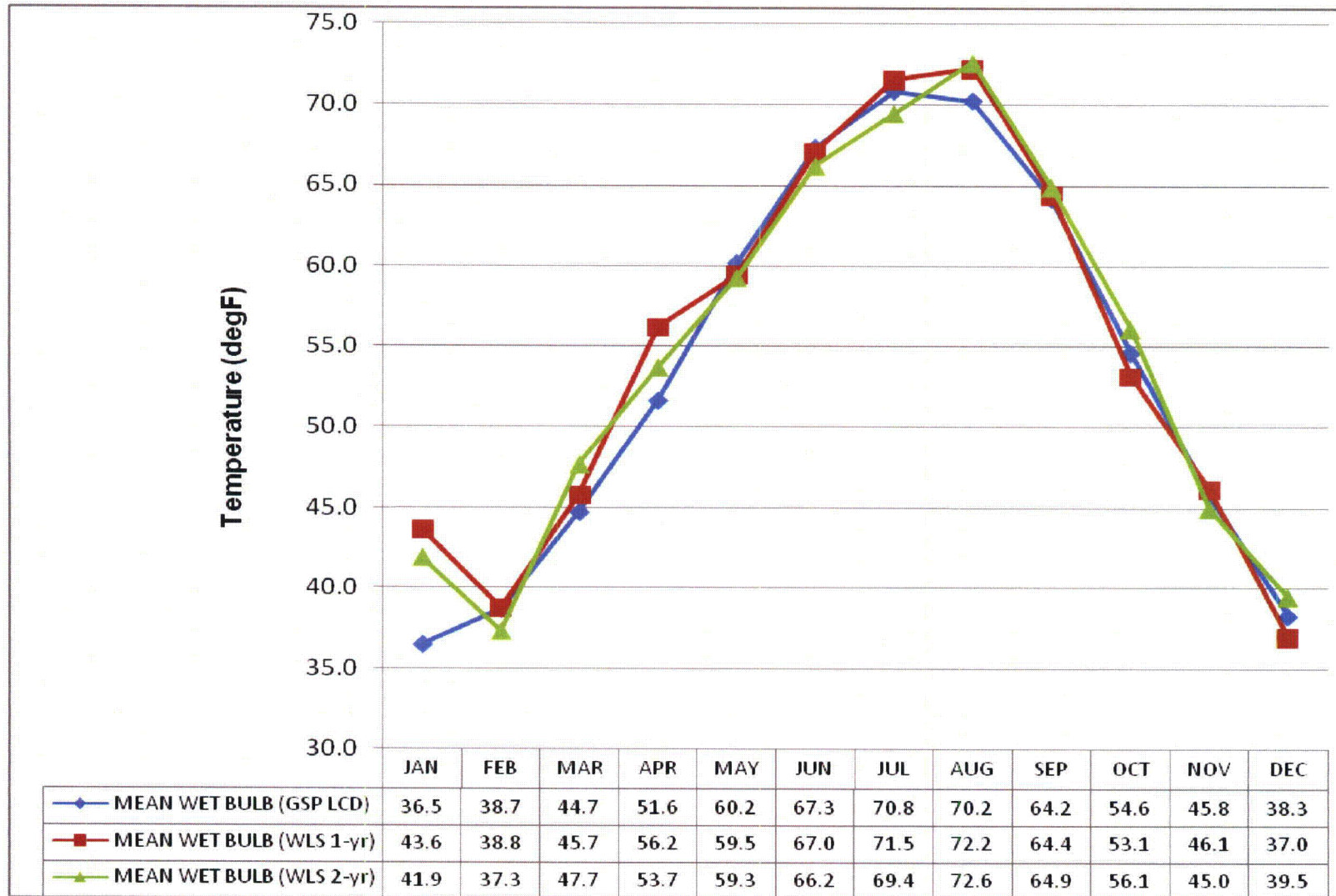


FIGURE 2CC-203  
DEW POINT TEMPERATURE COMPARISON

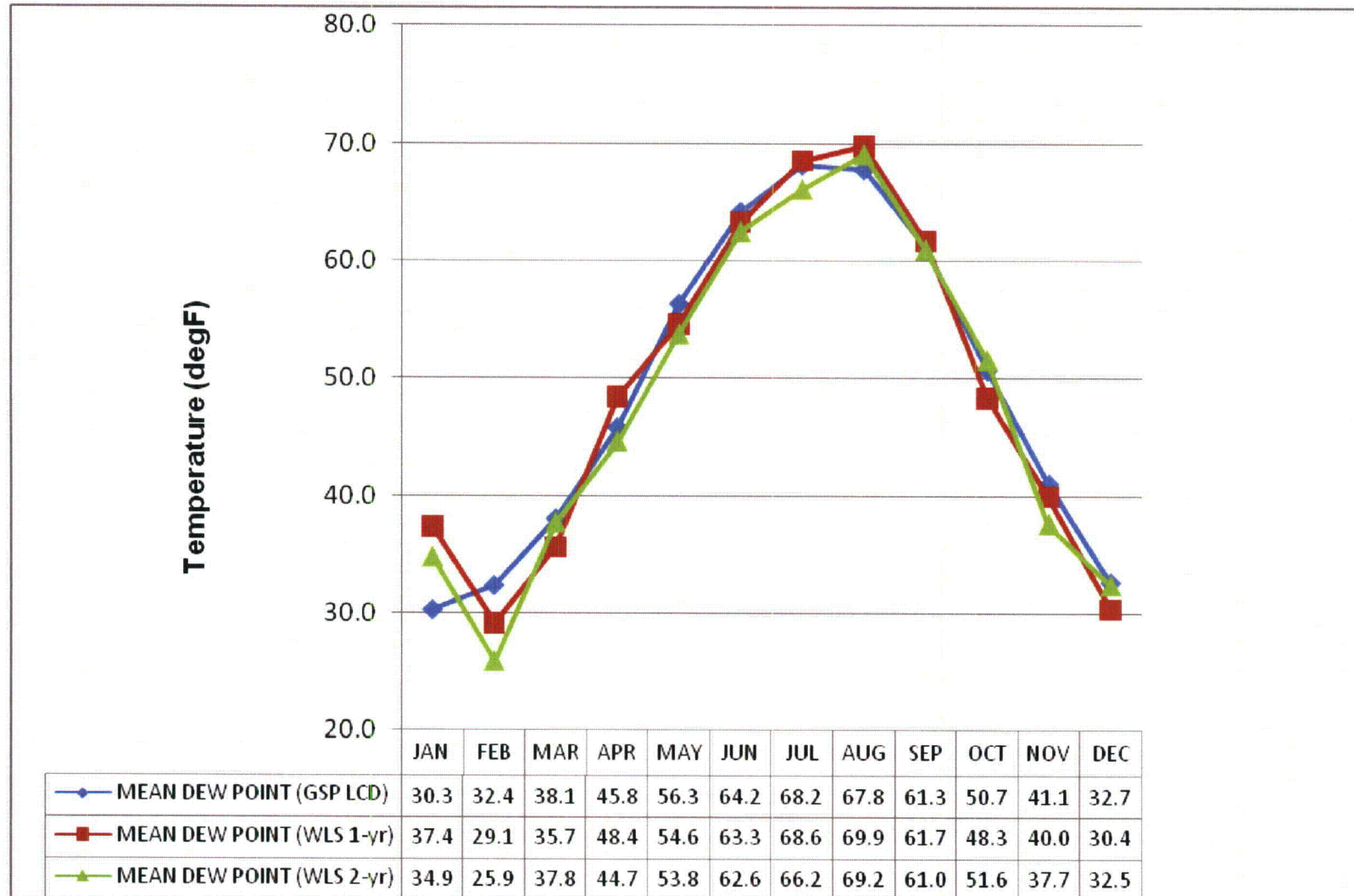


FIGURE 2CC-204  
RELATIVE HUMIDITY COMPARISON

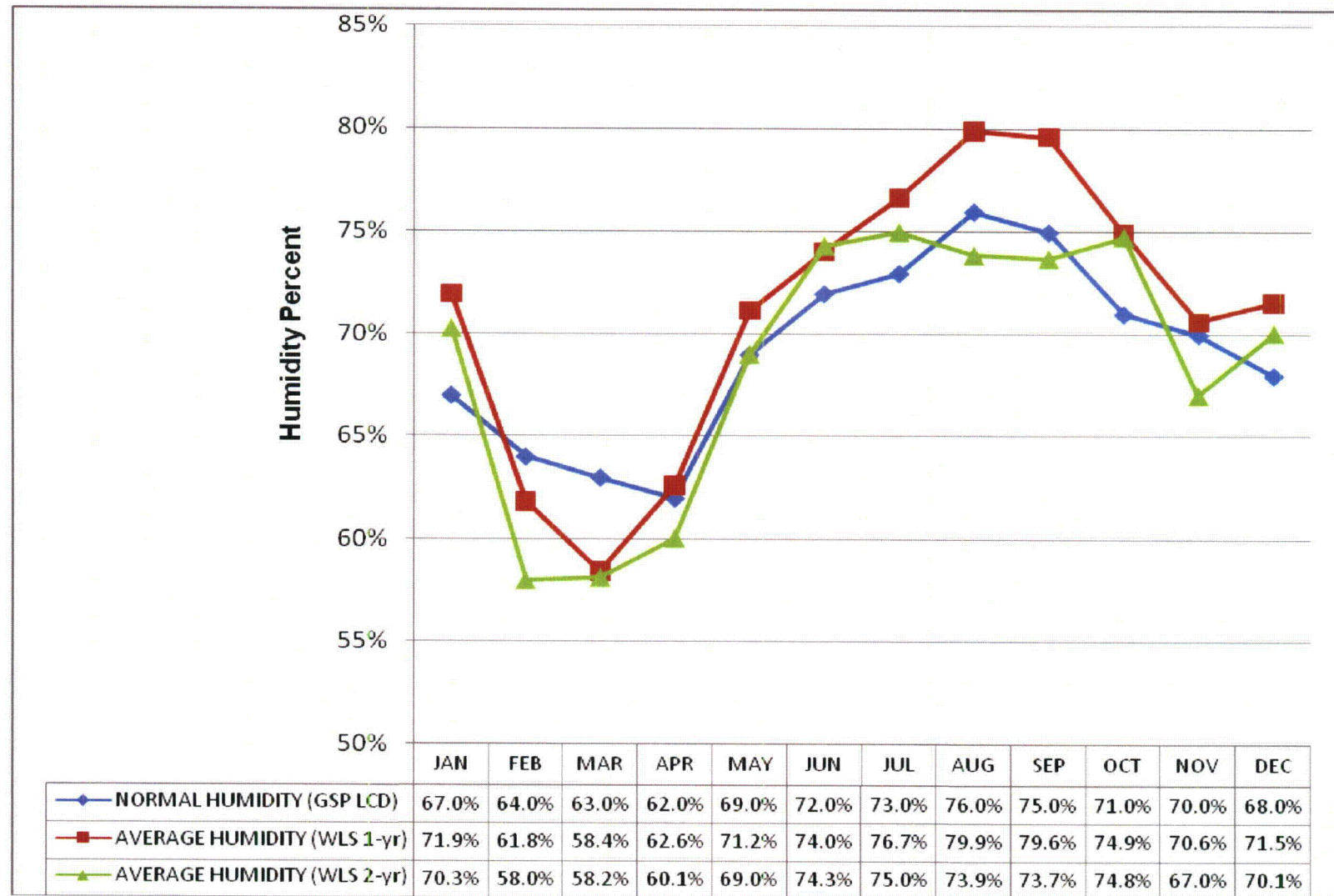




FIGURE 2CC-205  
LEE NUCLEAR STATION STABILITY CLASS COMPARISON

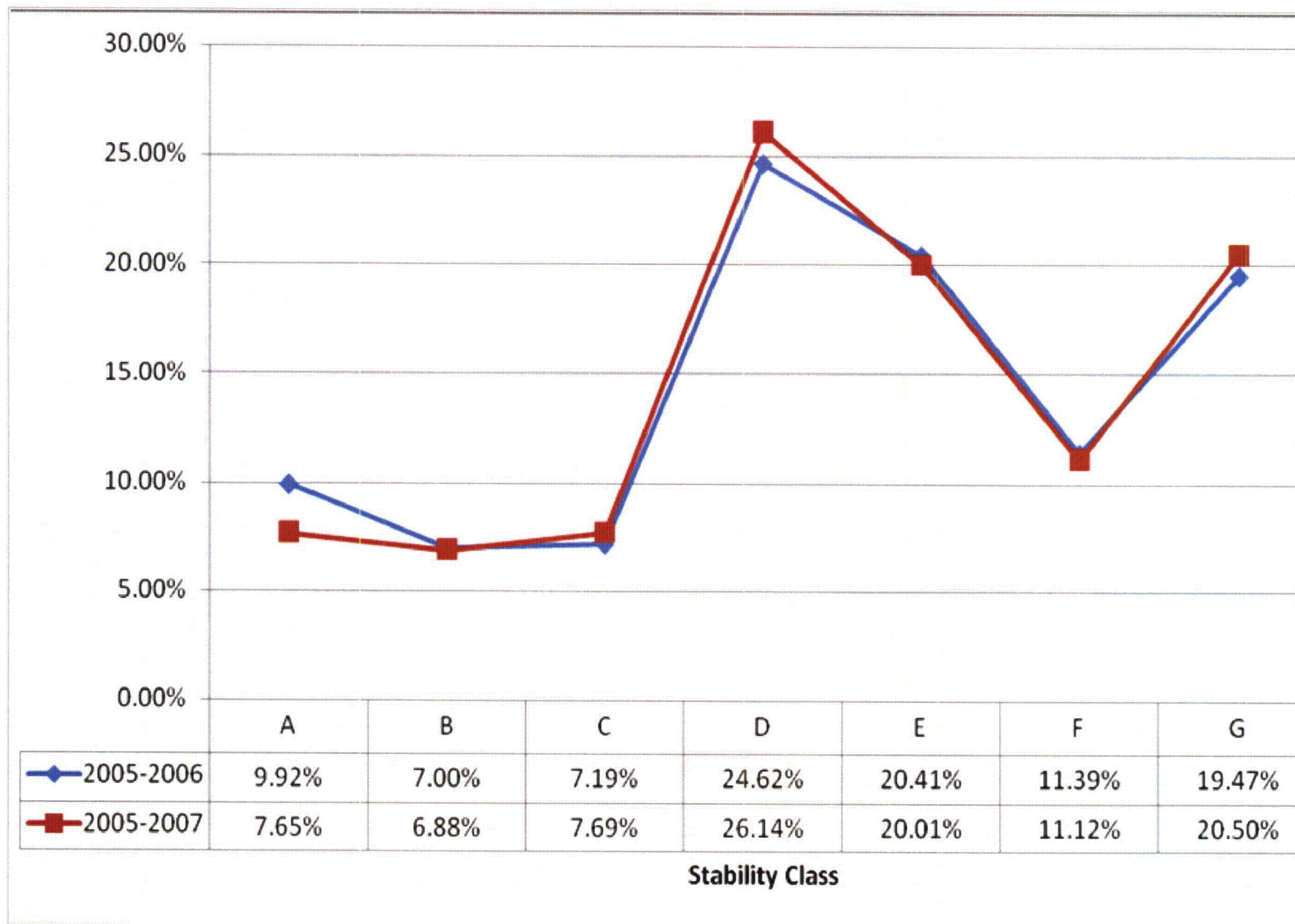


FIGURE 2CC-206  
WIND SPEED FREQUENCY  
(10 M LEVEL)

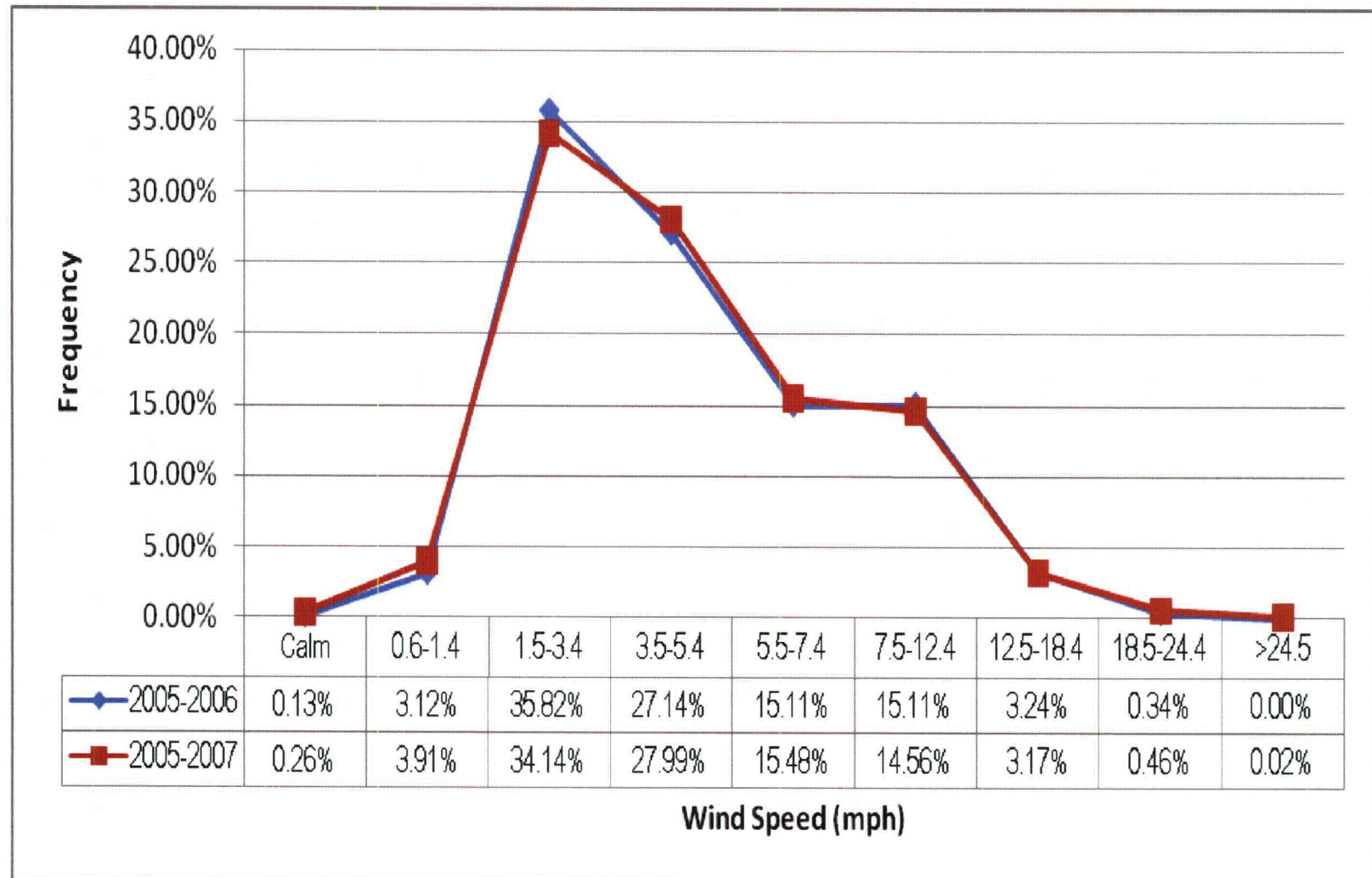




FIGURE 2CC-207  
WIND SPEED FREQUENCY  
(60 M LEVEL)

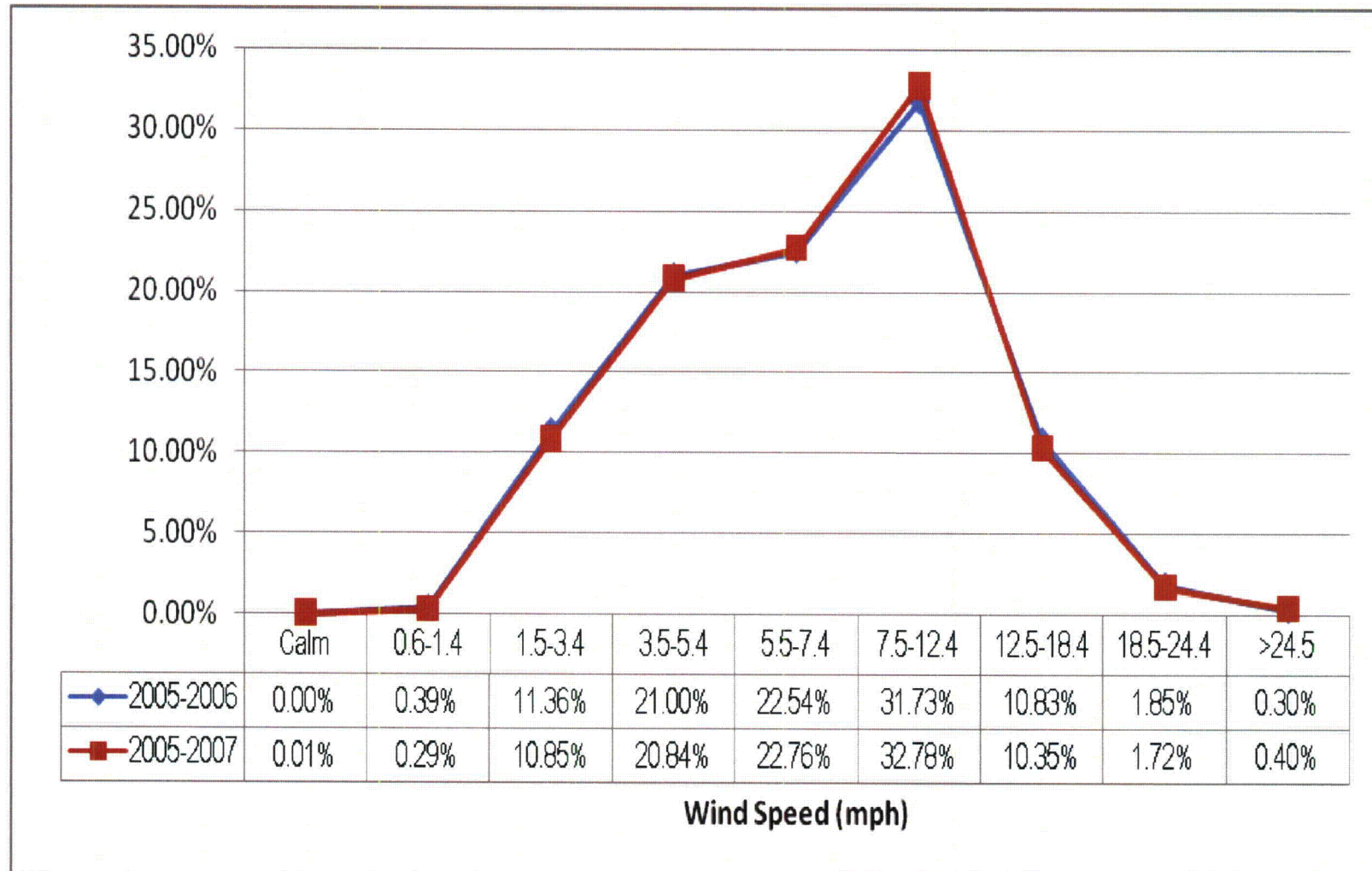


FIGURE 2CC-208  
WIND DIRECTION FREQUENCY  
(10 M LEVEL)

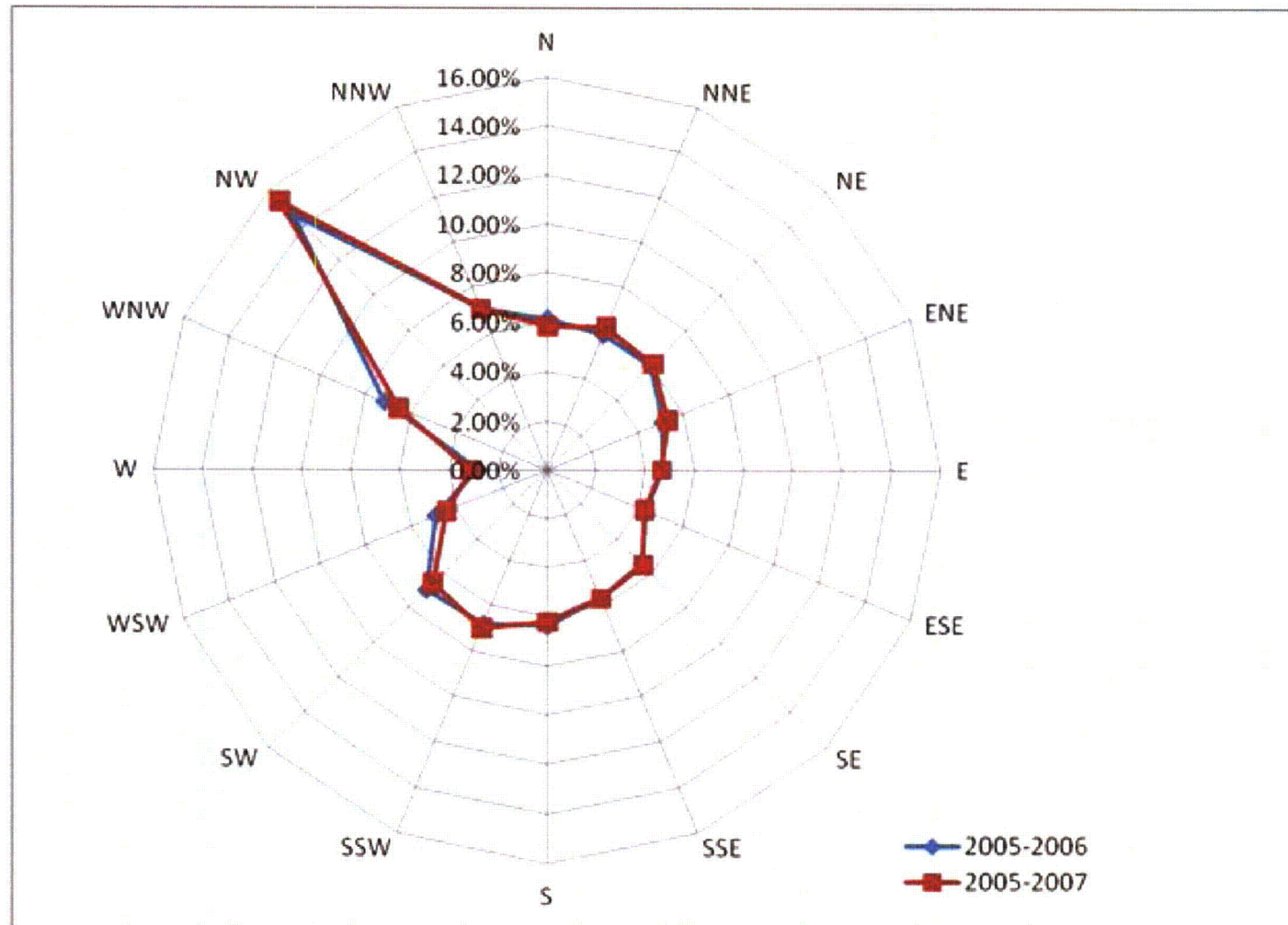
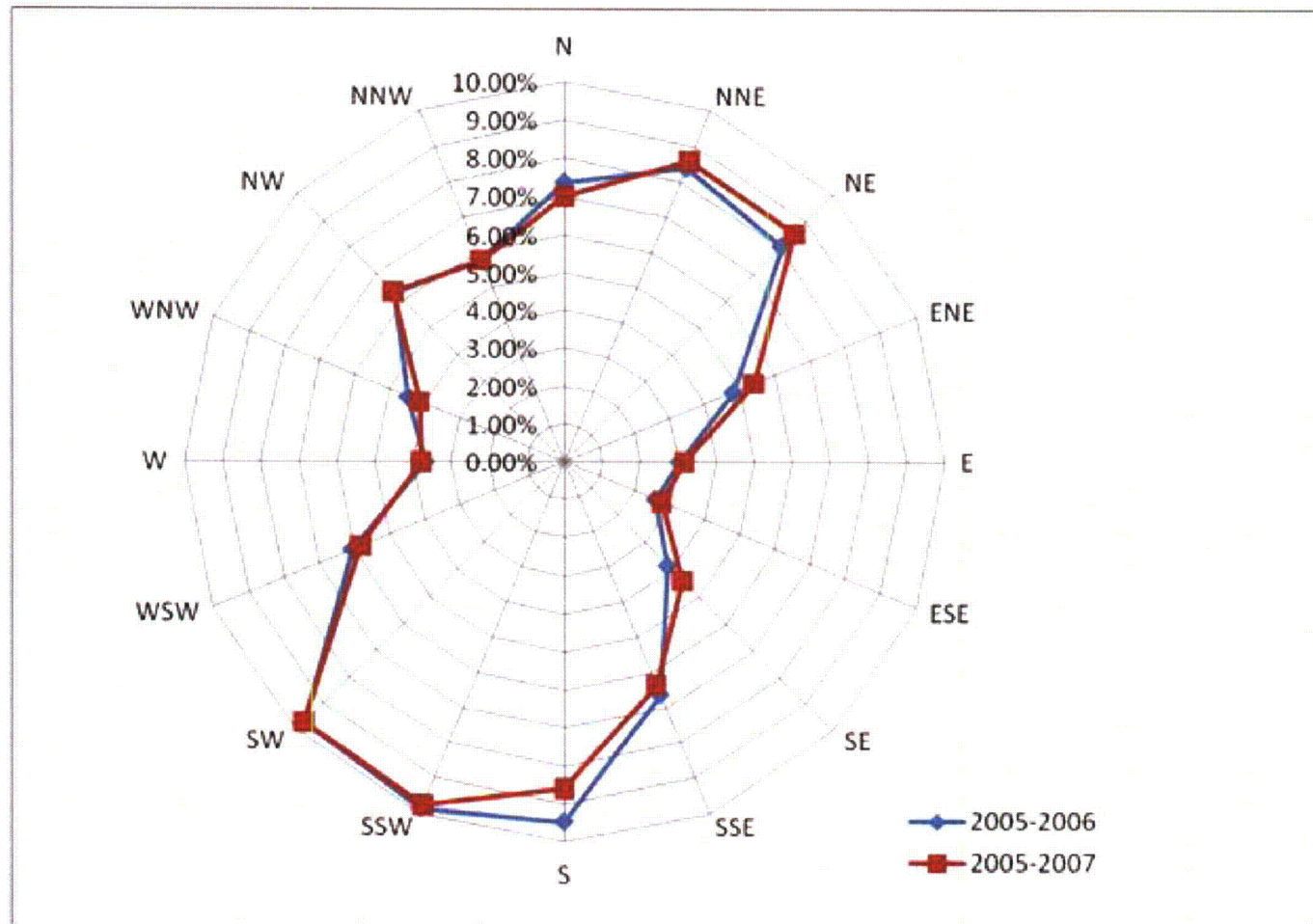


FIGURE 2CC-209  
WIND DIRECTION FREQUENCY  
(60 M LEVEL)



35. COLA Part 2, FSAR Chapter 2, Appendix 2DD, Subsection 2DD.2, first paragraph is revised as follows:

The weather station at the Charlotte-Douglas Airport (CLT) is located approximately 35 miles northeast of the site. The ground elevation of the CLT airport is approximately 740 feet above mean sea level (msl). The weather station at the Greenville-Spartanburg Airport (Greer, GSP) is located approximately 40 miles southwest of the site. The ground elevation of the GSP airport is approximately 940 feet above mean sea level (msl). The plant elevation is approximately ~~590~~ 593 feet msl with the circular mechanical draft cooling towers being located at a grade elevation of approximately ~~586~~ 588 feet msl and the top of the towers at approximately 671-673 feet msl. The onsite meteorological tower (i.e., Tower 2) is located at a base elevation of approximately 611 feet msl with instrumentation levels of 644 ft msl and 808 ft msl. Because the CLT weather station is in reasonable proximity to the site and is located at fairly similar elevations above sea level, the data from CLT are judged to be representative of the site. The following comparison of CLT and Lee Nuclear Station meteorological data supports this conclusion.

**Attachment 5**

**Revisions to FSAR Chapter 2, Section 2.4**

<b>Subsection 2.4</b>	<b>Figure 2.4.3-225</b>	<b>Figure 2.4.4-202</b>
<b>Table 2.4.1-201</b>	<b>Figure 2.4.3-227</b>	<b>Figure 2.4.4-203</b>
<b>Table 2.4.2-204</b>	<b>Figure 2.4.3-228</b>	<b>Figure 2.4.4-205</b>
<b>Table 2.4.3-208</b>	<b>Figure 2.4.3-230</b>	<b>Figure 2.4.5-201</b>
<b>Table 2.4.3-209</b>	<b>Figure 2.4.3-231</b>	<b>Figure 2.4.5-202</b>
<b>Table 2.4.13-203</b>	<b>Figure 2.4.3-233</b>	<b>Figure 2.4.12-204 Sheet 8</b>
<b>Table 2.4.13-204</b>	<b>Figure 2.4.3-234</b>	<b>Figure 2.4.12-205 Sheet 1</b>
<b>Figure 2.4.1-201</b>	<b>Figure 2.4.3-237</b>	<b>Figure 2.4.12-205 Sheet 3</b>
<b>Figure 2.4.1-214</b>	<b>Figure 2.4.3-239</b>	<b>Figure 2.4.12-206</b>
<b>Figure 2.4.2-202</b>	<b>Figure 2.4.3-246</b>	<b>Figure 2.4.12-208</b>
<b>Figure 2.4.2-204</b>	<b>Figure 2.4.3-247</b>	<b>Figure 2.4.12-209</b>
<b>Figure 2.4.3-201</b>	<b>Figure 2.4.3-248</b>	<b>Figure 2.4.12-210</b>
<b>Figure 2.4.3-223</b>	<b>Figure 2.4.4-201</b>	<b>Figure 2.4.12-211</b>

1. COLA Part 2, FSAR Chapter 2, Subsection 2.4.1.1.3 is revised, second paragraph as follows:

The DCD reference floor elevation of 100 ft. corresponds to the nuclear island finished floor elevation set at ~~590-593~~ ft. above msl. Therefore, the nuclear island basemat elevation is ~~550-5553.5~~ ft. above msl. Yard grade elevation is ~~589-5592~~ ft. above msl, which keeps water from pooling in areas of safety related structures (Subsection 2.4.2.3). An extensive site stormwater drainage system is planned and is slated for implementation before the construction commences on Units 1 and 2. The elevations of safety-related components are presented on Table 2.4.1-201.

2. COLA Part 2, FSAR Chapter 2, Subsection 2.4.1.2.2.6, third paragraph under the sub-heading Make-Up Pond B is revised to read:

Make-Up Pond B dam crest elevation is 590 ft. ~~with a low elevation west of the spillway bridge at about 588 ft. above msl.~~ Make-Up Pond B has a normal full pond elevation of 570 ft. above msl (spillway elevation) and occupies approximately 11 percent of the total drainage area of McKowns Creek. Bathymetry exhibited a maximum depth of 59.3 ft., a mean depth of 31.4 ft., total storage capacity of approximately 4000 ac.-ft. and the surface area at full pond is approximately 150 ac. (Figure 2.4.1-209, Sheet 2). The useable storage is approximately 3200 ac.-ft.

3. COLA Part 2, FSAR Chapter 2, Subsection 2.4.1.2.2.6 following the fourth paragraph under the sub-heading Make-Up Pond B is revised to read:

Make-Up Pond B includes an adequately sized outlet structure and is not located on a sizeable river or stream. Therefore, the potential for significant debris to be picked up by a rise in the water level and then transported to the outlet structure where it could collect as an obstruction is minimal which eliminates the need for clear cutting around the perimeter of the pond. Floating debris has not been a problem historically and no clogging of the overflow spillway has been recorded.

To ensure no debris blockage of the spillway, a shoreline management program is established along the banks of Make-Up Pond B. The shoreline management program consists of annually inspecting the shoreline around Make-Up Pond B and removing any trees that show distress of falling into the pond and removing any trees that may be down on the ground. In addition, Duke Energy will inspect the spillway after any rain event greater than 3 inches per hour to ensure that the spillway remains clear of any debris.

~~removing all the trees from the water's edge at elevation 570 ft. msl to 50 ft. beyond the contour elevation 586 ft. msl around the perimeter of Make-Up Pond B. The shoreline management program also consists of removing all trees from the water's edge at elevation 575 ft. msl to 50 ft. beyond the contour elevation 592 ft. msl around the perimeter of the Upper Arm of Make-Up Pond B. These areas are paved, grassed, or other suitable alternative where appropriate, and are maintained in this manner throughout the operational life of the plant. Annual inspections of these areas will be conducted to ensure that these areas are maintained in this manner. Any tree saplings or other unwanted vegetation identified in the annual inspection will be removed~~

~~and cut flush with the ground in a manner that minimizes land disturbance.~~ Even though the shoreline management program is considered to be adequate for preventing debris blockage of the spillway, as a secondary measure a debris barrier system will be installed approximately 350 feet away from the spillway as shown on Figure 2.4.1-214. The debris barrier is designed to rise and fall with fluctuations in the pond water level. The debris barrier system is considered non-safety related.

4. COLA Part 2, FSAR Chapter 2, Subsection 2.4.1.2.2.6, sixth paragraph under the sub-heading Make-Up Pond B is revised to read:

The maximum flood level of surface water features at the Lee Nuclear Station is elevation ~~585-8589.10~~ 589.59 ft. msl. This elevation would result from a Probable Maximum Flood (PMF) event on Make-Up Pond B watershed with the added effects of coincident wind wave activity as described in Subsection 2.4.4. The Lee Nuclear Station safety-related structures have a grade elevation of ~~590-593~~ 593 ft. msl.

5. COLA Part 2, FSAR Chapter 2, Subsection 2.4.2.2, last paragraph is revised as follows:

The maximum flood level at the Lee Nuclear Station is established as the maximum of calculated results from flooding events analyzed in Section 2.4. That maximum flood level is elevation ~~589-59592.56~~ 592.56 ft. msl. This elevation would result from a PMP event on the Lee Nuclear Station site (local intense precipitation) as described in Subsection 2.4.2.3. The Lee Nuclear Station safety-related plant elevation is ~~590-593~~ 593 ft. msl. This maximum flood level is identified as a site characteristic in Table 2.0-201.

6. COLA Part 2, FSAR Chapter 2, Subsection 2.4.2.3 is revised as follows:

The Lee Nuclear Station drainage system was evaluated for a storm producing the PMP on the local area. For the purpose of the evaluation all subsurface drainage features (i.e., culverts, inlets, etc.) including the vehicle barrier system trench are assumed non-functional and all precipitation is assumed to be transformed to runoff.

~~Portions of the site are relatively flat; however~~ The site is generally defined by wide flat areas. ~~However,~~ the site is graded such that runoff will drain away from safety-related structures either to Make-Up Pond B, Make-Up Pond A, or directly to the Broad River ~~through five grass covered drainage channels. These channels, illustrated in Figure 2.4.2-202, are assumed to be the only flow paths for runoff from the site and establish the downstream boundary conditions for site runoff for modeling purposes.~~ Runoff from a specific power block area flows through four graded channels per unit as described in the discussion below and then ~~through the five site discharge channels~~ flows across the site to the receiving water body. Computed water surface elevations in the vicinity of safety-related structures are below plant elevation ~~590-593~~ 593 ft. The site grading and drainage plan is shown in Figure 2.4.2-202.

The site is graded to drain runoff away from the power blocks. The finished floor elevation of the safety related structures for each unit is ~~590-593~~ 593 ft. The areas immediately adjacent to the power blocks range in elevation from ~~589-592~~ 592 ft. to ~~587-590~~ 590 ft. The adjacent area is generally

bounded by a roadway surrounding the power blocks. The power block area bounded by the roadway is either paved or gravel surfaced. Areas beyond the roadway are generally maintained grass surfaces. Further from the power blocks, the site ~~gently slopes away~~ is flat from the roadway to the plant side of the vehicle barrier system at elevation ~~586.5~~590 ft. The opposite bank of the vehicle barrier system is at elevation 588 ft. Beyond the vehicle barrier system, the site ~~continues to gently slope away to a general~~ is generally flat at elevation ranging from ~~586 ft. to 585~~588 ft. before encountering the steeper slopes into the adjacent, downstream water bodies.

The effects of local intense precipitation are analyzed using a series of models, each establishing boundary conditions for additional modeling. ~~Because the slopes across the site are generally very shallow, the~~ The overall site, generally described by the flat areas at elevation 588 ft., is idealized as a dry reservoir and modeled using level-pool storage routing with U.S. Army Corps of Engineers HEC-HMS 3.5 computer software (Reference 302) for the site drainage area shown in Figure 2.4.2-202. The area of the site upstream of the vehicle barrier system, generally described by the flat areas at elevation 590 ft. are also idealized as a dry reservoir and modeled using level-pool storage routing with HEC-HMS 3.5 computer software.

The idealized reservoir for the overall site is defined by an elevation-discharge-storage relationship. ~~An elevation-storage~~ Storage is based on an elevation-area relationship and is developed based on using the available storage areas across the site within the drainage area. Storage routing does not incorporate the entire area of the power block ~~within the 588-ft. contour that loops around the two units~~ bounded by the vehicle barrier system and a sloped area that transitions from elevation 590 ft. to 588 ft., located north of Unit 2. In addition, all other site structures and the switchyard area are assumed to provide no storage.

The discharge relationship for this idealized reservoir is determined ~~by steady state, open channel flow, backwater analysis, modeled using HEC RAS version 4.1.0 computer software (Reference 303) developed by the U.S. Army Corps of Engineers. HEC RAS steady state modeling is used with a standard step method to iteratively solve the energy equation to determine water surface profiles at each cross section of the five discharge channels using broad crested weir flow.~~ The 588 ft. contour along the banks of the steeper slopes into adjacent, downstream water bodies is used to develop the length of the weir. The total length was reduced to account for ineffective areas where adjacent slopes may not be as steep as areas where structures could obstruct flow discharging from the site. The boundary conditions for the evaluation of these discharge channels are based on the adjacent, downstream water bodies are used to establish boundary conditions and determine any tailwater effects. Although tailwater effects are not determined to affect weir flow, a conservative estimate of 2.0 is used for the weir flow coefficient.

~~The five defined discharge channels (i.e., West, Southwest, North, East, and Southeast) for the idealized reservoir direct runoff either west or southwest to Make-Up Pond B, north or east to the Broad River, or southeast to Make-Up Pond A. The five discharge channels are modeled using standard step, backwater analysis with HEC RAS 4.1.0 software to establish the elevation-discharge relationship for overall site modeling of the idealized reservoir. The~~



~~downstream boundary conditions for the West and Southwest discharge channels are based on the peak PMF water surface elevations for the receiving water body, Make-Up Pond B. The downstream boundary conditions for the North and East discharge channels are based on the peak PMF water surface elevation with dam failure and wind/wave run-up for the receiving water body, the Broad River. The downstream boundary condition for the Southeast discharge channel is also based on the Broad River instead of Make-Up Pond A since the Broad river inundates Make-Up Pond A during the dam failure event.~~

~~Cross sections for each of the five discharge channels are determined based on the site grading and drainage plan (Figure 2.4.2-202). Site structures are modeled to obstruct flow and are assumed to provide no storage. A Manning's roughness coefficient of  $n = 0.050$  is used for all cross sections in the reservoir model, which bounds the ground cover used for site conditions (i.e., grass lined channels and/or paved gravel areas). HEC-RAS modeling was performed using steady state analysis to establish an elevation-discharge relationship at the upstream cross section. The results for the five discharge channels are combined with the elevation-storage relationship to establish a complete elevation-discharge-storage relationship for the idealized reservoir.~~

The local intense PMP is defined by Hydrometeorological Report (HMR) Nos. 51 and 52. PMP values for durations from 6-hr. to 72-hr. are determined using the procedures as described in HMR No. 51 for areas of 10-sq. mi. (Reference 255). Using the Lee Nuclear Station location, the rainfall depth is read from the HMR No. 51 PMP charts for each duration.

The 1-sq. mi. PMP values for durations of 1-hour and less are determined using the procedures as described in HMR No. 52 (Reference 225). Using the Lee Nuclear Station location, the rainfall depth is read from the HMR No. 52 PMP charts for each duration. A smooth curve is fitted to the points. The derived PMP curve is detailed in Table 2.4.2-203. The corresponding PMP depth duration curve is shown in Figure 2.4.2-203.

HMR 52 guidance indicates that PMP rates for 10-sq. mi. areas are the same as point rainfall. Also indicated in HMR 52, the 1-sq. mi. PMP rates may also be considered the point rainfall for areas less than 1-sq. mi. Therefore, intensities for any drainage areas with durations longer than 1-hr. are derived from the PMP rates for 10-sq. mi. areas. Intensities for drainage areas with durations equal to or less than 1-hr. are derived from the PMP rates for 1-sq. mi. areas.

The AP1000 plant design is based on a PMP of 20.7 in/hr as provided in DCD Table 2-1. As shown in Figure 2.4.2-203, the site is within the plant design limits for PMP. The PMP is identified as a precipitation site characteristic in Table 2.0-201. Roofs are sloped to preclude ponding of water.

Two storms are modeled on the basis of the PMP curve detailed in Table 2.4.2-203 and Figure 2.4.2-203. A 72-hr. duration storm with a 1-hr. precipitation interval is examined along with a 6-hr. duration storm with a 5-min. precipitation interval to capture the effect of the short-term, high intensity on the peak flow. The local intense PMP is converted to runoff at each increment by multiplying the drainage area by the intensity of each increment and converting the units to cubic feet per second. This approach is essentially equivalent to the Rational Method

(Reference 201) using a runoff coefficient of one. Therefore, all rainfall is converted to runoff instantaneously and no runoff losses are included.

Runoff is applied to the site reservoir model in HEC-HMS and level-pool storage routing is used to determine the resulting water surface elevation. Several time distributions are examined for both modeled storm events. For the 72-hr. duration storm, ~~a tail end peaking storm event is found to result in several temporal distributions produce~~ the highest water surface elevation for the site. ~~The corresponding~~ For reference the tail end peaking hyetograph is provided in Figure 2.4.3-236.

As a conservative approach, the results from the 72-hr. duration storm are used to establish the starting elevation for the 6-hr. duration storm. For the 6-hr. duration storm, a tail end peaking storm event is ~~also~~ found to result in the highest water surface elevation for the site. The corresponding hyetograph is provided in Figure 2.4.3-235. Based on a combination of the two storms the maximum water surface elevation determined using HEC-HMS is ~~587.72~~588.82 ft. This elevation is applied to the overall site and used as the downstream boundary condition for the analysis of the ~~power block areas immediately adjacent to the units~~area upstream of the vehicle barrier system.

Similar to the previous discussion, the idealized reservoir for the area upstream of the vehicle barrier system is defined by an elevation-discharge-storage relationship. Storage is based on an elevation-area relationship and is developed using the available storage areas within the drainage area. Storage routing does not incorporate the entire area of the power block bounded by the elevation 590 ft. contour adjacent to the road looping around the power block. In addition, all other structures in the area are assumed to provide no storage.

The discharge relationship for this idealized reservoir is determined using broad crested weir flow. The upstream, higher side of the vehicle barrier system 590 ft. contour is used to develop the length of the weir. The total length does not include the sloped transition area north of Unit 2 and was reduced to account for ineffective areas where structures could obstruct flow discharging from the area. The result for the downstream area is less than the bank elevation of 590 ft. Therefore, there are no tailwater effects. As a conservative estimate, a weir flow coefficient of 2.0 is used.

Two storms are modeled as previously identified for the downstream area. The local intense PMP is converted to runoff instantaneously and no runoff losses are included. Runoff is applied to the idealized reservoir model in HEC-HMS and level-pool storage routing is used to determine the resulting water surface elevation. Several time distributions are examined for both modeled storm events. For the 72-hr. duration storm, all temporal distributions produce the same water surface elevation for the area.

As a conservative approach, the results from the 72-hr. duration storm are used to establish the starting elevation for the 6-hr. duration storm. For the 6-hr. duration storm, several temporal distributions produce the highest water surface elevation for the area. Based on a combination of the two storms the maximum water surface elevation determined using HEC-HMS is 590.56

ft. This elevation is applied to the area upstream of the vehicle barrier system and used as the downstream boundary condition for the analysis of the power block area.

As shown in Figure 2.4.2-204, runoff is directed away from the power block units to lower lying areas via four discharge channels. Under the assumption that all subsurface drainage features are non-functional, runoff would flow over roadways or other topographical features as the flow exits the areas immediately adjacent to the power block units.

For each power block area shown in Figure 2.4.2-204, the peak runoff is determined using the maximum PMP intensity of 6.2 in/5 min from Table 2.4.2-203. The peak runoff is determined by multiplying the drainage area by the intensity and converting the units to cubic feet per second. This approach is essentially equivalent to the Rational Method using a runoff coefficient of one. Therefore, all rainfall is converted to runoff instantaneously and no runoff losses are included.

The power block drainage areas, shown in Figure 2.4.2-204, are evaluated using the maximum water surface elevation for the idealized reservoir as the downstream boundary condition. Therefore, the HEC-HMS modeling for the idealized reservoir becomes the downstream boundary condition for the power block areas' channel flow evaluation. The four discharge channels for the Unit 1 power block area and the four discharge channels for the Unit 2 power block area are evaluated by steady state, open channel flow, backwater analysis, modeled using HEC-RAS version 4.1.0 software.

Cross sections for each of the four discharge channels (A1, B1, C1, and D1), which discharge from the Unit 1 power block area, are determined based on the grading and drainage plan. Cross sections for each of the four Unit 2 related discharge channels (A2, B2, C2, and D2), are determined in the same manner. Site structures are modeled to obstruct flow and are assumed to provide no storage. A Manning's roughness coefficient of  $n = 0.026$  is used for all of the power block cross sections, which bounds the ground cover used for site conditions (i.e., gravel lined channels). HEC-RAS modeling was performed using steady state analysis to establish a maximum water surface elevation at the upstream cross section.

The resulting water surface elevations are provided in Table 2.4.2-204. The maximum water surface elevation determined is ~~589.59~~592.56 ft. and occurs at drainage area B1 of the Unit 1 power block area and at drainage area B2 of the Unit 2 power block area. These drainage areas, B1 and B2, are located on the west side of each, respective, power block area between the Annex Building, north storage tanks and ramp, and the Transformer Area. All Lee Nuclear Station safety-related structures are located above the effects of local intense precipitation at plant elevation ~~590-593~~ ft.

Due to the temperate climate and relatively light snowfall, significant icing is not expected. Based on the site layout and grading, any potential ice accumulation on site facilities is not expected to affect flooding conditions or damage safety-related facilities. Ice effects are discussed in Subsection 2.4.7.

7. COLA Part 2, FSAR Chapter 2, Subsection 2.4.3 is revised under the sub-headings McKowns Creek/Make-Up Pond B and Intermittent Stream/Make-Up Pond A as follows:

McKowns Creek/Make-Up Pond B

The PMF for McKowns Creek and Make-Up Pond B is determined from the PMP for the 2.2332.190-sq. mi. drainage basin of Make-Up Pond B and the 0.2830.294-sq. mi drainage basin of the Upper Arm. The Make-Up Pond B drainage basin, including the Upper Arm, is shown in Figure 2.4.3-201.

Intermittent Stream/Make-Up Pond A

The PMF for the intermittent stream and Make-Up Pond A are determined from the PMP for the 0.600.619-sq. mi. drainage basin of Make-Up Pond A. Make-Up Pond A drainage basin is shown in Figure 2.4.3-201.

8. COLA Part 2, FSAR Chapter 2, Subsection 2.4.3.1 is revised under the subheadings McKowns Creek/Make-Up Pond B, last paragraph and Intermittent Stream/Make-Up Pond A, last paragraph as follows:

McKowns Creek /Make-Up Pond B

For the Upper Arm to Make-Up Pond B, for a 72-hr. storm, a tail end peaking storm event was found to provide the greatest runoff and the peak water surface elevation. For the 6-hr. storm, the one-third, two-thirds and center peaking storms ~~was were~~ found to provide the greatest runoff. ~~However, though~~ the tail-end peaking storm provides the peak water surface elevation. The 6-hr and 72-hr. storm events are discussed in Subsection 2.4.3.5. Hyetographs are provided in Figure 2.4.3-204 and Figure 2.4.3-205 for the two-thirds peaking storm events. Hyetographs are provided in Figure 2.4.3-235 and Figure 2.4.3-236 for the tail end peaking storm events.

Intermittent Stream/Make-Up Pond A

Several time distributions were examined for both modeled events. For the 72-hr. storm, a tail end peaking storm event was found to provide the greatest runoff and peak water surface elevation. The corresponding hyetograph is provided in Figure 2.4.3-236. For the 6-hr. storm, multiple peaking distributions, including the two-thirds peaking distribution provided the maximum runoff and peak water surface elevation. For reference, the two-thirds peaking hyetograph is provided in Figure 2.4.3-204. For each storm, a two-thirds peaking storm event was found to provide the greatest runoff. Hyetographs are provided in Figures 2.4.3-204 and 2.4.3-205.

9. COLA Part 2, FSAR Chapter 2, Subsection 2.4.3.3 is revised under the sub-heading McKowns Creek/Make-Up Pond B, third paragraph through the end of the sub-section as follows:

The best calibration of the modified SCS unit hydrograph with the initial SCS unit hydrograph was found using a 10-min. computational time step in Make-Up Pond B in the HEC-HMS modeling software. Therefore, the time step used to define the ordinates of the modified SCS unit hydrograph is also 10 min. The Make-Up Pond B subbasin has a lag time of ~~77~~76.8 min. The initial SCS unit hydrograph and modified unit hydrograph to account for the effects of nonlinear basin response are provided in Figure 2.4.3-237. The modified SCS unit hydrograph is tabulated in Table 2.4.3-208.

The best calibration of the modified SCS unit hydrograph with the initial SCS unit hydrograph was found using a 2-min. computational time step in the Upper Arm watershed in the HEC-HMS modeling software. Therefore, the time step used to define the ordinates of the modified SCS unit hydrograph is also 2 min. The Upper Arm subbasin has a lag time of ~~46~~16.2 min. The initial SCS unit hydrograph and modified unit hydrograph to account for the effects of nonlinear basin response are provided in Figure 2.4.3-246. The modified SCS unit hydrograph is tabulated in Table 2.4.3-209.

The drainage area, length of watercourse, and average slope of the Make-Up Pond B and Upper Arm watershed was determined from aerial topography created for the area. The lag time was determined using the standard SCS curve number regression equation:

$$T_{lag} = (L^{0.8} * (S+1)^{0.7}) / (1900 * Y^{0.5})$$

where

$T_{lag}$  = lag time (hr.)

L = hydraulic length of the watershed (ft.)

S = maximum potential storage of the watershed (in.);

where  $S = 1000/CN - 10$  and CN = average curve number for the watershed

Y = average watershed land slope (percent)

The resulting characteristic parameters for the Make-Up Pond B watershed are as follows:

Drainage Area (sq. mi.)	L (ft.)	CN	S (in.)	Y (%)	$T_{lag}$ (hr.)
<del>2.223</del> <u>2.190</u>	10,320	87	1.49	1.60	1.28

The resulting characteristic parameters for the Upper Arm watershed are as follows:

Drainage Area (sq. mi.)	L (ft.)	CN	S (in.)	Y (%)	T <sub>lag</sub> (hr.)
<del>0.28</del> <u>30.294</u>	<del>3138</del> <u>3194</u>	<del>85</del> <u>86</u>	<del>1.76</del> <u>1.63</u>	<del>6.04</del> <u>6.03</u>	0.27

The curve number is used to determine the lag time only. During rainfall routing, the model does not use the curve number loss method, under the conservative assumption that precipitation losses do not occur. The curve number was developed using the NRCS Web Soil Survey (Reference 278) to determine the soil types in the watershed. About 95 percent of the soil belongs to Hydrologic Soil Group B, and the remaining 5 percent to Hydrologic Soil Group C. The land use is predominately wooded. Make-Up Pond B and the Upper Arm watersheds are modeled as impervious cover. Wet antecedent moisture conditions (AMC III) were also assumed.

Base flow was determined using the minimum average monthly flow of the Gaffney and Ninety-Nine Island gauges (USGS No. 02153500 and 02153551). The flow was then corrected on the basis of a ratio of drainage basin areas. Base flow was estimated to be ~~4.84~~1.77 cfs for the Make-Up Pond B watershed and ~~0.23~~0.24 cfs for the Upper Arm watershed. Baseflow is applied to the model as a constant rate.

Make-Up Pond B outflow structure rating curve was developed using standard weir and orifice flow equations with coefficients of 3.5 and 0.8 respectively. The structure is a 35 ft. wide concrete ogee spillway with a crest elevation of 570 ft. The road along Make-Up Pond B crest restricts the opening of the structure to a height of 13.5 ft. The outlet empties into backwaters of the Broad River. The Make-Up Pond B rating curve is provided in Figure 2.4.3-222. Available storage was determined based on aerial topography. Figure 2.4.3-223 provides the storage capacity curve. Full pond elevation of 570 ft. was assumed for antecedent conditions.

The Upper Arm Dam outlet structures consist of a 54 in. steel pipe with headwalls at both the upstream and downstream inverts. The upstream invert within the Upper Arm Dam is placed at an elevation of 575.0 ft., which is the normal full pond elevation. The downstream invert emptying into Make-Up Pond B is placed at an elevation of 570.0 ft. Figure 2.4.3-249 shows a schematic of the Upper Arm culvert structure. The Upper Arm culvert is evaluated considering full flow capacity and also no flow.

The access road separating the Upper Arm Dam from Make-Up Pond B is at elevation 590.0 ft. and acts as a broad-crested weir with a crest length of ~~375~~390 ft. with a crest breadth of 8 ft. The maximum height of the dam is 15 ft. from the normal full pond elevation of 575 ft. up to the crest embankment. Water volume below 575 ft. is not considered due to nearly equivalent hydrostatic forces on both sides of the dam embankment during the PMF event. Overtopping of the Upper Arm dam crest is evaluated using the standard weir flow equation with a coefficient of ~~2.65~~2.6. The Upper Arm Dam overtopping discharge rating curve is provided in Figure 2.4.3-247 ~~and is presented as a combination of culvert flow and weir flow.~~ Available storage was determined based on aerial topography. Figure 2.4.3-248 provides the storage capacity curve.

Antecedent conditions for the normal full pond elevation were assumed to be ~~575.4~~575 ft. based on historical observation.

10. COLA Part 2, FSAR Chapter 2, Subsection 2.4.3.3 is revised under the sub-heading Intermittent Stream/Make-Up Pond A, second through the fourth paragraphs as follows:

The SCS unit hydrograph method was used to transform rainfall to runoff. The drainage area, length of watercourse, and average slope of the watershed were determined from aerial topography created for the area. The lag time was determined using the standard SCS curve number regression equation:

$$T_{lag} = (L^{0.8} * (S+1)^{0.7}) / (1900 * Y^{0.5})$$

where

$T_{lag}$	=	lag time (hr.)
L	=	hydraulic length of the watershed (ft.)
S	=	maximum potential storage of the watershed (in.); where $S = 1000/CN - 10$ and CN = average curve number for the watershed
Y	=	average watershed land slope (percent)

The resulting characteristic parameters for the watershed are as follows:

Drainage Area (sq. mi.)	L (ft.)	CN	S (in.)	Y (%)	$T_{lag}$ (hr.)
<del>0.600</del> <u>0.619</u>	3340	92	0.87	3.48	0.29

The curve number is used to determine the lag time only. During rainfall routing, the model does not use the curve number loss method, under the conservative assumption that precipitation losses do not occur. The curve number was developed using the NRCS Web Soil Survey (Reference 278) to determine the soil types in the watershed. About 95 percent of the soil belongs to Hydrologic Soil Group B, and the remaining 5 percent to Hydrologic Soil Group C. The land use is predominately industrial. Make-Up Pond A is modeled as impervious cover. Wet antecedent moisture conditions (AMC III) were also assumed.

Base flow was determined using the minimum average monthly flow of the Gaffney and Ninety-Nine Island gauges (USGS No. 02153500 and 02153551). The flow was then corrected on the basis of a ratio of drainage basin areas. Base flow was estimated to be ~~0.490~~0.50 cfs and applied to the model as a constant rate.

11. COLA Part 2, FSAR Chapter 2, Subsection 2.4.3.4 is revised under the sub-headings McKowns Creek/Make-Up Pond B and Intermittent Stream/Make-Up Pond A as follows:

McKowns Creek/Make-Up Pond B

~~Applying the~~The precipitation, described in Subsection 2.4.3.1, with no precipitation losses, described in Subsection 2.4.3.2 is applied without considering Upper Arm Dam failure, to the runoff model, described in Subsection 2.4.3.3, Assuming the Upper Arm Dam culvert is not functional produces the maximum conditions, ~~the~~ The McKowns Creek and Make-Up Pond B peak PMF runoff was determined to be ~~19,993~~20,039 cfs resulting from the 6-hr. two-thirds peaking storm event. The routed peak discharge is ~~6404~~ 6471 cfs.

However, the 72-hr. tail end peaking storm event resulting in a peak PMF runoff of ~~18,813~~18,937 cfs and a routed discharge of ~~8249~~8386 cfs provided the controlling water surface elevation. The peak runoff in the Upper Arm Dam during the 72-hr. tail end peaking storm event will be ~~3446~~3577 cfs with a peak discharge of ~~3381~~3549 cfs. The resulting Make-Up Pond B flow hydrograph for the 72-hr. tail end peaking storm event is shown in Figure 2.4.3-227. Temporal distribution of the PMP is discussed in Subsection 2.4.3.1.

Because the Make-Up Pond B and Upper Arm Dam watersheds are small, the position of the PMP is considered point rainfall affecting the entire watershed equally. ~~There~~ With the exception of the Upper Arm Dam, there are no upstream structures. Failure of the Upper Arm Dam is discussed in Subsection 2.4.4. No credit is taken for the lowering of flood levels at the site due to downstream dam failure.

Intermittent Stream/Make-Up Pond A

Applying the precipitation, described in Subsection 2.4.3.1, with no precipitation losses, described in Subsection 2.4.3.2, to the runoff model, described in Subsection 2.4.3.3, the intermittent stream and Make-Up Pond A peak PMF runoff was determined to be ~~10,724~~11,644 cfs resulting from the 6-hr. storm event. The routed peak discharge is ~~9408~~9847 cfs. The resulting flow hydrograph is shown in Figure 2.4.3-228. Temporal distribution of the PMP is discussed in Subsection 2.4.3.1. Because the watershed is small, the position of the PMP is considered point rainfall affecting the entire watershed equally. There are no upstream structures. No credit is taken for the lowering of flood levels at the site due to downstream dam failure.

12. COLA Part 2, FSAR Chapter 2, Subsection 2.4.3.5 is revised under the sub-heading Broad River, last sentence as follows:

The maximum flood elevation is well below the station's safety-related plant elevation of ~~590~~ 593 ft.



13. COLA Part 2, FSAR Chapter 2, Subsection 2.4.3.5 is revised under the sub-heading McKowns Creek/Make-Up Pond B, as follows:

Subsection 2.4.4.3 addresses coincident wind wave activity for Make-Up Pond B. The maximum water surface elevation of Make-Up Pond B without considering Upper Arm Dam failure, resulting from the 6-hr. two-thirds peaking storm event modeled with a 51-min. time step, was found to be 583.27583.29 ft. The elevation hydrograph is provided in Figure 2.4.3-230. The maximum water surface elevation of Make-Up Pond B resulting from the 72-hr. tail end peaking storm event modeled with a 401-min. time step was found to be 584.09584.40 ft., including discharge from the Upper Arm. The maximum is produced by the condition that the Upper Arm Dam culvert is not functional, but does include overtopping flows. The peak water surface elevation in the Upper Arm Dam for the 72-hr. tail end, peaking storm will be 592.13592.28 ft. The ridge on the east side of the Upper Arm Dam separates the Upper Arm and the site, as illustrated in Figure 2.4.3-201. At elevations above 590.0 ft., discharge across the dam embankment flows directly into Make-Up Pond B. Nevertheless, peak water surface elevations for the Upper Arm are below the station's safety-related plant elevation of 593 ft. Therefore, water surface elevations for the Upper Arm will not encroach upon site SSC's. The elevation hydrograph for Make-Up Pond B is provided in Figure 2.4.3-231.

Make-Up Pond B includes an adequately sized outlet structure and is not located on a sizeable river or stream. Therefore, the potential for significant debris to be picked up by a rise in the water level and then transported to the outlet structure where it could collect as an obstruction is minimal. Blockage of the outlet structure was not considered in the analysis and debris blockage of the outlet structure is not considered to be a credible event due to Duke Energy's shoreline management program and debris barrier system discussed in Subsection 2.4.1.2.2.6.

14. COLA Part 2, FSAR Chapter 2, Subsection 2.4.3.5 is revised under the sub-heading Intermittent Stream/Make-Up Pond A as follows:

Subsection 2.4.4.3 addresses coincident wind wave activity for Make-Up Pond A. The maximum water surface elevation of Make-Up Pond A, resulting from the 6-hr. storm, two-thirds peaking distribution, modeled with a 51-min. time step, was found to be 558.06558.15 ft. The elevation hydrograph is provided in Figure 2.4.3-233. Subsection 2.4.3.3 describes the models used to translate the PMP discharge to elevation.

15. COLA Part 2, FSAR Chapter 2, Subsection 2.4.4.1 is revised under the sub-heading McKowns Creek/Make-Up Pond B, second paragraph as follows:

The maximum peak PMF runoff from Make-Up Pond B, considering Upper Arm Dam failure, resulting from the 6-hr. two-thirdstail end peaking storm event modeled with a 5-min1-minute. time step, was found to be 21,88923,726 cfs. However, the controlling water surface elevation resulted from the 72-hr. tail end peaking storm event modeled with a 401-minute time step. The peak elevation is produced by the condition that the Upper Arm Dam culvert is not functional. The ~~maximum~~ peak PMF runoff from the 72-hr. tail end peaking storm into Make-Up Pond B was found to be 21,16323,515 cfs. The peak runoff hydrograph is provided in Figure 2.4.4-203. The peak runoff in the Upper Arm Dam resulting from the 72-hr. tail end peaking storm is 3446 3577 cfs with a dam failure peak discharge of 4309-6785 cfs.

16. COLA Part 2, FSAR Chapter 2, Subsection 2.4.4.3, second paragraph through the sub-heading McKowns Creek/Make-Up Pond B is revised as follows:

The resulting water surface elevation at the Lee Nuclear Station is 576.50 ft. The maximum flood elevation is well below the station's safety-related plant elevation of ~~590~~ 593 ft. The resulting water surface elevation of the dam failure analysis using HEC-HMS and HEC-RAS was compared with the resulting water surface elevations of the PMF analysis using HEC-HMS and HEC-RAS. The comparison is provided in Table 2.4.4-201. Given the significant freeboard remaining at the site, a full unsteady-flow analysis to determine dam breach flows and resulting water surface elevations with greater precision was determined to be unnecessary.

#### McKowns Creek/Make-Up Pond B

Using the HEC-HMS model, the ~~maximum water surface elevation of Make-Up Pond B, considering Upper Arm Dam failure, resulting from the 6-hr. two-thirds peaking storm event modeled with a 5-min. time step, was found to be 583.67 ft. The elevation hydrograph is provided in Figure 2.4.4-204. The maximum water surface elevation of Make-Up Pond B, considering Upper Arm Dam failure, resulting from the 72-hr. tail end peaking storm event modeled with a 401-min. time step was found to be 584.58~~ 585.06 ft. The maximum is produced by the condition that the Upper Arm Dam culvert is not functional. The elevation hydrograph is provided in Figure 2.4.4-205. The peak water surface in the Upper Arm Dam resulting from the 72-hr. tail end peaking storm is 592.13 592.28 ft. The ridge on the east side of the Upper Arm separates the Upper Arm and the site, as illustrated in Figure 2.4.3-201. At elevations above 590.0 ft., discharge across the dam embankment flows directly into Make-Up Pond B. Nevertheless, peak water surface elevations for the Upper Arm are below the station's safety-related plant elevation of 593 ft. Therefore, water surface elevations for the Upper Arm will not encroach upon site SSC's.

17. COLA Part 2, FSAR Chapter 2, Subsection 2.4.4.3, under the sub-heading Broad River is revised as follows:

#### Broad River

Wind wave activity on the Broad River is evaluated coincident with the maximum water surface elevation of the PMF including the effects of dam failures as discussed above. The determined fetch length of 2.77 mi., shown in Figure 2.4.4-201, has a runup slope of 40 percent. The PMF including effects of dam failures and the coincident wind wave activity results in a flood elevation of 584.79 ft. msl. The Lee Nuclear Station safety-related plant elevation is ~~590~~ 593 ft. msl and is unaffected by flood conditions and coincident wind wave activity. A more critical wind wave activity result was determined considering a fetch length through Make-Up Pond A, which becomes inundated by backwaters of the Broad River during severe flooding events. Therefore, the critical wind wave activity for the Broad River is equal to the wind wave activity for Make-Up Pond A, as discussed below.

18. COLA Part 2, FSAR Chapter 2, Subsection 2.4.4.3, under the sub-heading Intermittent Stream/Make-Up Pond A, last two paragraphs are revised as follows:

Significant wave height (average height of the maximum 33-1/3 percent of waves) is estimated to be 2.76 ft., crest to trough. The maximum wave height (average height of the maximum 1 percent of waves) is estimated to be 4.59 ft., crest to trough. The corresponding wave period is 2.72.6 sec.

The 47 percent slopes along the banks of Make-Up Pond A adjacent to the site are used to determine the wave setup and runup. The maximum runup, including wave setup, is estimated to be 9.068.79 ft. The maximum wind setup is estimated to be 0.080.07 ft. Therefore, the total wind wave activity is estimated to be 9.148.86 ft. The PMF including effects of dam failures and the coincident wind wave activity results in a flood elevation of 585.64585.36 ft. msl for Make-Up Pond A and the Broad River. The Lee Nuclear Station safety-related plant elevation is 590.593 ft. msl and is unaffected by flood conditions and coincident wind wave activity.

19. COLA Part 2, FSAR Chapter 2, Subsection 2.4.4.3, under the second sub-heading McKowns Creek/Make-Up Pond B is revised as follows:

#### McKowns Creek/Make-Up Pond B

Wind wave activity on Make-Up Pond B is evaluated coincident with the maximum water surface elevation of the PMF including the effects of dam failure, as discussed above. The determined critical fetch length of 4.471.39 mi. is shown in Figure 2.4.3-234. The 2-year annual extreme mile wind speed is adjusted based on the factors of fetch length, level overland or over water, critical duration, and stability. The critical duration is approximately 35 min. The adjusted wind speed is 50.33 mph.

Significant wave height (average height of the maximum one-third of waves) is estimated to be 2.072.00 ft., crest to trough. The maximum wave height (average height of the maximum 1 percent of waves) is estimated to be 3.443.35 ft., crest to trough. The corresponding wave period is 2.22.1 sec.

The slopes approaching the units are not constant. The slopes above the PMF elevation are steep up to elevation 585.5588 ft., then level out to an average of 0.40 percent a flat area. To represent a conservative approach, runup is calculated assuming the runup slope continues above elevation 588 ft. A conservative estimate of 25 percent is determined for the runup slope based on finished grade contours. using the higher base elevation of 585.5 ft. instead of the PMF elevation. ~~The 0.40 percent slopes along the banks of Make-Up Pond B adjacent to the site are used to determine the wave setup and runup.~~ The maximum runup, including wave setup, is estimated to be 0.203.97 ft. The maximum wind setup is estimated to be 0.080.07 ft. Therefore, the total wind wave activity is estimated to be 0.284.04 ft. The PMF and the coincident wind wave activity results in a flood elevation of 585.8589.10 ft. msl. The Lee Nuclear Station safety-related plant elevation is 590.593 ft. msl and is unaffected by flood conditions and coincident wind wave activity.

20. COLA Part 2, FSAR Chapter 2, Subsection 2.4.5, third paragraph is revised as follows:

Regulatory guidance prescribed by Regulatory Guide 1.59 indicates consideration of a PMH for areas within 200 miles of coastal areas. The Lee Nuclear Station is located approximately 175 miles inland from the Atlantic Coast. The safety-related plant elevation is ~~590~~593 ft. The normal maximum water surface elevation of the Broad River is 511.1 ft., the spillway flashboard elevation at Ninety-Nine Islands Dam (Reference 217).

21. COLA Part 2, FSAR Chapter 2, Subsection 2.4.5, sixth and seventh paragraphs are revised as follows:

Regulatory Guide 1.59 only contains surge data up to 1975. The maximum storm surge along the Atlantic Coast after 1975 occurred as a result of hurricane Hugo. Storm surge from hurricane Hugo inundated the South Carolina coast from Charleston to Myrtle Beach in 1989. Maximum storm tides of 20 ft. were observed. Although the site is within 200 miles of the coastline, surge due to a PMH event would not cause flooding at the site. Transposition of the probable maximum surge, without any type of reduction for distance or instream structures, is nearly three times less than the ~~78.9~~81.9-ft. difference in elevation between the station and the adjacent river.

There are no known documented surge or seiche occurrences on the Broad River near the Lee Nuclear Station. Seismically induced seiche are discussed in Subsection 2.4.6. Based on data provided above, and site location and elevation characteristics, the station's safety-related facilities are not considered at risk from surge and seiche flooding. Resonance wave phenomena including oscillations of waves at natural periodicity, lake reflection, and harbor resonance are traditionally characteristics of harbors, estuaries, and large lakes and not associated with river settings. Any effects on the Broad River produced by similar phenomena would not affect the Lee Nuclear site. Coincident wind-generated wave activity is discussed in Subsection 2.4.3.6. Additionally, there are no safety-related facilities that could be affected by water supply blockages due to sediment deposition or erosion during storm surge or seicheing.

22. COLA Part 2, FSAR Chapter 2, Subsection 2.4.5 is revised under the sub-headings Make-Up Pond A and Make-Up Pond B as follows:

#### Make-Up Pond A

Make-Up Pond A surge flooding is evaluated coincident with the 100-yr. water surface elevation of ~~556.07~~556.08 ft. The critical fetch length is ~~0.36~~0.39 mi. as shown in Figure 2.4.5-201. The wind speed is adjusted based on the factors of fetch length, level overland or over water, critical duration, and stability using U.S. Army Corps of Engineers guidance (Reference 295). The critical duration is ~~40~~11 min. The adjusted wind speed is ~~97.4~~92.7 mph.

Significant wave height (average height of the maximum 33-1/3 percent of waves) is estimated to be ~~2.33~~2.30 ft., crest to trough. The maximum wave height (average height of the maximum 1 percent of waves) is estimated to be ~~3.90~~3.84 ft., crest to trough. The corresponding wave period is 1.8 sec.

The slopes along the banks of Make-Up Pond A adjacent to the site area are approximately ~~67~~ 42 percent at most and are used to determine the wave setup and runup. The maximum runup, including wave setup, is estimated to be ~~7.355.48~~ 7.355.48 ft. The maximum wind setup is estimated to be ~~0.080.12~~ 0.080.12 ft. Therefore, the total water surface elevation increase due to high speed wind wave activity is estimated to be ~~7.435.60~~ 7.435.60 ft. The resulting flood elevation is ~~563.50~~ 561.68 ft. The Lee Nuclear Station safety-related plant elevation is ~~590~~ 593 ft. and is unaffected by high speed wind wave activity flooding conditions.

#### Make-Up Pond B

Make-Up Pond B surge flooding is evaluated coincident with the 100-yr. water surface elevation of ~~576.22~~ 576.18 ft. The critical fetch length is ~~4.30~~ 1.38 mi. as shown in Figure 2.4.5-202. The wind speed is adjusted based on the factors of fetch length, level overland or over water, critical duration, and stability using U.S. Army Corps of Engineers guidance (Reference 295). The critical duration is ~~26~~ 28 min. The adjusted wind speed is ~~90.489.9~~ 90.489.9 mph.

Significant wave height (average height of the maximum 33-1/3 percent of waves) is estimated to be ~~3.974.10~~ 3.974.10 ft., crest to trough. The maximum wave height (average height of the maximum 1 percent of waves) is estimated to be ~~6.636.86~~ 6.636.86 ft., crest to trough. The corresponding wave period is ~~2.62.7~~ 2.62.7 sec.

The slopes along the banks of Make-Up Pond B adjacent to the site area are approximately ~~5~~ 25 percent and are used to determine the wave setup and runup. The maximum runup, including wave setup, is estimated to be ~~2.137.48~~ 2.137.48 ft. The maximum wind setup is estimated to be ~~0.250.28~~ 0.250.28 ft. Therefore, the total water surface elevation increase due to high speed wind wave activity is estimated to be ~~2.387.76~~ 2.387.76 ft. The resulting flood elevation is ~~578.60~~ 583.94 ft. The Lee Nuclear Station safety-related plant elevation is ~~590~~ 593 ft. and is unaffected by high speed wind wave flooding conditions.

Seiche evaluation is based on the natural fundamental period for Make-Up Pond A and Make-Up Pond B. The natural fundamental period of both water bodies is determined using Merian's formula (Reference 295).

$$T = 2 * L / (g * h)^{0.5}$$

where;

T = natural oscillation period at the fundamental mode (sec.)

L = fetch length (ft.)

g = gravitational acceleration (ft/sec<sup>2</sup>)

h = depth of water (ft.)

Based on bathymetry mapping, an average depth of ~~29.84~~ 20.10 ft. is determined for Make-Up Pond A and used as the depth of water. The resulting natural fundamental period is ~~2.02.7~~ 2.02.7 min.

The Make-Up Pond B average depth is ~~30.44~~28.59 ft. The resulting natural fundamental period is ~~7.38~~0 min. The wave periods determined above (1.8 sec. and ~~2.62~~7 sec.) are much shorter than the natural fundamental period for both water bodies (~~2.02~~7 min. and ~~7.38~~0 min.). Furthermore, natural fundamental periods are significantly shorter than meteorologically induced wave periods (e.g., synoptic storm pattern frequency and dramatic reversals in steady wind direction necessary for wind setup). Since the natural periods of Make-Up Pond A and Make-Up Pond B are significantly different than the period of the excitations, they are not susceptible to meteorologically induced seiche waves. Seismically induced waves are discussed in Subsection 2.4.6.

23. COLA Part 2, FSAR Chapter 2, Subsection 2.4.6, third paragraph is revised as follows:

The Lee Nuclear Station is located approximately 175 mi. inland from the Atlantic Coast. The safety-related plant elevation is ~~590~~593 ft. Based on data provided above, and site location and elevation characteristics, the station's safety-related facilities are not considered at risk from tsunami flooding.

24. COLA Part 2, FSAR Chapter 2, Subsection 2.4.6, sixth and seventh paragraphs are revised as follows:

Seismic induced waves resulting from surface fault rupture in the site vicinity are also not plausible. As discussed in Subsection 2.5.3, there are no capable tectonic sources within the Lee Nuclear Site vicinity (25 mi. radius), and there is negligible potential for tectonic fault rupture at the site and within the site vicinity. The only identified occurrence of a seismic induced seiche on the Broad River was measured approximately 64 miles downstream of the Lee Nuclear Station. A 0.08 ft. seiche was induced by the Alaska earthquake of 1964. Any seismic event that could occur would generate potential waves that would be insignificant compared to the available freeboard of the on-site make-up ponds or the Broad River.

As shown in Figure 2.4.1-209, Make-Up Pond A and Make-Up Pond B have normal pool elevations of 547 ft. msl and 570 ft. msl, respectively. Safety-related facilities are located at an elevation of ~~590~~593 ft. Therefore, Make-Up Pond A has an available freeboard of ~~43~~46 ft. and Make-Up Pond B has an available freeboard ~~20~~23 ft. The geology and seismology and geotechnical engineering characteristics of the Lee Nuclear Station are presented in Section 2.5.

25. COLA Part 2, FSAR Chapter 2, Subsection 2.4.7, sixth paragraph, first sentence is revised as follows:

The Lee Nuclear Station's safety-related plant elevation is ~~590~~593 ft.

26. COLA Part 2, FSAR Chapter 2, Subsection 2.4.10 is revised as follows:

All safety-related facilities are located at an elevation above the maximum flood levels resulting from all types of flooding as described in Subsection 2.4.2. The critical flooding event is identified and discussed in detail in Subsection 2.4.2 ~~and discussed in detail in Subsection~~

2.4.3. Based on the design information provided above, flood protection measures and emergency procedures to address flood protection are not required.

27. COLA Part 2, FSAR Chapter 2, Subsection 2.4.12.2.3.1, last paragraph in subsection is revised as follows:

The analysis concluded that the maximum post-construction groundwater elevation remained below 584 ft. msl; therefore, satisfying the DCD site parameter for maximum groundwater elevation of less than ~~588~~591 ft. msl (Table 2.0-201).

28. COLA Part 2, FSAR Chapter 2, Subsection 2.4.12.3.1, the second paragraph in subsection is revised as follows:

The projected groundwater movement in the vicinity of the Lee Nuclear Station power block was assessed to evaluate contaminant migration for the postulated release scenario (Subsection 2.4.13). For the release scenario, radwaste contaminant sources include the Units 1 and 2 radwaste storage tanks, located ~~33.5 ft. below plant grade at (elevation 556.5559.5 ft. above msl).~~ This elevation is 32.5 ft. below plant grade. For the assessment of alternative pathways, ~~five~~four locations were assumed to be plausible points of exposure (i.e. locations at which groundwater would be discharged to the surface to allow human contact or to facilitate transport). The pathways evaluated are:

- Pathway 1: Unit 2 to Hold-Up Pond A
- Pathway 2: Unit 2 to the Broad River
- Pathway 3: Unit 2 to Make-Up Pond A
- ~~Pathway 4: Unit 1 to the non-jurisdictional wetland located northwest of Unit 1~~
- ~~Pathway 5: Unit 1 to Make-Up Pond B~~

29. COLA Part 2, FSAR Chapter 2, Subsection 2.4.12.3.2, starting with the third paragraph in subsection is revised as follows:

Travel distances for contaminants from postulated release points at the reactors to downgradient receptors were estimated from site information for each of ~~five~~four possible flow paths. Although the aquifer is comprised principally of saprolite and PWR, the more conservative PWR values for hydraulic conductivity and effective porosity were used in the analysis of groundwater velocities. Estimated travel times for the ~~five~~four groundwater flow paths are as follows:

- Pathway 1: Groundwater travels from Unit 2 to Hold-Up Pond A in approximately ~~4.5~~1.6 years.
- Pathway 2: From Unit 2 to the Broad River in approximately ~~2.5~~2.6 years.
- Pathway 3: From Unit 2 to Make-Up Pond A in approximately ~~4.2~~4.0 years.
- ~~Pathway 4: From Unit 1 to the non-jurisdictional wetland area in approximately 4.7 years.~~
- ~~Pathway 5: From Unit 1 to Make-Up Pond B in approximately 5.5 years.~~

30. COLA Part 2, FSAR Chapter 2, Subsection 2.4.12.5 is revised and retains the left margin annotation, WLS COL 2.4-4 as follows:

According to the AP1000 Design Control Document (DCD), the design maximum groundwater elevation is 2 ft. below plant elevation. The Lee Nuclear Station plant elevation is ~~590.0~~593 ft. above msl and the yard grade is ~~589.5~~592 ft. above msl; therefore, the design maximum groundwater elevation for the Lee Site is ~~588.0~~591 ft above msl. A maximum groundwater elevation, considering the most severe historically recorded natural phenomena for the Lee site is estimated to be approximately 584 ft. msl, as discussed in Subsection 2.4.12.2.3.1. The hydrostatic loading is not expected to exceed design criteria. An unsaturated zone of at least ~~68~~ ft. below plant grade elevation will be maintained during operations. The installation and operation of a permanent dewatering system is not a facility design requirement.

31. COLA Part 2, FSAR Chapter 2, Subsection 2.4.13.2, seventh paragraph is revised as follows:

The effluent holdup tanks are located in an unlined room on the lowest level of the auxiliary building. This level is ~~33~~32 feet 6 inches below the existing surface grade elevation of the plant. Each unit has two effluent holdup tanks, one of which is postulated to fail.

32. COLA Part 2, FSAR Chapter 2, Subsection 2.4.13.3, fifth paragraph is revised as follows:

The conceptual model of radionuclide transport through groundwater, from Unit 2 to Hold-Up Pond A, is shown in Figure 2.4.12-205 (Sheet 3). As stated in Subsection 2.4.13.1, a direct conveyance between Hold-Up Pond A and the Broad River is assumed. With the failure of the effluent holdup tank and subsequent liquid release to the environment, radionuclides enter the subgrade soils at an elevation of ~~33~~32 feet 6 inches below the surrounding grade. The contaminated zone is, therefore, a volume of contaminated soil for which the effective porosity is saturated with contaminated water released from the liquid effluent holdup tank. The contaminated zone soil is assumed to exhibit PWR characteristics. Because RESRAD-OFFSITE considers soil at the source of the contamination, the liquid initial source term concentrations were converted to an equivalent concentration on a soil mass basis.

33. COLA Part 2, FSAR Chapter 2, Subsection 2.4.13.4, last paragraph is revised as follows:

The saturated zone dispersion values are set to mimic infusion, rather than injection, of the contaminated liquid into the groundwater flow by assigning a value to the longitudinal dispersivity equal to ~~one-tenth-hundredth of the length of the transport distance (contaminated zone.)~~ Horizontal-~~The horizontal lateral and vertical lateral dispersivity values are set at is~~ one-tenth of the longitudinal dispersivity distance and the vertical dispersivity is one hundredth of the longitudinal dispersivity. ~~FSAR Table 2.4.13-203 indicates the values used in the analysis for these parameters.~~ These settings allow the contamination to move with the natural groundwater flow rather than be pushed through the groundwater and arrive over a longer time frame in a more dilute state.



34. COLA Part 2, FSAR Chapter 2, Subsection 2.4.13.5, first bullet following the first paragraph is revised as follows:

- Hydraulic gradient of the saturated zone (varied by a factor of ~~4-52~~);

35. COLA Part 2, FSAR Chapter 2, Subsection 2.4.14, first paragraph is revised and retains the left margin annotation WLS COL 2.4-6 as follows:

The maximum flood level at the Lee Nuclear Station is established as the maximum of calculated results from flooding events analyzed in Section 2.4. That maximum flood level is elevation ~~589-59~~592.56 ft. msl. This elevation would result from a PMP event on the Lee Nuclear Station site (local intense precipitation) as described in Subsection 2.4.2.3. The Lee Nuclear Station safety-related structures have a plant elevation of ~~590-593~~ ft. msl. This maximum flood level is identified as a site characteristic in Table 2.0-201. Also, Subsection 2.4.12.5 describes plant elevation relative to the maximum anticipated groundwater level. The hydrostatic loading is not expected to exceed design criteria.

36. COLA Part 2, FSAR Chapter 2, Table 2.4.1-201 is revised as follows:

TABLE 2.4.1-201 (Sheet 1 of 2)  
SITE FEATURES AND ELEVATIONS

WLS COL 2.4-1

Site Feature	Elevation (ft. msl)
<u>Nuclear Island</u>	<del>590</del> <u>593</u>
Railcar Bay/Filter Storage Area door	<del>590</del> <u>593</u>
Bottom of Basemat (Units 1 and 2)	<del>550.5</del> <u>553.5</u>
<u>Annex Building</u>	<del>590</del> <u>593</u>
Temporary Electric Power Supply Room door	<del>590</del> <u>593</u>
Door to SO3 Stairs	<del>590</del> <u>593</u>
Door to SO4 Stairs	<del>590</del> <u>593</u>
Men's Change Room door	<del>590</del> <u>593</u>
Corridor 40321 door	<del>590</del> <u>593</u>
Corridor door 40311	<del>590</del> <u>593</u>
Access Area 40300 doors	<del>590</del> <u>593</u>
Containment Access Corridor Hatch and Door	<del>597.1</del> <u>600.1</u>
<u>Diesel Generator Building</u>	<del>590</del> <u>593</u>
Diesel Generator Room A doors	<del>590</del> <u>593</u>
Diesel Generator Room B doors	<del>590</del> <u>593</u>
Combustion Air Cleaner Area A plenum	<del>590</del> <u>593</u>
Combustion Air Cleaner Area B plenum	<del>590</del> <u>593</u>
<u>Radwaste Building</u>	<del>590</del> <u>593</u>
Mobile Systems Facility doors	<del>590</del> <u>593</u>
HVAC Equipment Room door	<del>590</del> <u>593</u>
Electrical/Mechanical Equipment Room door	<del>590</del> <u>593</u>
<u>Turbine Building</u>	<del>590</del> <u>593</u>
Mobile Systems Facility doors	<del>590</del> <u>593</u>
Door to SO2 Stairs	<del>590</del> <u>593</u>
Aux Boiler Room door	<del>590</del> <u>593</u>
Motor Driven Fire Pump Room door	<del>590</del> <u>593</u>
Door to SO1 Stairs	<del>590</del> <u>593</u>
Turbine Building Grade Deck Room 20300	<del>590</del> <u>593</u>

Source: Westinghouse AP1000 DCD Rev 19; Tier 2, Chapter 1.2.

TABLE 2.4.1-201 (Sheet 2 of 2)  
SITE FEATURES AND ELEVATIONS

WLS COL 2.4-1

Site Feature	Elevation (ft. msl)
<u>Other Features</u>	
Heavy Haul Road	<del>587</del> 590
Raw Water Intake Pumping Station (base)	497.3
Raw Water Intake Pumping Station (entry)	508
<del>Lampson Crane</del> <u>Heavy Lift Derrick - Crane</u>	<del>589</del> 589.5
LLW Storage Area	588
Wastewater Treatment Area	588
Ninety-Nine Islands Dam Crest	511
Broad River above Ninety-Nine Islands Dam	511
Broad River below Ninety-Nine Islands Dam	440
Make-Up Pond A	547
Make-Up Pond B	570
Hold-Up Pond A	536
Make-Up Pond C	650
Cooling Tower	<del>586</del> 588

ft. - feet

msl - mean sea level

37. COLA Part 2, FSAR Chapter 2, Table 2.4.2-204 is revised as follows:

TABLE 2.4.2-204  
SITE DRAINAGE AREAS DETAILS

WLS COL 2.4-2	Drainage Area	Area Acres (ac)	Flow Rate (cfs)	Maximum Velocity (fps)	Maximum Depth of Flow (ft.)	Maximum Water Surface Elevation (ft.)	
	A1	<u>4.261.62</u>	<u>94.27121</u>	<u>3.023.51</u>	<u>4.060.43</u>	<u>589.21592.43</u>	
	B1	<u>4.995.19</u>	<u>374.53389</u>	<u>2.803.44</u>	<u>0.800.76</u>	<u>589.59592.56</u>	
	C1	2.01	<u>450.88151</u>	<u>2.881.39</u>	<u>4.700.53</u>	<u>588.70592.03</u>	
	D1	<u>7.387.93</u>	<u>553.81595</u>	<u>2.822.05</u>	<u>4.980.35</u>	<u>588.98592.35</u>	
	A2	<u>4.261.62</u>	<u>94.27121</u>	<u>3.023.51</u>	<u>4.060.43</u>	<u>589.21592.43</u>	
	B2	<u>4.995.19</u>	<u>374.53389</u>	<u>2.803.44</u>	<u>0.800.76</u>	<u>589.59592.56</u>	
	C2	2.01	<u>450.88151</u>	<u>2.881.39</u>	<u>4.700.53</u>	<u>588.70592.03</u>	
	D2	<u>6.637.44</u>	<u>497.36558</u>	<u>2.621.97</u>	<u>4.950.32</u>	<u>588.95592.32</u>	

38. COLA Part 2, FSAR Chapter 2, Table 2.4.3-208 is revised as follows:

TABLE 2.4.3-208  
MAKE-UP POND B SUBBASIN UNIT HYDROGRAPH

Time (min.)	Discharge (cfs)	Time (min.)	Discharge (cfs)	Time (min.)	Discharge (cfs)
10	<u>7471.40</u>	150	<u>498185.95</u>	290	<u>4210.68</u>
20	<u>249219.10</u>	160	<u>462151.78</u>	300	<u>408.75</u>
30	<u>486486.11</u>	170	<u>433126.44</u>	310	<u>87.03</u>
40	<u>849814.45</u>	180	<u>410103.97</u>	320	<u>75.88</u>
50	<u>947935.26</u>	190	<u>9085.35</u>	330	<u>64.90</u>
60	<u>896915.00</u>	200	<u>7369.31</u>	340	<u>54.21</u>
70	<u>804820.00</u>	210	<u>6056.89</u>	350	<u>43.52</u>
80	<u>743715.00</u>	220	<u>5046.90</u>	360	<u>32.36</u>
90	<u>625616.17</u>	230	<u>4037.97</u>	370	<u>31.82</u>
100	<u>543533.18</u>	240	<u>3331.14</u>	380	<u>21.34</u>
110	<u>465448.23</u>	250	<u>2723.48</u>	390	<u>40.86</u>
120	<u>386370.44</u>	260	<u>2219.19</u>	400	<u>40.38</u>
130	<u>308296.71</u>	270	<u>4815.91</u>	410	<u>90.00</u>
140	<u>242234.48</u>	280	<u>4512.97</u>	420	0

39. COLA Part 2, FSAR Chapter 2, Table 2.4.3-209 is revised as follows:

TABLE 2.4.3-209  
UPPER ARM SUBBASIN UNIT HYDROGRAPH

Time (min.)	Discharge (cfs)	Time (min.)	Discharge (cfs)	Time (min.)	Discharge (cfs)
2	<u>3836.65</u>	32	<u>406120.53</u>	62	<u>67.39</u>
4	<u>426115.29</u>	34	<u>8799.59</u>	64	<u>56.13</u>
6	<u>259221.30</u>	36	<u>7383.78</u>	66	<u>45.00</u>
8	<u>522368.06</u>	38	<u>6169.99</u>	68	<u>44.22</u>
10	<u>554555.70</u>	40	<u>5158.29</u>	70	<u>33.52</u>
12	<u>557588.82</u>	42	<u>4247.42</u>	72	<u>33.08</u>
14	<u>538570.00</u>	44	<u>3539.87</u>	74	<u>22.62</u>
16	<u>492520.00</u>	46	<u>2933.02</u>	76	<u>22.16</u>
18	<u>420456.33</u>	48	<u>2427.36</u>	78	<u>21.71</u>
20	<u>354395.86</u>	50	<u>2022.66</u>	80	<u>11.32</u>
22	<u>293334.32</u>	52	<u>1618.49</u>	82	<u>10.94</u>
24	<u>241277.50</u>	54	<u>1415.53</u>	84	<u>10.57</u>
26	<u>198228.85</u>	56	<u>1112.82</u>	86	<u>90.19</u>
28	<u>158183.74</u>	58	<u>910.74</u>	88	<u>90.00</u>
30	<u>128147.85</u>	60	<u>88.90</u>		

40. COLA Part 2, FSAR Chapter 2, Table 2.4.13-203, Sheets 4 and 5 are revised and retain the left margin annotation WLS COL 2.4-5 as follows:

TABLE 2.4.13-203(Sheet 4 of 6)  
LISTING OF LEE NUCLEAR STATION DATA AND MODELING PARAMETERS SUPPORTING THE  
EFFLUENT HOLDUP TANK FAILURE

Soil Parameter	Parameter Description	Parameter Value <sup>(a) (b)</sup>	Parameter Justification
Contaminated zone total porosity (unitless)  WLS COL 2.4-5	Total porosity of the contaminated sample, which is the ratio of the soil pore volume to the total volume	2.7E-01	On-site data collected at Lee. A value representative of partially weathered rock is used for conservatism.
Density of contaminated zone (g/cm <sup>3</sup> )	Density of the contaminated soil impacted by the liquid tank failure	1.8E+00	On-site data collected at Lee. A value representative of partially weathered rock is used for conservatism.
Contaminated zone hydraulic conductivity (meters per year)	Flow velocity of groundwater through the contaminated zone under a hydraulic gradient	~4.42E+02	The hydraulic conductivity was calculated from on-site data collected at Lee. Based on a value representative of 1.40E-03 cm/s for partially weathered rock is used for conservatism, converted to m/y.
Density of saturated zone (g/cm <sup>3</sup> )	Density of the saturated zone soil that transmits groundwater	1.98E+00	On-site data was collected at Lee. A value representative of partially weathered rock is used for conservatism.
Saturated zone total porosity (unitless)	Total porosity of the saturated zone soil, which is the ratio of the pore volume to the total volume	2.7E-01	On-site data was collected at Lee. A value representative of partially weathered rock is used for conservatism.
Saturated zone effective porosity (unitless)	Ratio of the part of the pore volume where water can circulate to the total volume of a representative sample	8.0E-02	On-site data was collected at Lee. A value representative of partially weathered rock is used for conservatism.
Saturated zone hydraulic gradient to surface water body (unitless)	Change in groundwater elevation per unit of distance in the direction of groundwater flow to a surface water body	<del>4.7E-024.0E-02</del>	The site-specific hydraulic gradient, representative of partially weathered rock, for the pathway having shortest (i.e., most rapid) travel time to the nearest off-site surface water body. Assumed to be nearest on-site surface water body (Hold-Up Pond A) for conservatism.

TABLE 2.4.13-203 (Sheet 5 of 6)  
LISTING OF LEE NUCLEAR STATION DATA AND MODELING PARAMETERS SUPPORTING THE  
EFFLUENT HOLDUP TANK FAILURE

Soil Parameter	Parameter Description	Parameter Value <sup>(a)</sup> <sup>(b)</sup>	Parameter Justification
Longitudinal dispersivity to surface water body (meters)	Describes the ratio between the longitudinal dispersion coefficient and the pore water velocity. The parameter depends on the length of the saturated zone	<del>3.77E+003.74E-00</del>	Follows recommendations in the RESRAD-OFFSITE User Manual.
Lateral (horizontal) dispersivity to surface water body (meters)	Describes the ratio between the horizontal lateral dispersion coefficient and the pore water velocity	<del>3.77E-013.74E-04</del>	Follows recommendations in the RESRAD-OFFSITE User Manual.
Lateral (vertical) dispersivity to the surface water body (meters)	Describes the vertical dispersion. The user may either model (a) vertical dispersion in the saturated zone and ignore the effects of clean infiltration along the length of the saturated zone or (b) ignore vertical dispersion in the saturated and model the effects of clean infiltration along the length of the saturated zone.	<del>3.77E-023.74E-02</del>	Follows recommendations in the RESRAD-OFFSITE User Manual.
Distance to the nearest surface water body (meters)	Distance to the nearest off-site surface water body that contributes to a potable drinking water source	<del>376.9370.8</del>	Site-specific value corresponding to the distance from the Unit 2 auxiliary building to the "hypothetical" well location, i.e., the nearest edge of Hold-Up Pond A minus the length of the contaminated zone.
Volume of the surface water body (m <sup>3</sup> )	Describes the size of the surface water body	856,036	Site-specific value corresponding to the volume of the Broad River reservoir from the postulated release point downstream to the Ninety-Nine Islands Dam.



41. COLA Part 2, FSAR Chapter 2, Table 2.4.13-204 is revised as follows:

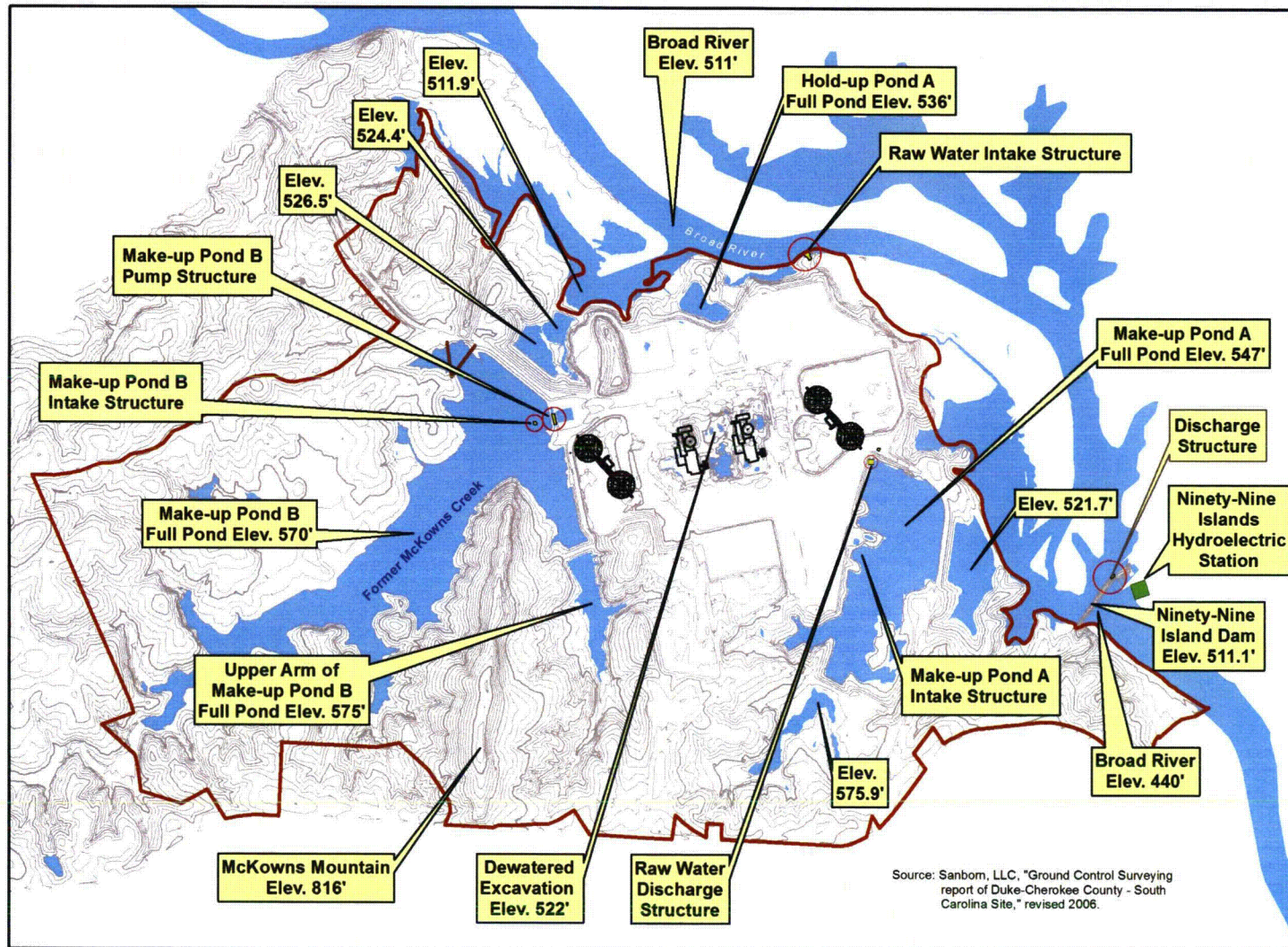
TABLE 2.4.13-204  
RADIONUCLIDE CONCENTRATION AT NEAREST DRINKING  
WATER SOURCE IN AN UNRESTRICTED AREA DUE TO  
EFFLUENT HOLDUP TANK FAILURE

WLS COL 2.4-5

Detected Radionuclide	Radionuclide Concentration	10 CFR 20 Appendix B Table 2 Column 2	Sum of Fractions Contribution <sup>(a)</sup>
	microcuries/ml	microcuries/ml	
H-3	<u>3.47E-08</u> <del>3.35E-08</del>	1.00E-03	<u>3.47E-05</u> <del>3.35E-05</del>
			Sum of Fractions <sup>(b)</sup>
			<u>3.50E-05</u> <del>3.38E-05</del>

- a. Those radionuclides with Sum of Fractions Contribution less than 1.0E-5 are negligible and not included in the table.
- b. Total for all detected radionuclides.

42. COLA Part 2, FSAR Chapter 2, Figure 2.4.1-201 is revised as follows:



Source: Sanborn, LLC, "Ground Control Surveying report of Duke-Cherokee County - South Carolina Site," revised 2006.

### Legend

- Site Boundary
- Intake and Outfall
- Permanent Structures
- Water Bodies
- Debris Barrier

Locations of permanent structures are approximate. Structures are intended to depict an approximate spatial relationship with surrounding features or conditions.

Elevations are in feet (ft.) above mean sea level (msl).

GCS North American 1983  
NAD 1983, UTM Zone 17N



**WILLIAM STATES LEE III  
NUCLEAR STATION UNITS 1 & 2**

Site Surface Water Features

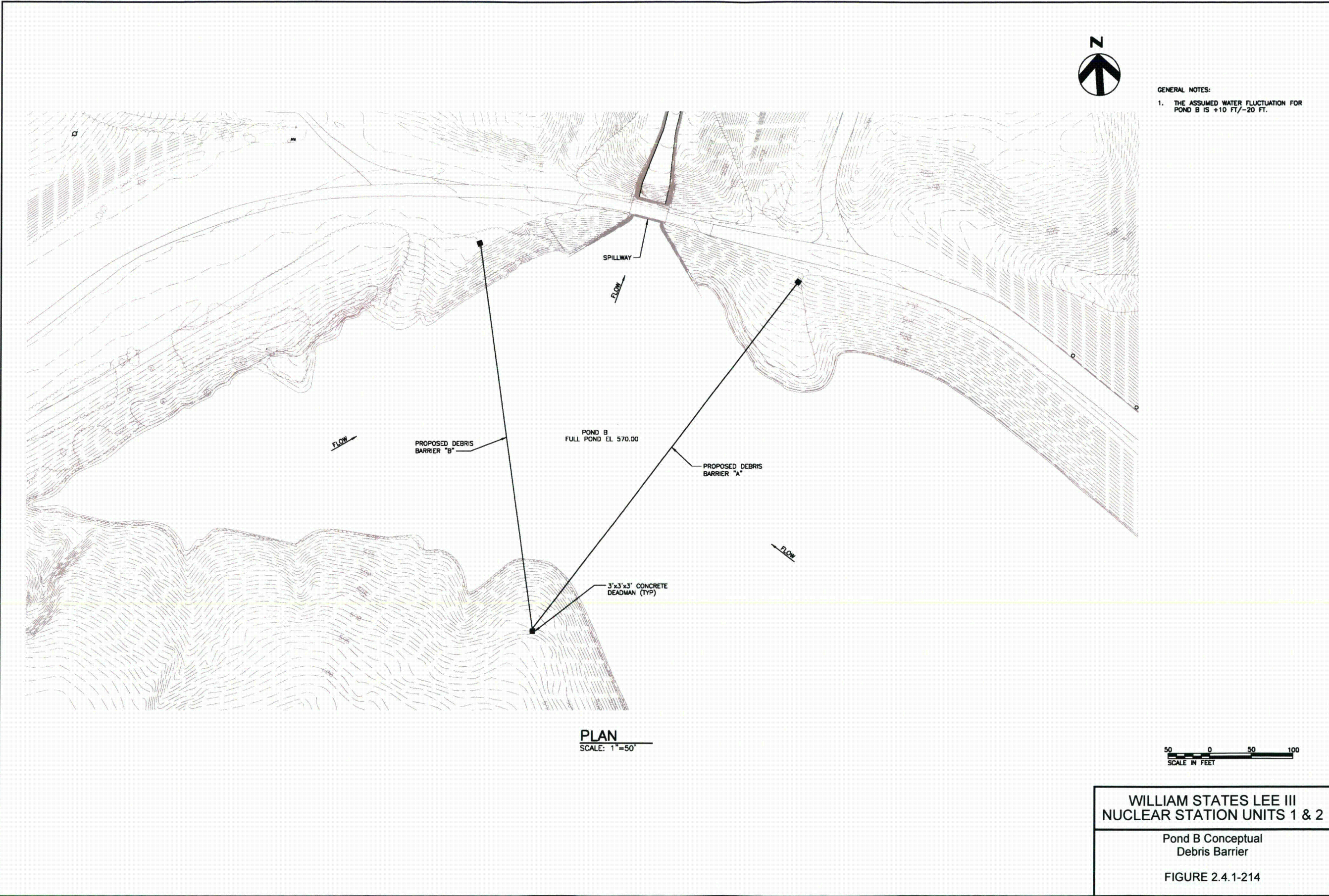
WLS COL 2.4-1

Datum: South Carolina State Plane Coordinate System  
NAD 83, NAVD 88, UTM Zone 17N

FIGURE 2.4.1-201

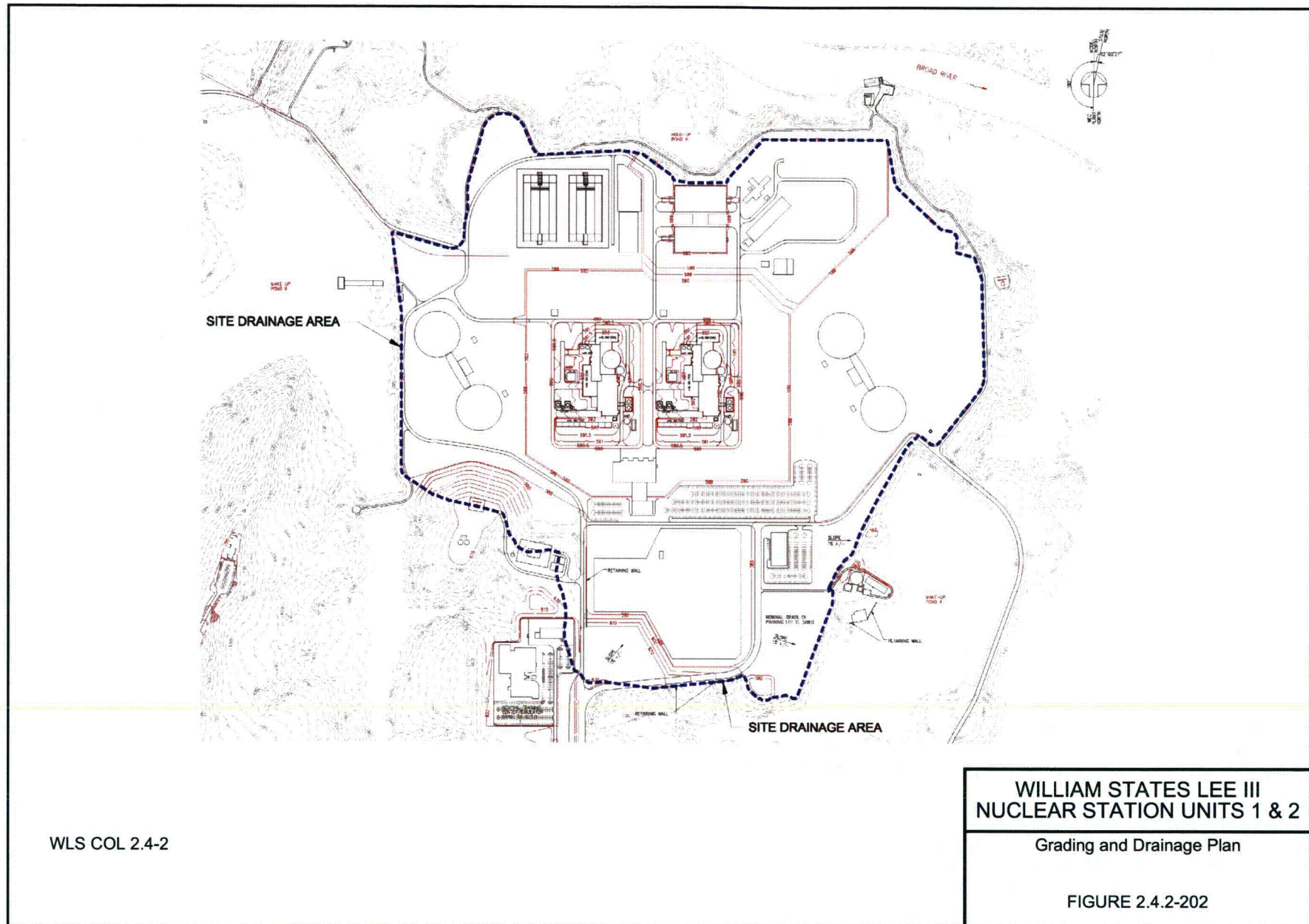


43. COLA Part 2, FSAR Chapter 2, Figure 2.4.1-214 is revised as follows:

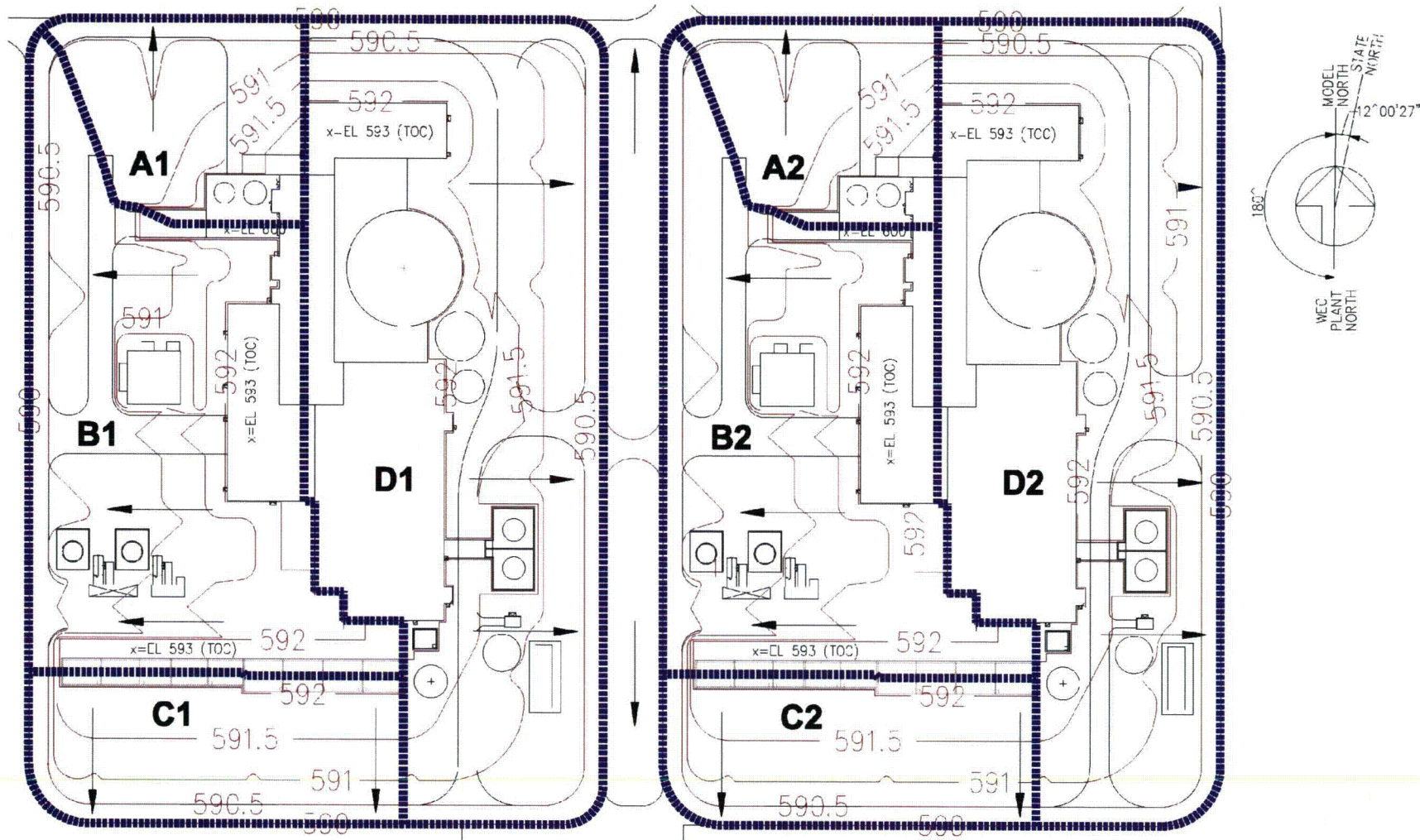




44. COLA Part 2, FSAR Chapter 2, Figure 2.4.2-202 is revised as follows:



45. COLA Part 2, FSAR Chapter 2, Figure 2.4.2-204 is revised as follows:



WLS COL 2.4-2

WILLIAM STATES LEE III  
NUCLEAR STATION UNITS 1 & 2

Site Analysis Drainage Areas

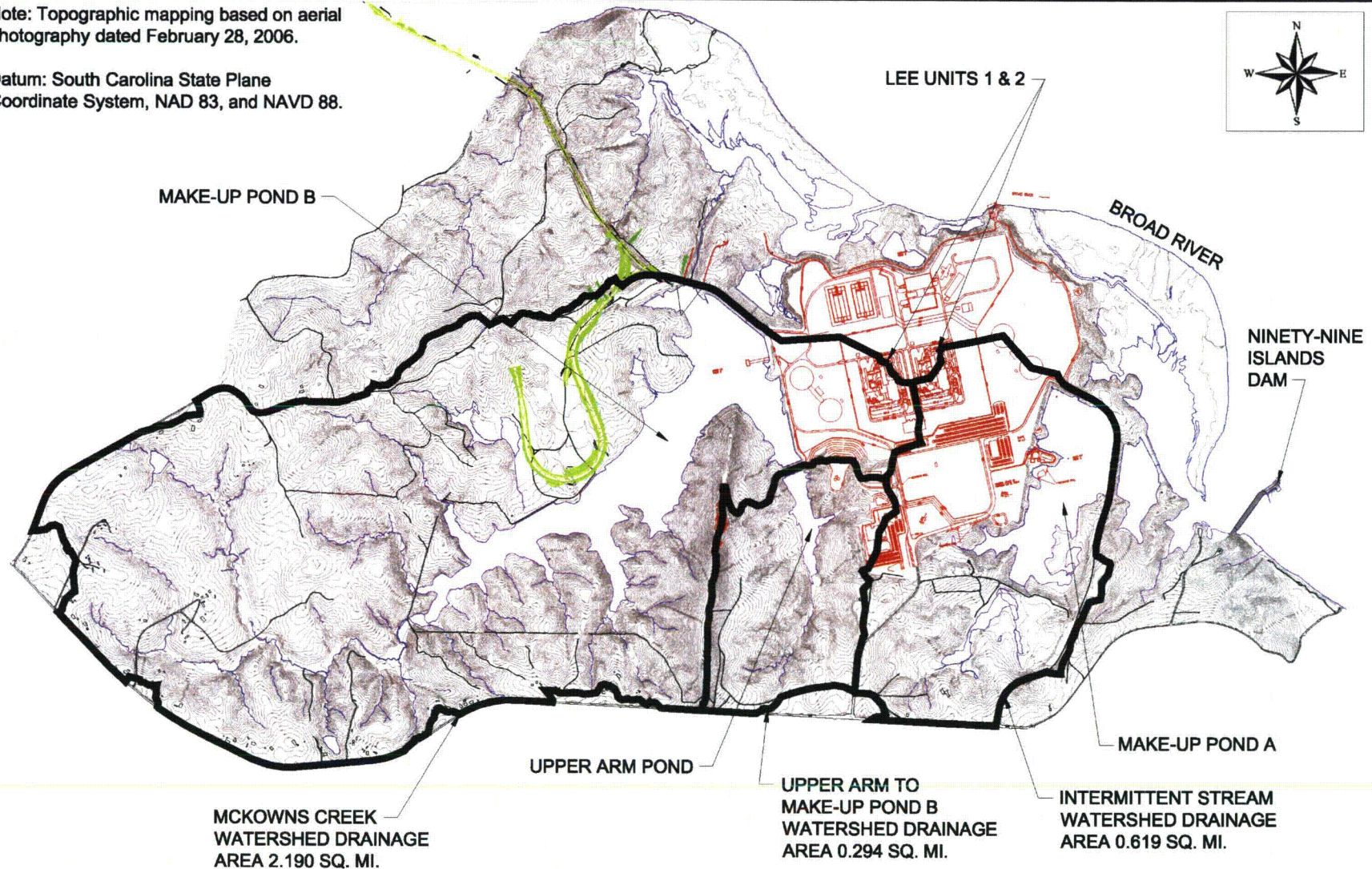
FIGURE 2.4.2-204



46. COLA Part 2, FSAR Chapter 2, Figure 2.4.3-201 is revised as follows:

Note: Topographic mapping based on aerial photography dated February 28, 2006.

Datum: South Carolina State Plane  
Coordinate System, NAD 83, and NAVD 88.



WILLIAM STATES LEE III  
NUCLEAR STATION UNITS 1 & 2

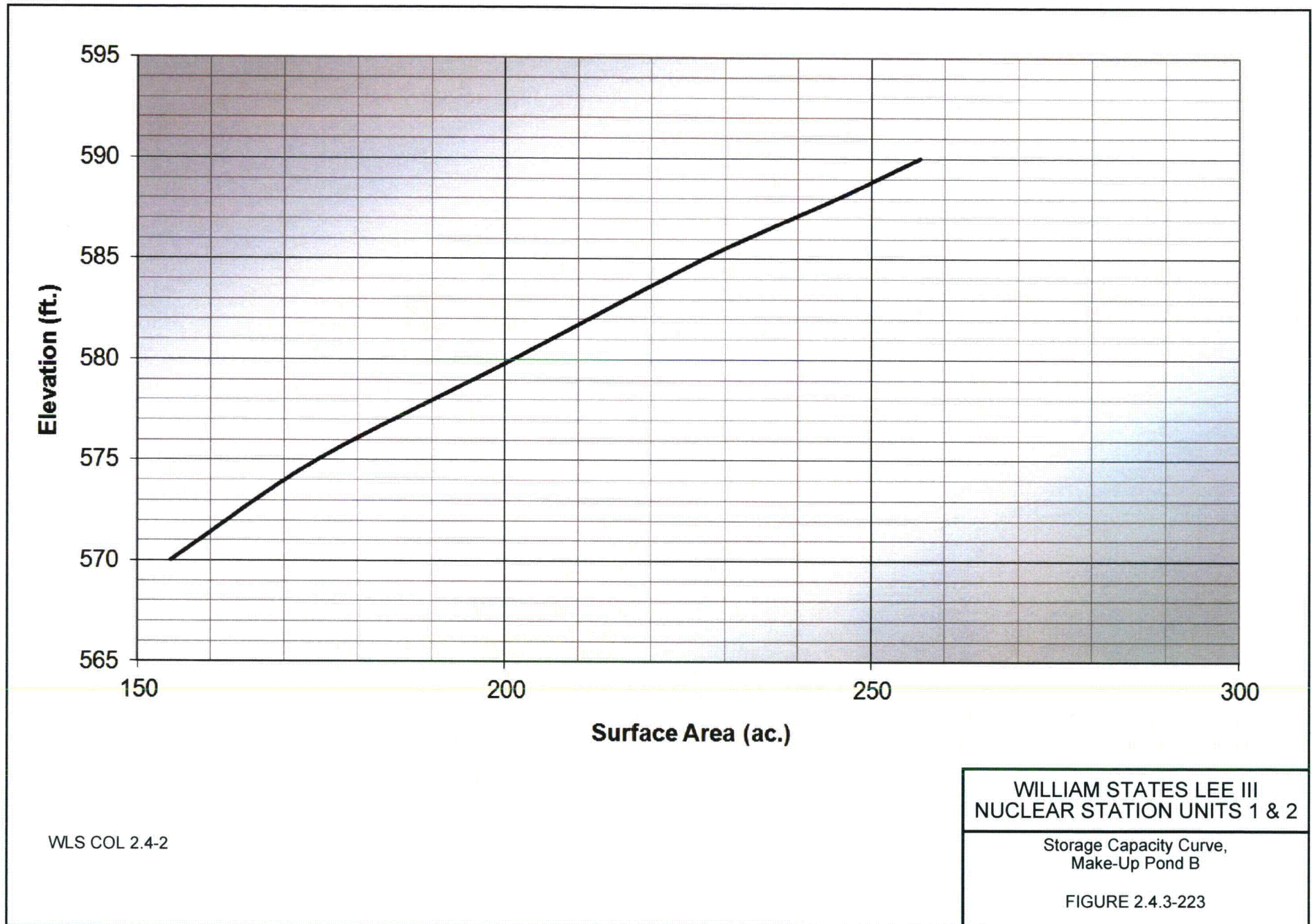
Make-Up Pond A and  
Make-Up Pond B Watersheds

FIGURE 2.4.3-201

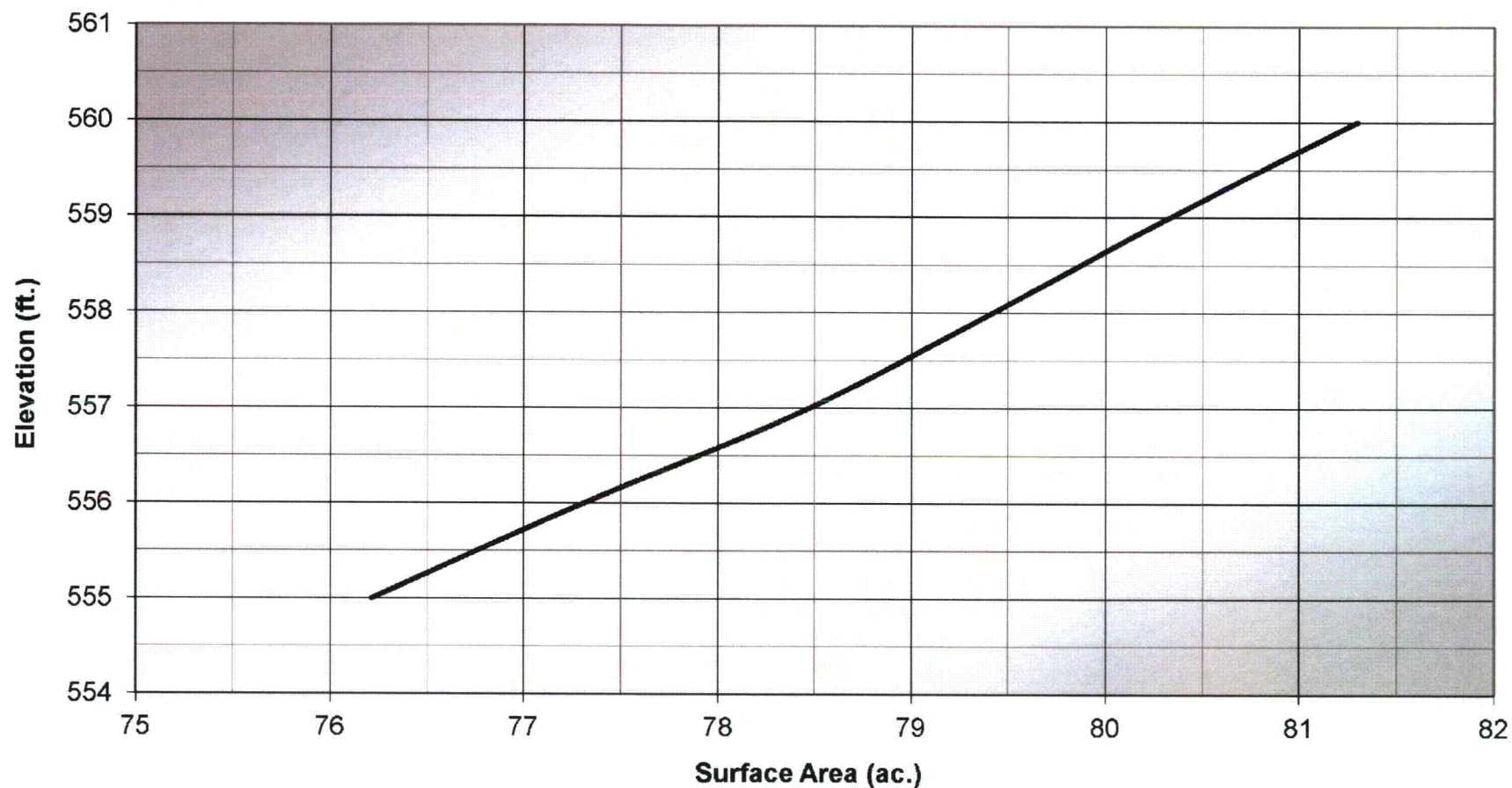
WLS COL 2.4-2



47. COLA Part 2, FSAR Chapter 2, Figure 2.4.3-223 is revised as follows:



48. COLA Part 2, FSAR Chapter 2, Figure 2.4.3-225 is revised as follows:



WLS COL 2.4-2

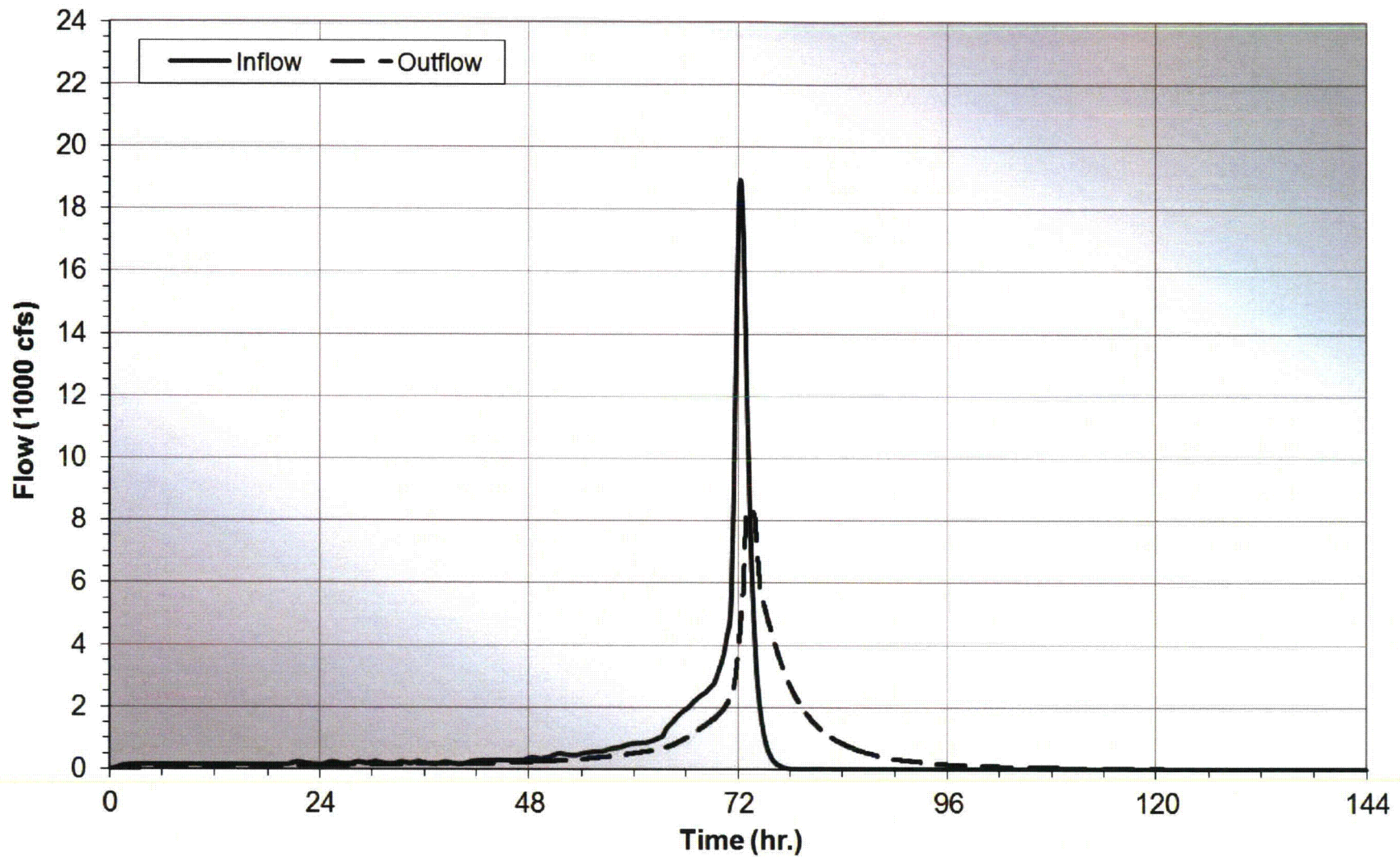
WILLIAM STATES LEE III  
NUCLEAR STATION UNITS 1 & 2

Storage Capacity Curve,  
Make-Up Pond A

FIGURE 2.4.3-225



49. COLA Part 2, FSAR Chapter 2, Figure 2.4.3-227 is revised as follows:

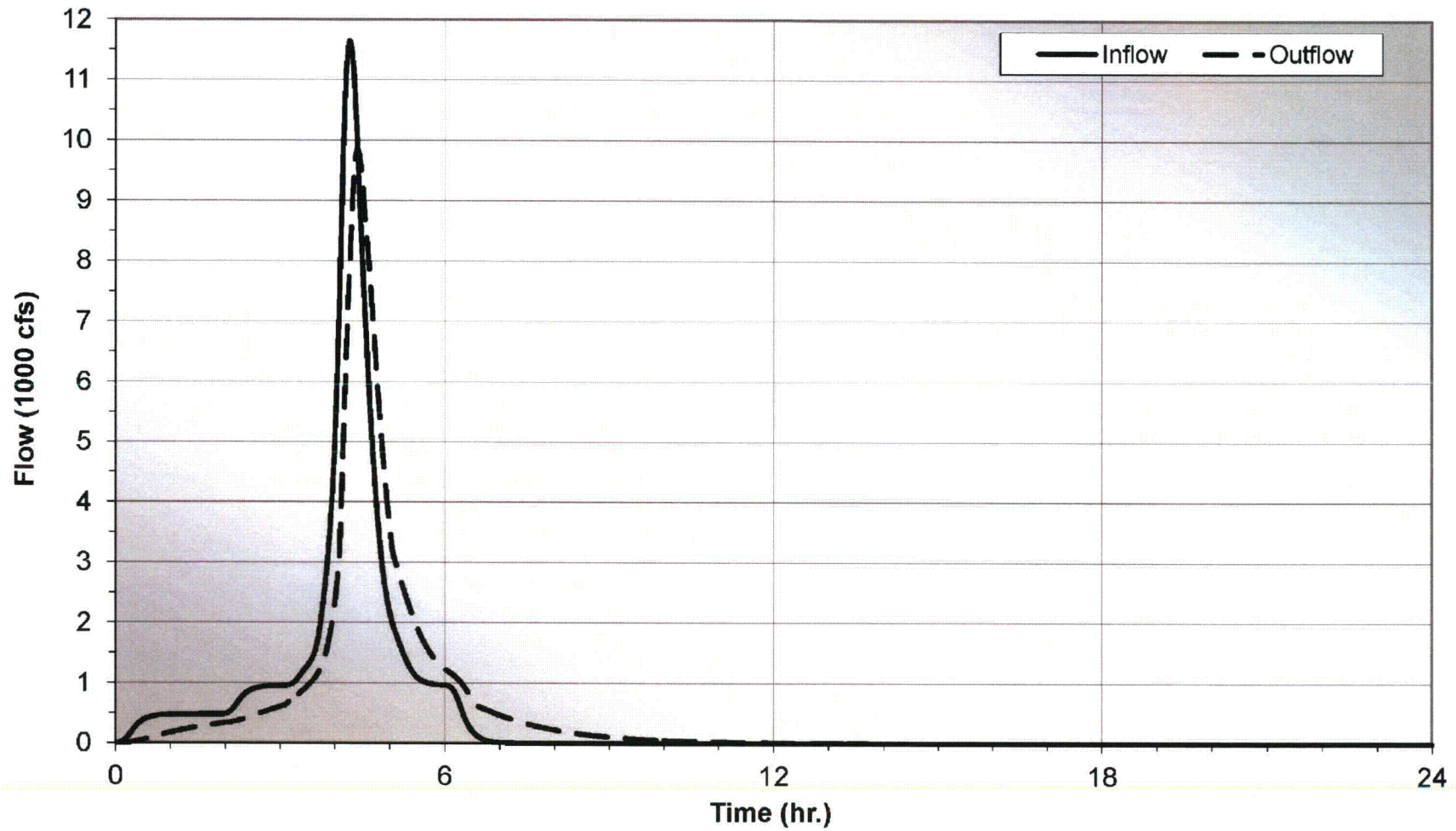


WILLIAM STATES LEE III  
NUCLEAR STATION UNITS 1 & 2

PMF Hydrograph Without Upper Arm Dam  
Failure, Make-Up Pond B

FIGURE 2.4.3-227

50. COLA Part 2, FSAR Chapter 2, Figure 2.4.3-228 is revised as follows:



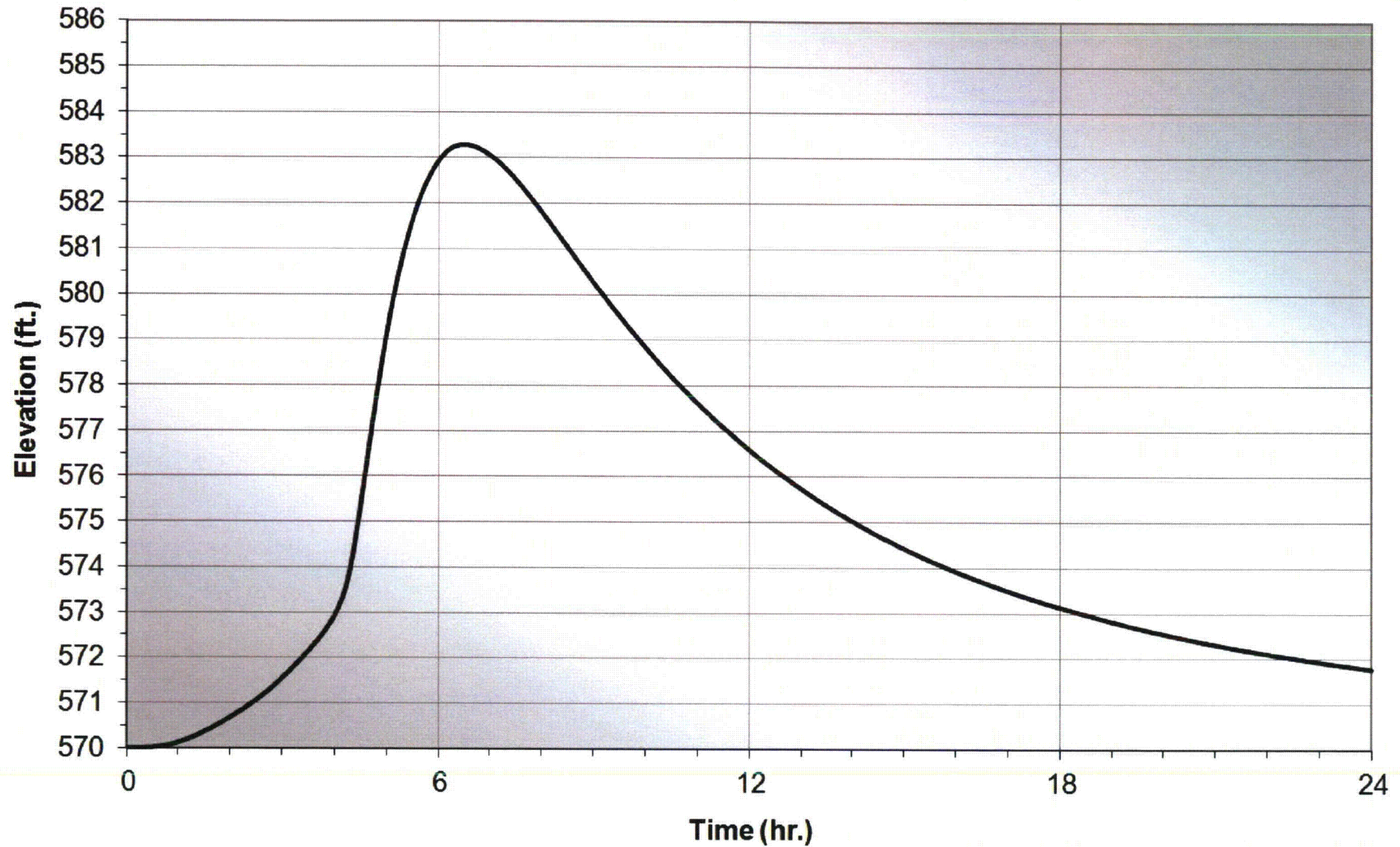
WILLIAM STATES LEE III  
NUCLEAR STATION UNITS 1 & 2

PMF Hydrograph  
Make-Up Pond A

FIGURE 2.4.3-228



51. COLA Part 2, FSAR Chapter 2, Figure 2.4.3-230 is revised as follows:

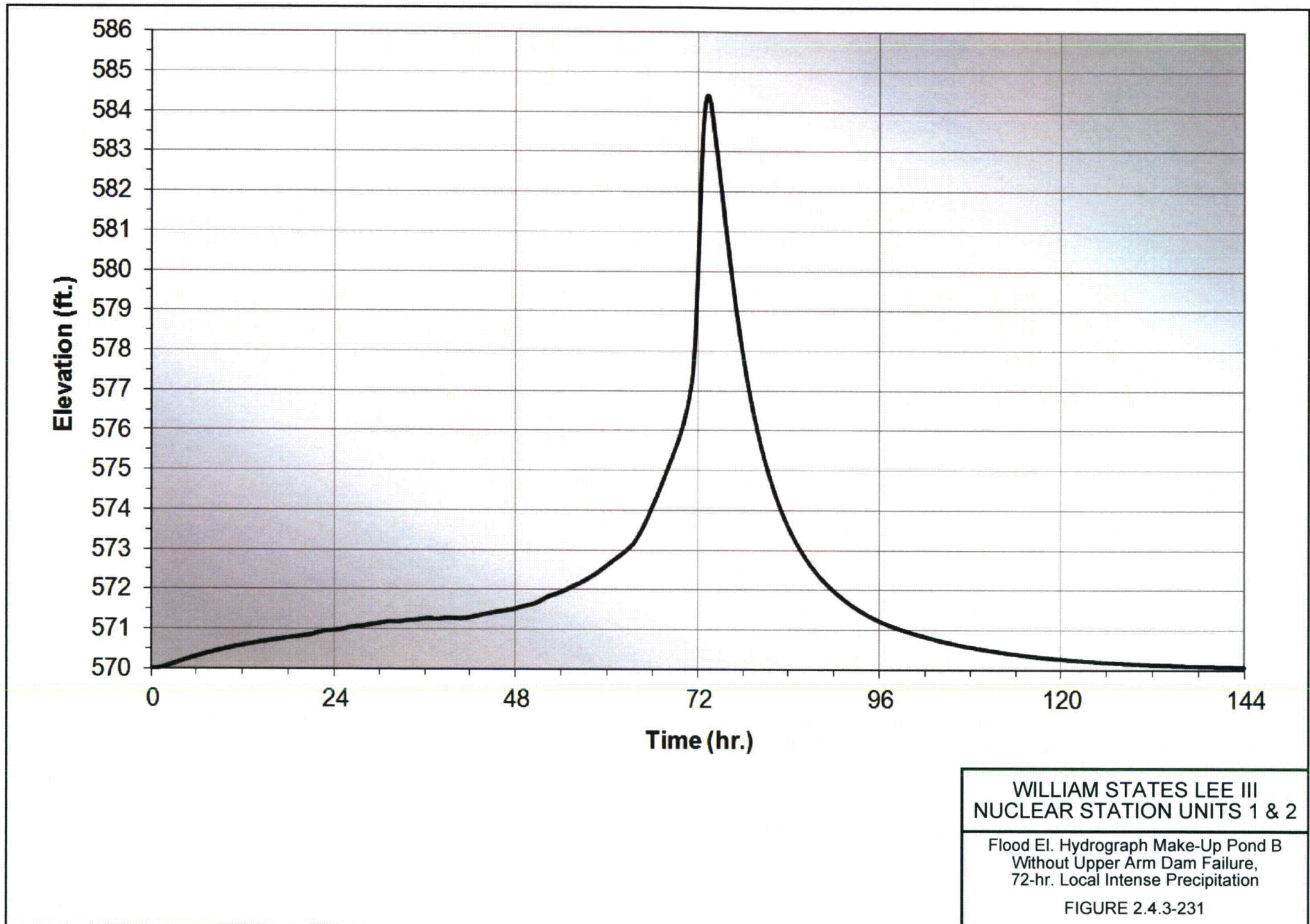


WILLIAM STATES LEE III  
NUCLEAR STATION UNITS 1 & 2

Flood El. Hydrograph Make-Up Pond B  
Without Upper Arm Dam Failure,  
6-hr. Local Intense Precipitation

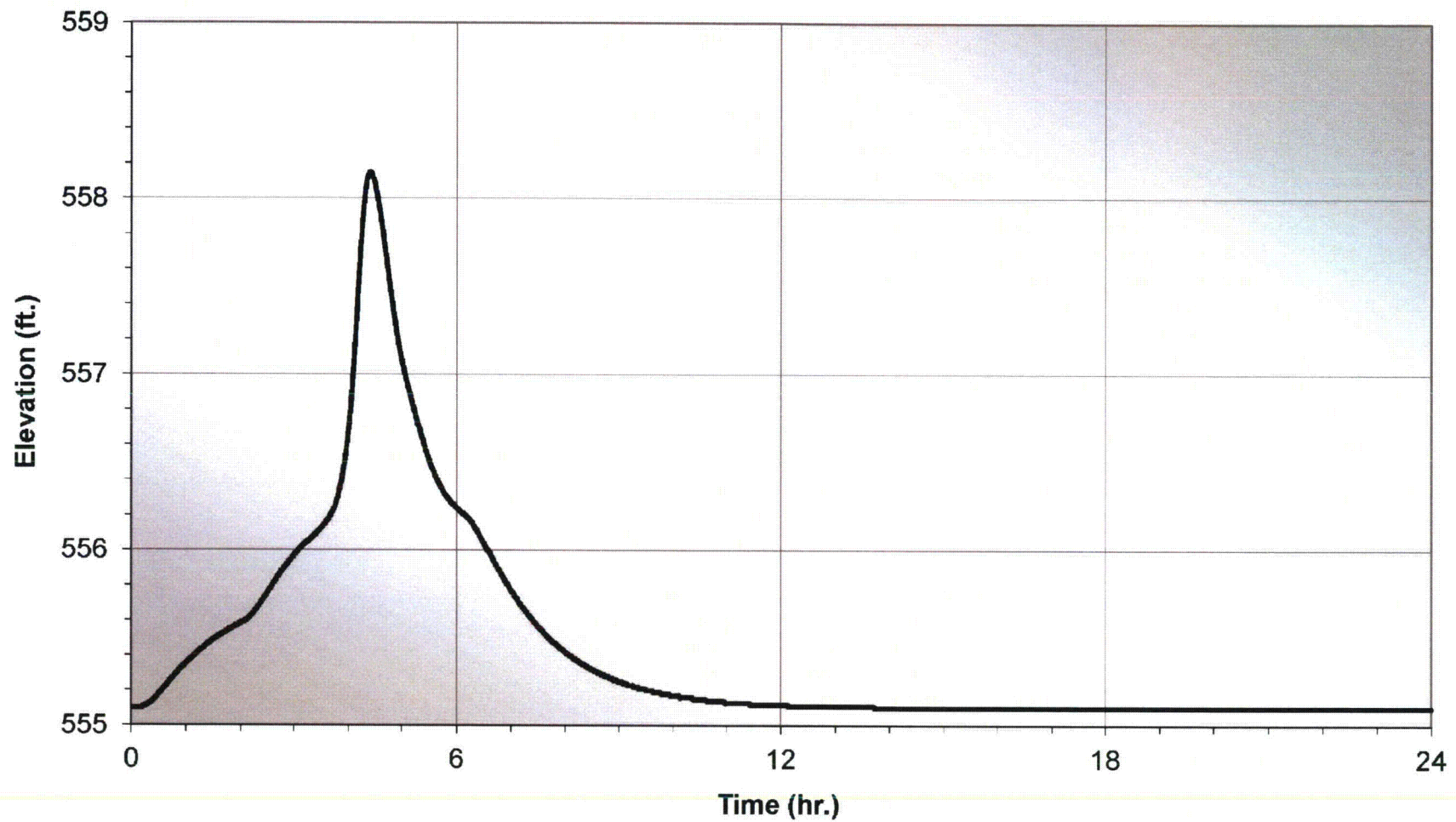
FIGURE 2.4.3-230

52. COLA Part 2, FSAR Chapter 2, Figure 2.4.3-231 is revised as follows:





53. COLA Part 2, FSAR Chapter 2, Figure 2.4.3-233 is revised as follows:

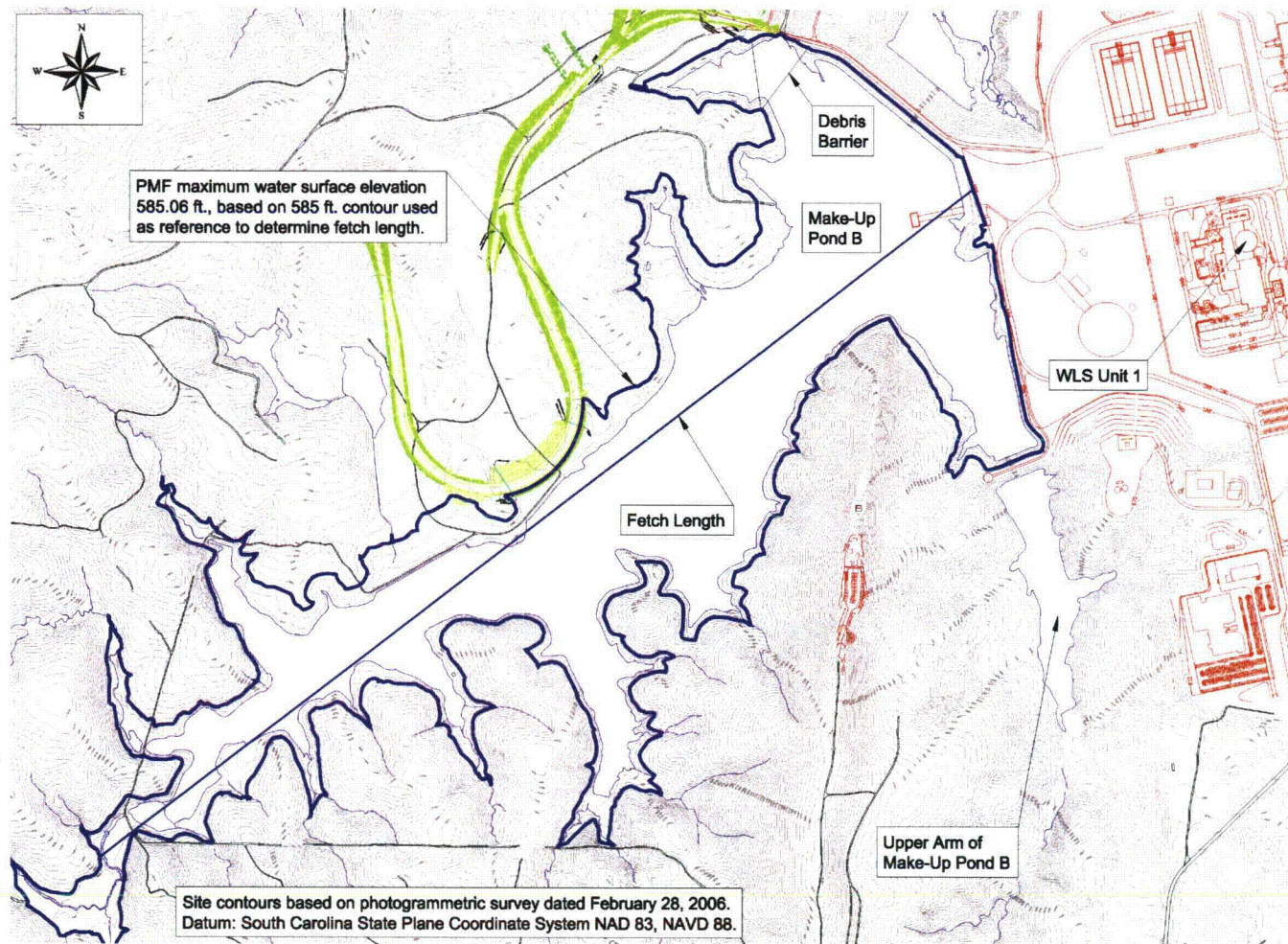


WILLIAM STATES LEE III  
NUCLEAR STATION UNITS 1 & 2

Flood Elevation Hydrograph  
Make-Up Pond A  
6-Hour Local Intense Precipitation

FIGURE 2.4.3-233

54. COLA Part 2, FSAR Chapter 2, Figure 2.4.3-234 is revised as follows:



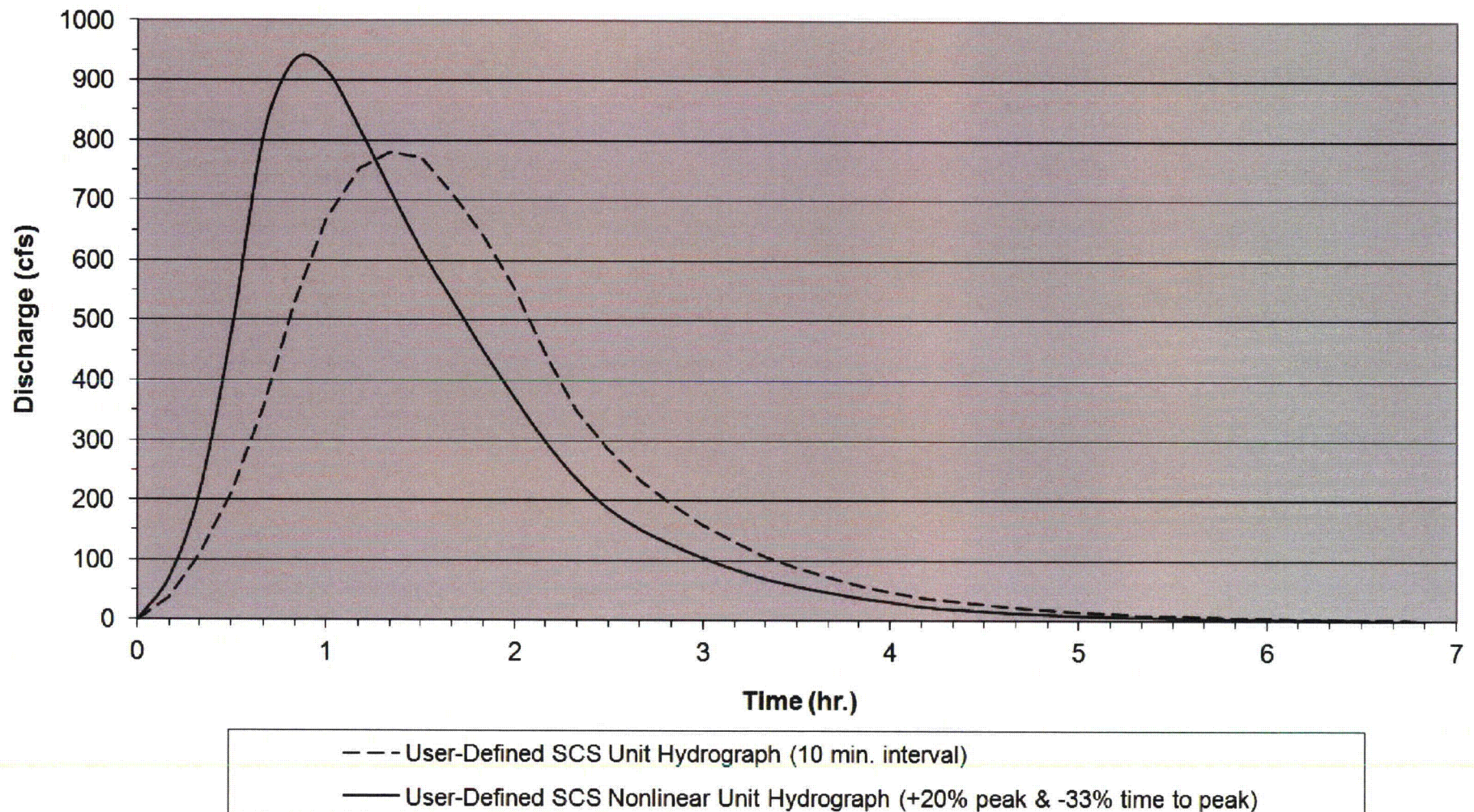
WILLIAM STATES LEE III  
NUCLEAR STATION UNITS 1 & 2

Make-Up Pond B Coincident Wind Wave  
Fetch Length

FIGURE 2.4.3-234



55. COLA Part 2, FSAR Chapter 2, Figure 2.4.3-237 is revised as follows:



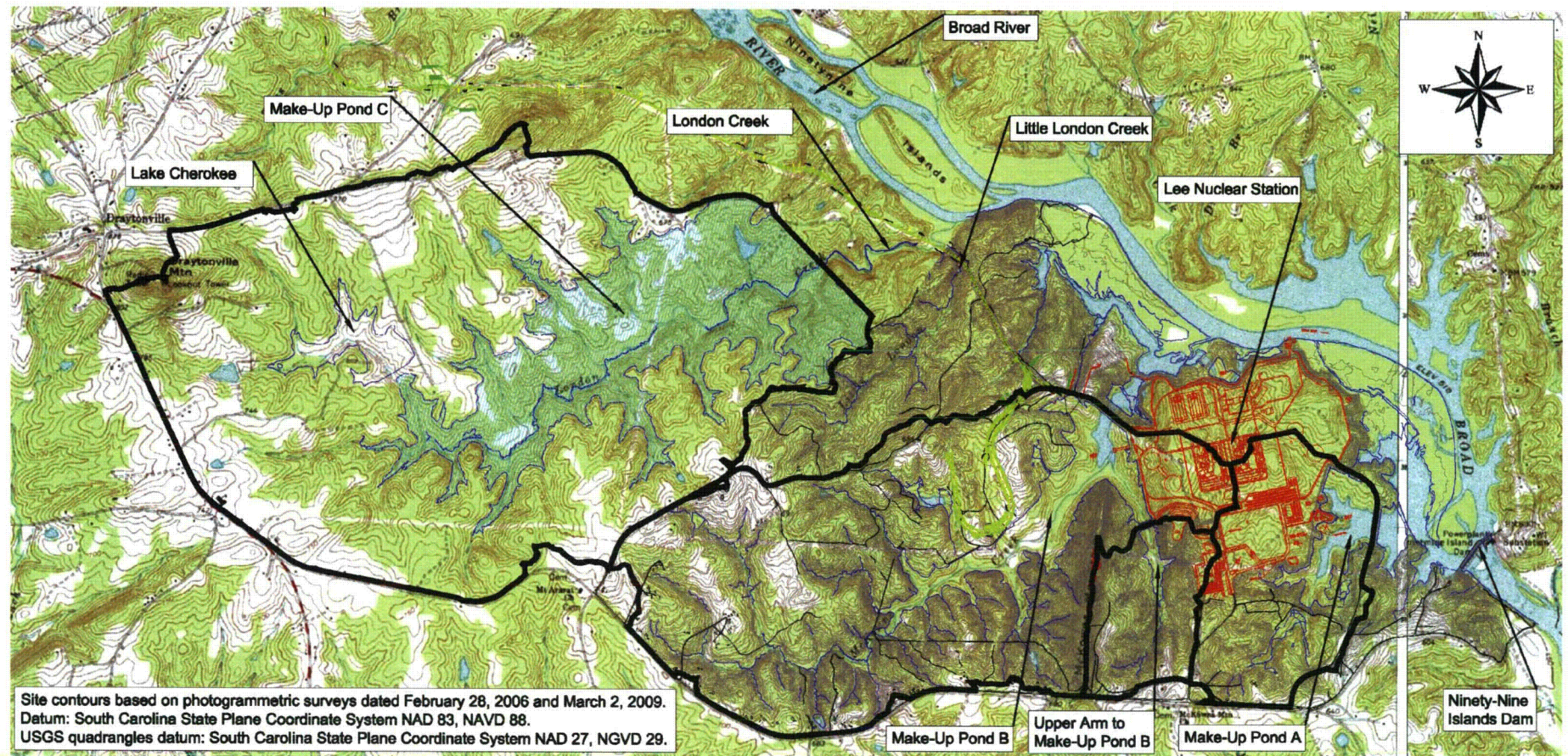
WILLIAM STATES LEE III  
NUCLEAR STATION UNITS 1 & 2

Make-Up Pond B  
Unit Hydrographs

FIGURE 2.4.3-237



56. COLA Part 2, FSAR Chapter 2, Figure 2.4.3-239 is revised as follows:



WILLIAM STATES LEE III  
NUCLEAR STATION UNITS 1 & 2

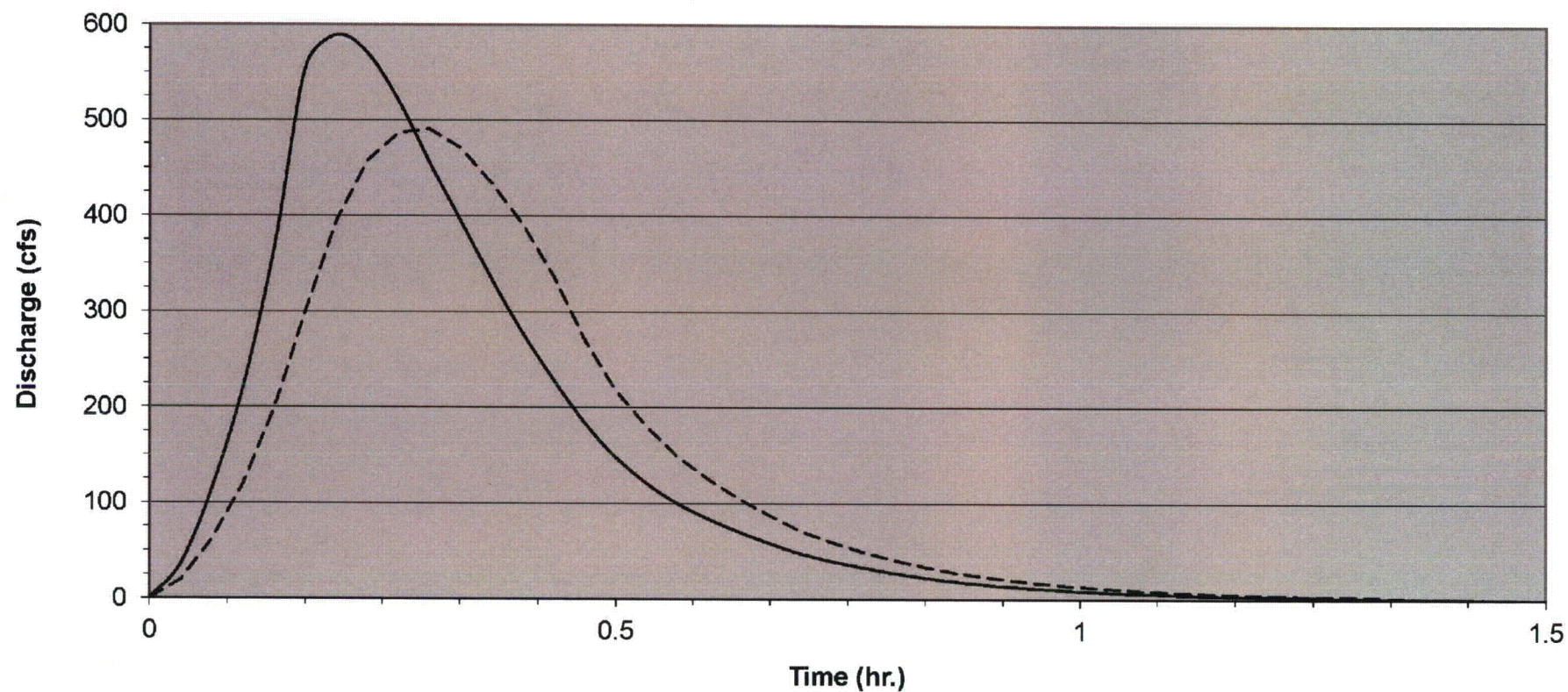
Make-Up Pond C Watershed

FIGURE 2.4.3-239

WLS COL 2.4-2



57. COLA Part 2, FSAR Chapter 2, Figure 2.4.3-246 is revised as follows:



--- User-Defined SCS Unit Hydrograph (2 min. interval)  
— User-Defined SCS Nonlinear Unit Hydrograph (+20% peak & -33% time to peak)

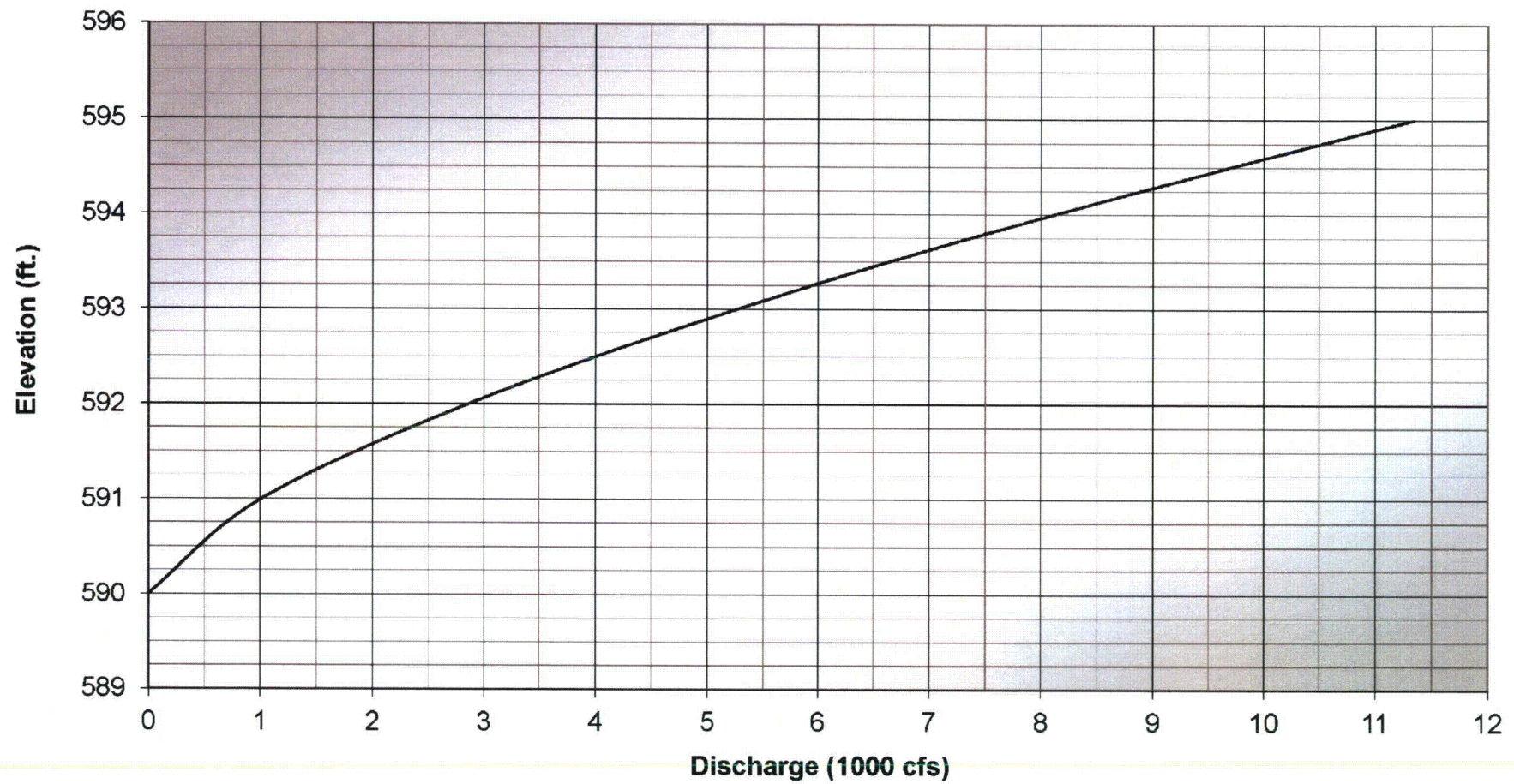
WILLIAM STATES LEE III  
NUCLEAR STATION UNITS 1 & 2

Upper Arm Dam Unit  
Hydrographs

FIGURE 2.4.3-246



58. COLA Part 2, FSAR Chapter 2, Figure 2.4.3-247 is revised as follows:

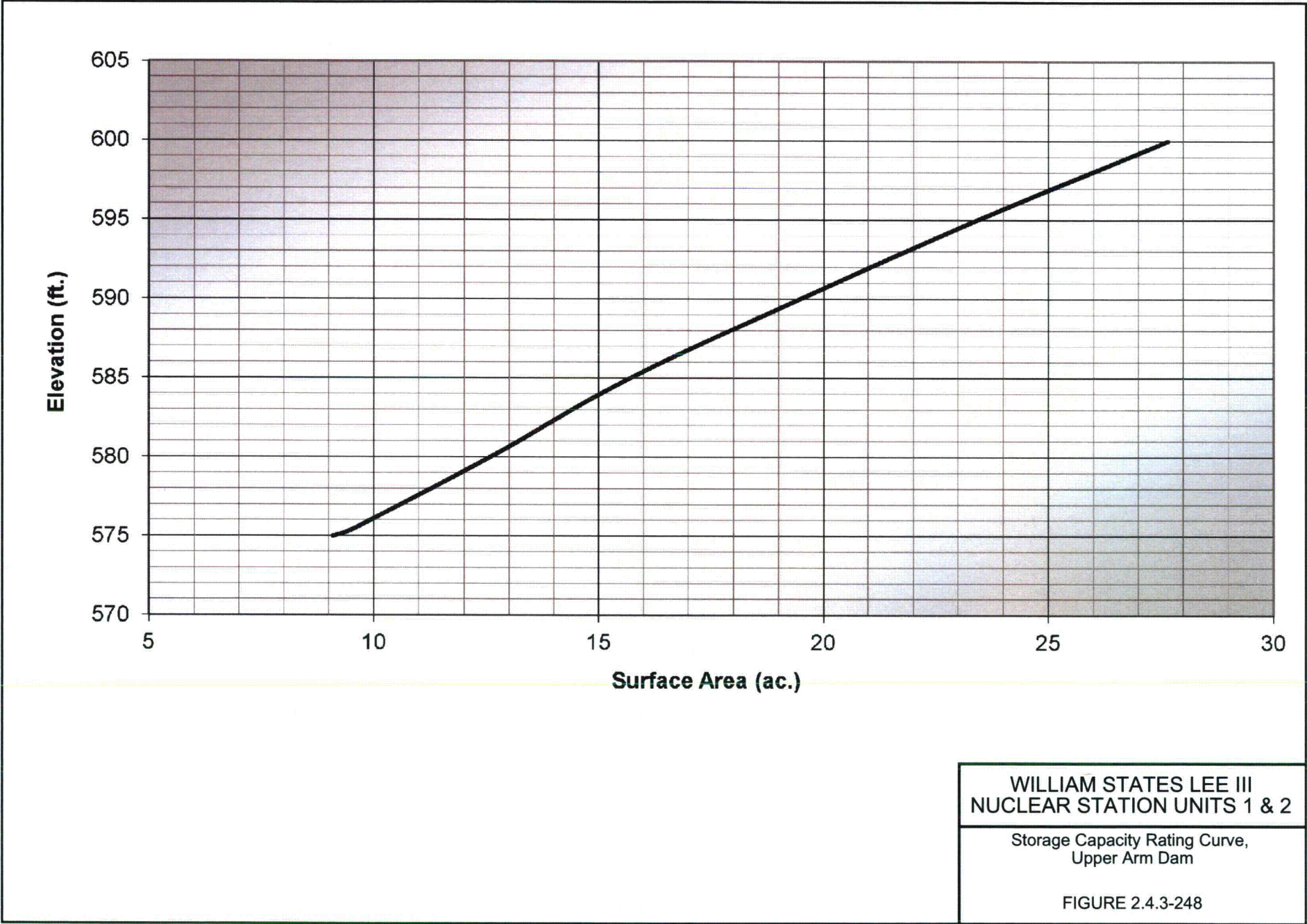


WILLIAM STATES LEE III  
NUCLEAR STATION UNITS 1 & 2

Discharge Rating Curve,  
Upper Arm Dam

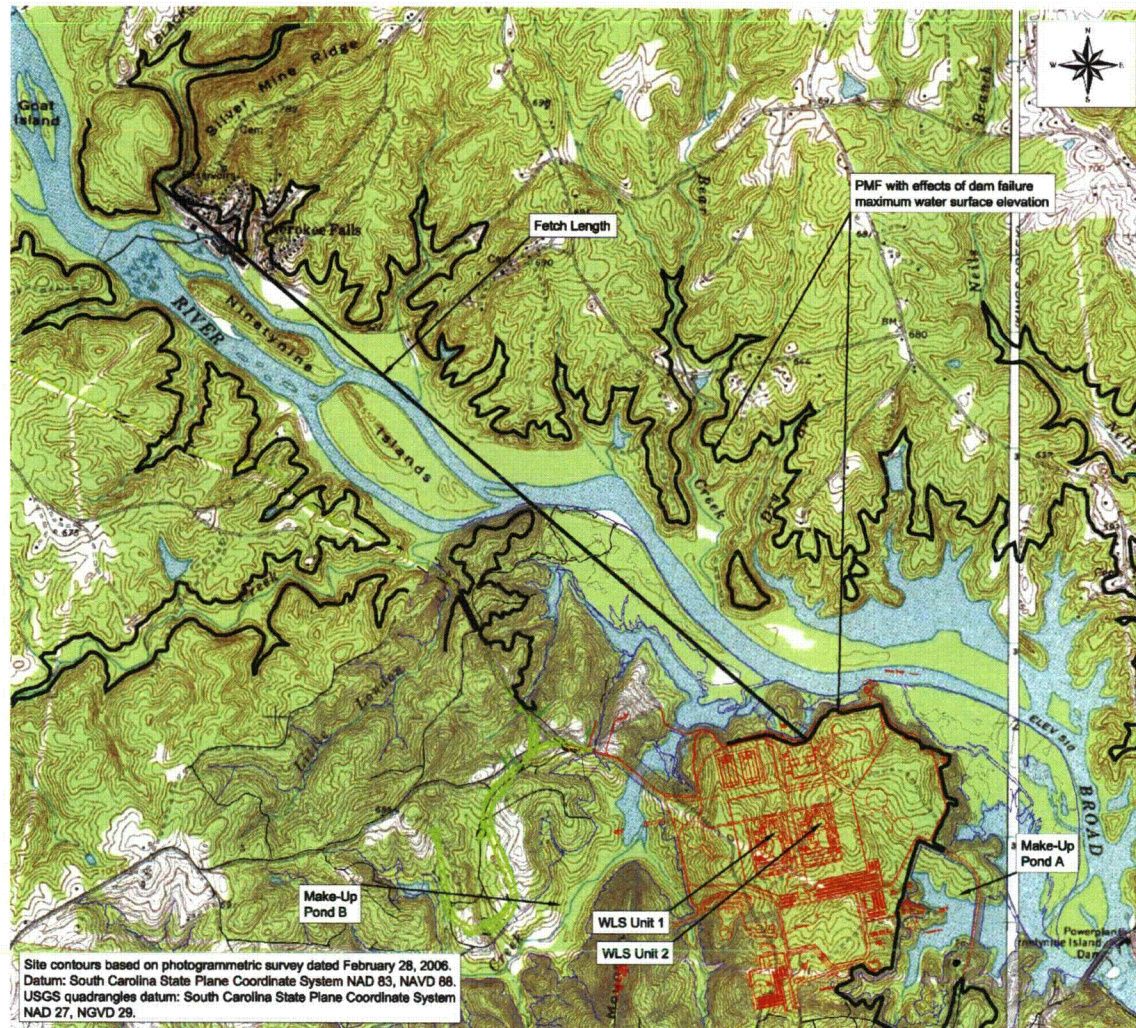
FIGURE 2.4.3-247

59. COLA Part 2, FSAR Chapter 2, Figure 2.4.3-248 is revised as follows:





60. COLA Part 2, FSAR Chapter 2, Figure 2.4.4-201 is revised as follows:



WILLIAM STATES LEE III  
NUCLEAR STATION UNITS 1 & 2

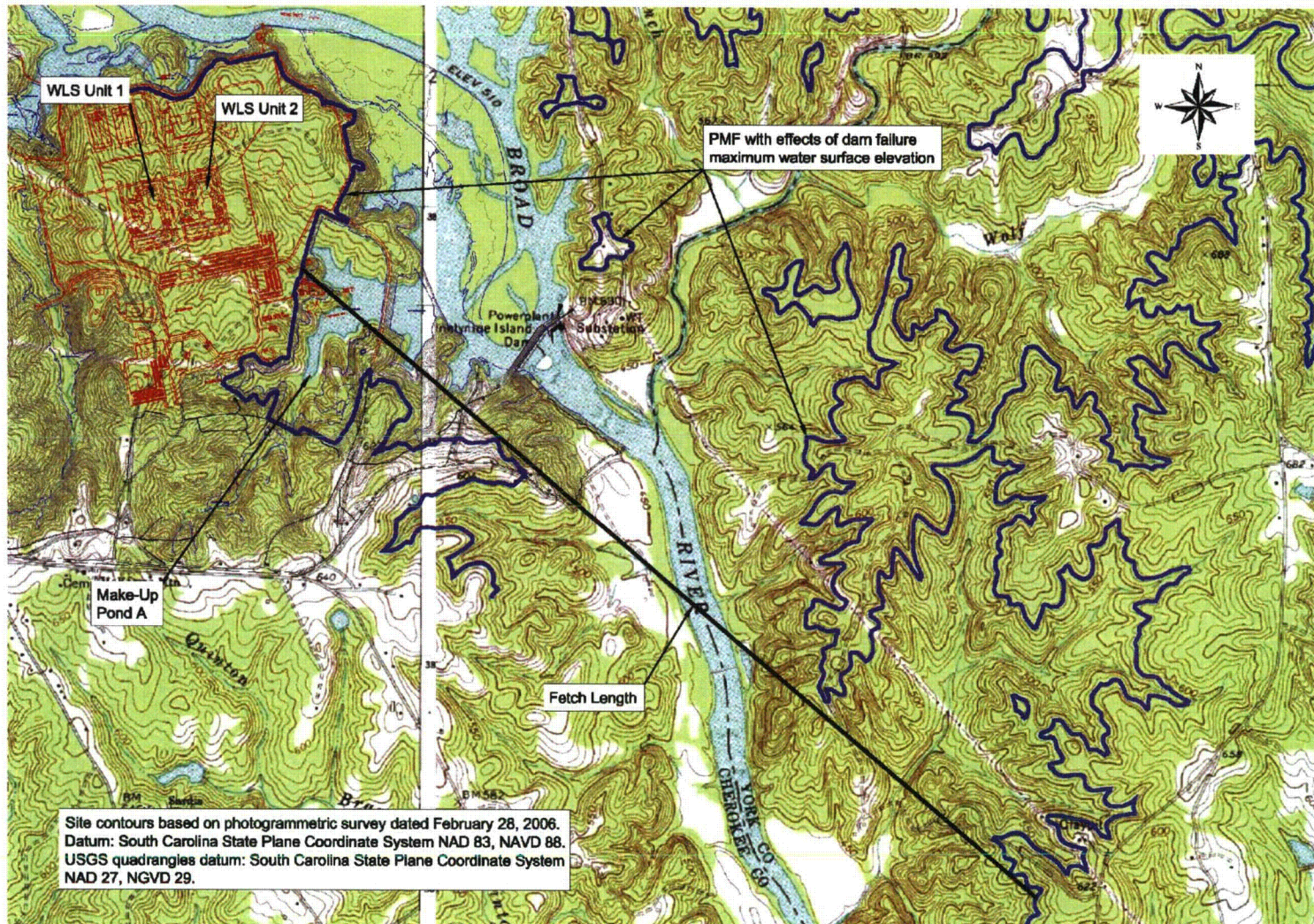
Broad River Coincident Wind Wave  
Fetch Length

FIGURE 2.4.4-201

WLS COL 2.4-2



61. COLA Part 2, FSAR Chapter 2, Figure 2.4.4-202 is revised as follows:



WLS COL 2.4-2

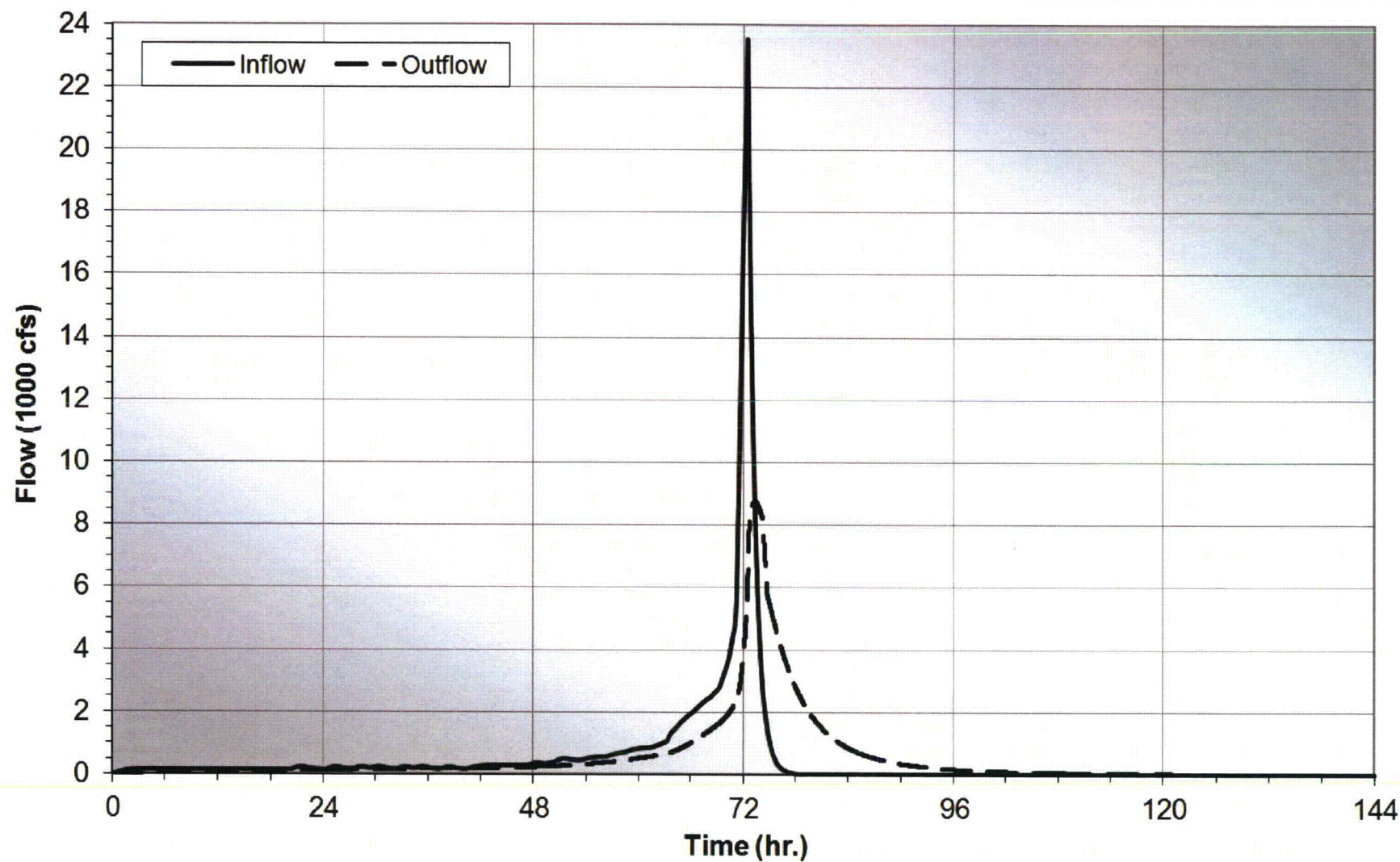
WILLIAM STATES LEE III  
NUCLEAR STATION UNITS 1 & 2

Make-Up Pond A Coincident Wind Wave  
Fetch Length

FIGURE 2.4.4-202



62. COLA Part 2, FSAR Chapter 2, Figure 2.4.4-203 is revised as follows:

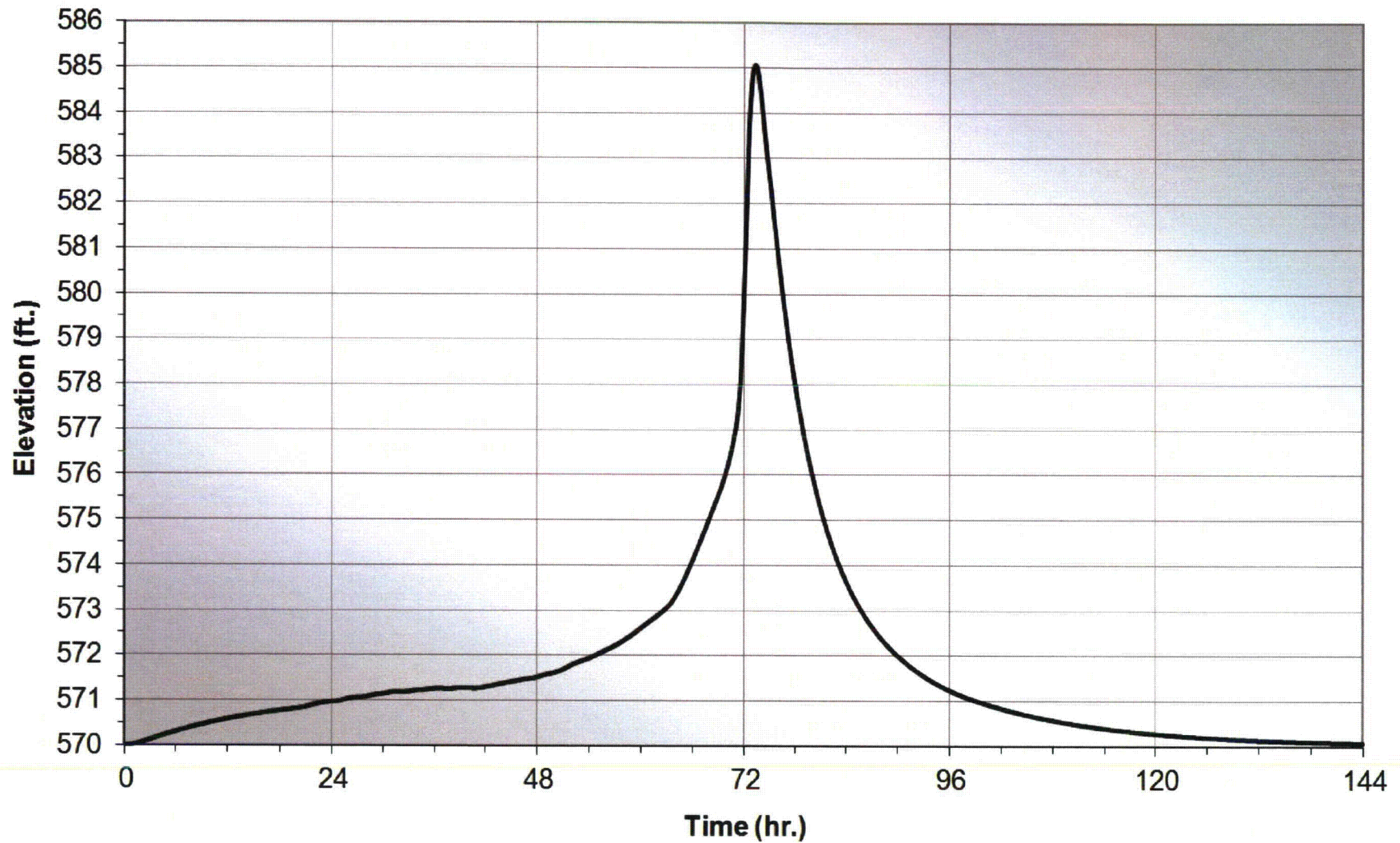


WILLIAM STATES LEE III  
NUCLEAR STATION UNITS 1 & 2

PMF Hydrograph With Upper Arm Dam  
Failure, Make-Up Pond B

FIGURE 2.4.4-203

63. COLA Part 2, FSAR Chapter 2, Figure 2.4.4-205 is revised as follows:



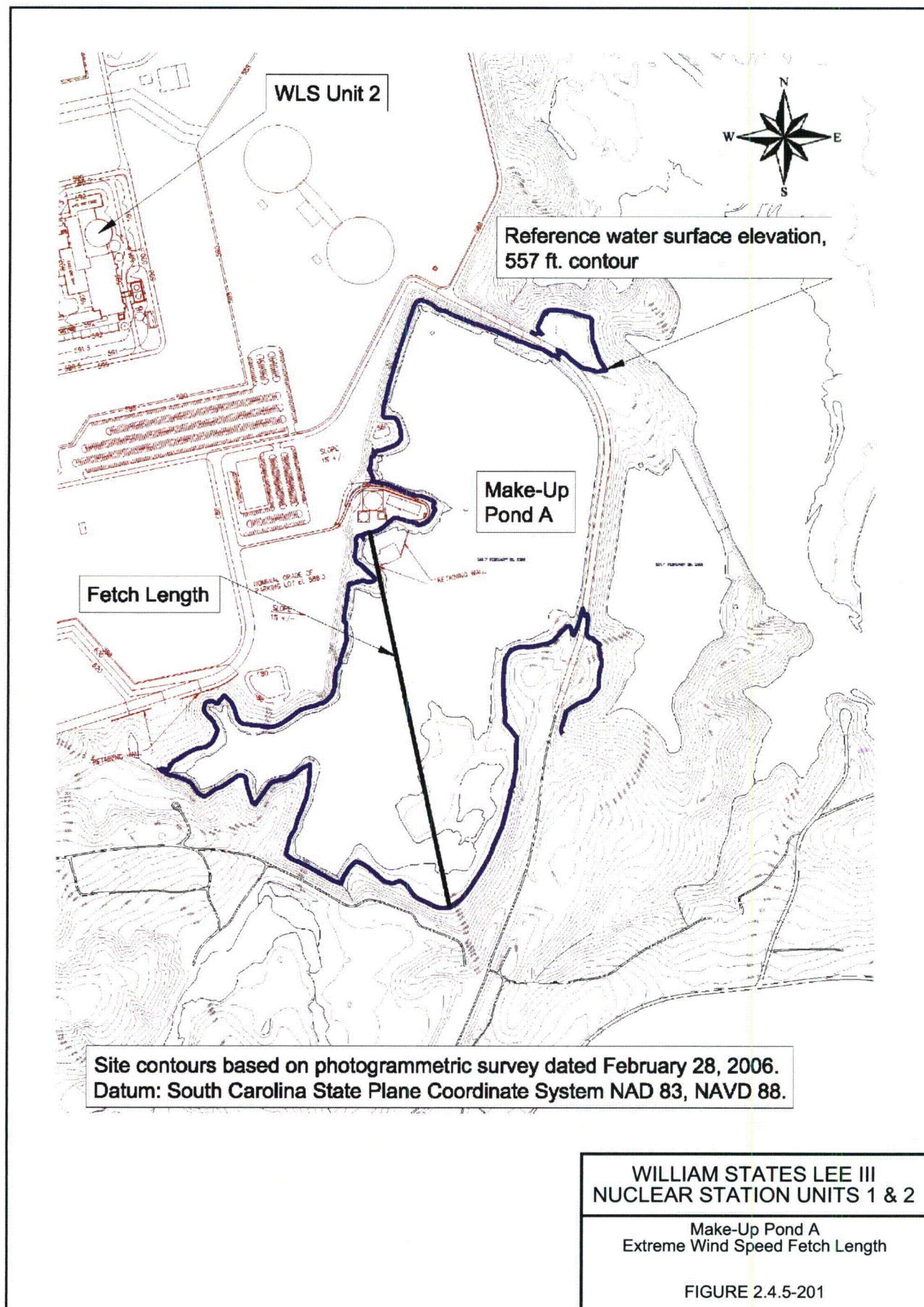
WILLIAM STATES LEE III  
NUCLEAR STATION UNITS 1 & 2

Flood El. Hydrograph Make-Up Pond B  
With Upper Arm Dam Failure,  
72-hr. Local Intense Precipitation

FIGURE 2.4.4-205

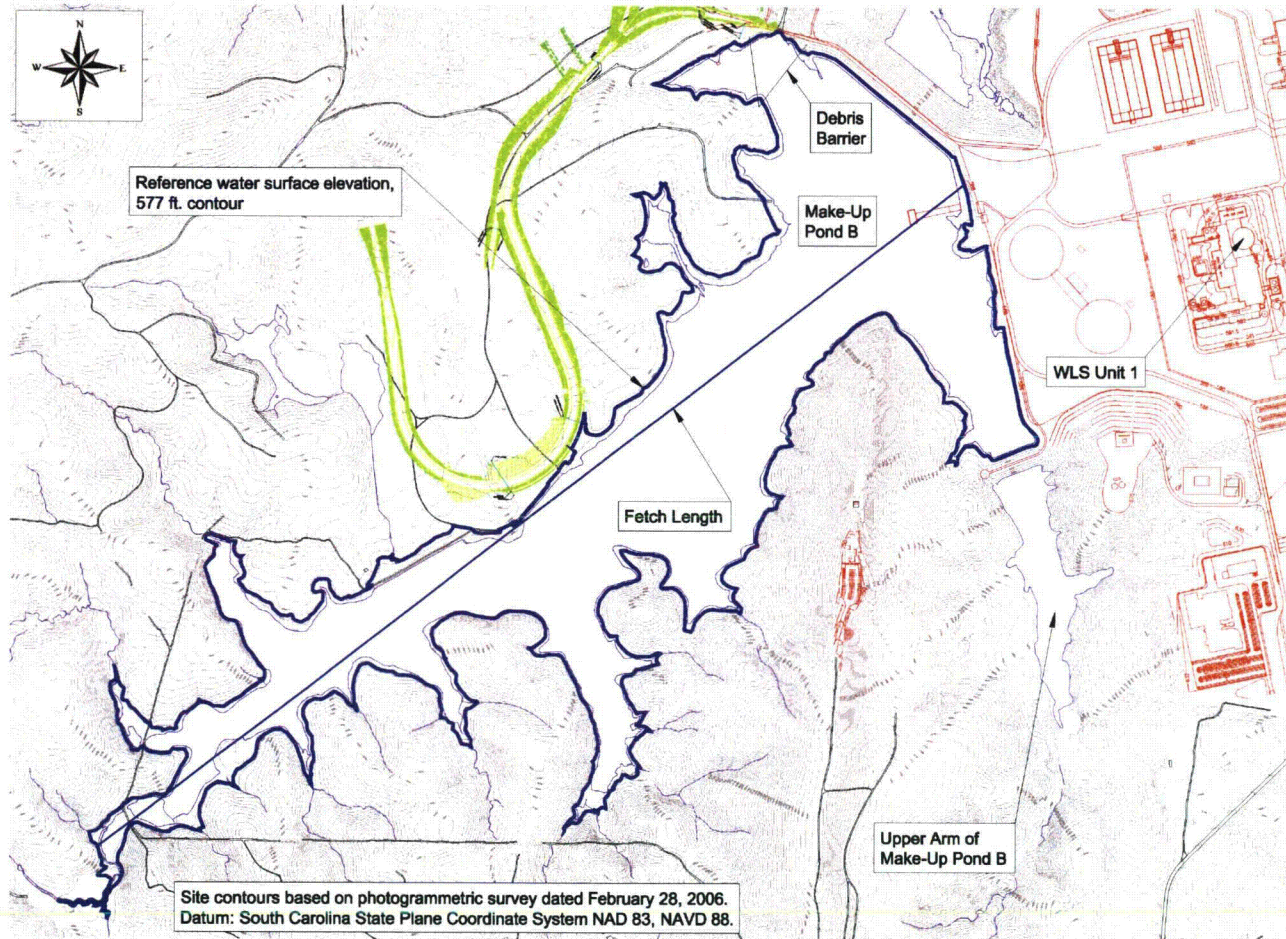


64. COLA Part 2, FSAR Chapter 2, Figure 2.4.5-201 is revised as follows:





65. COLA Part 2, FSAR Chapter 2, Figure 2.4.5-202 is revised as follows:



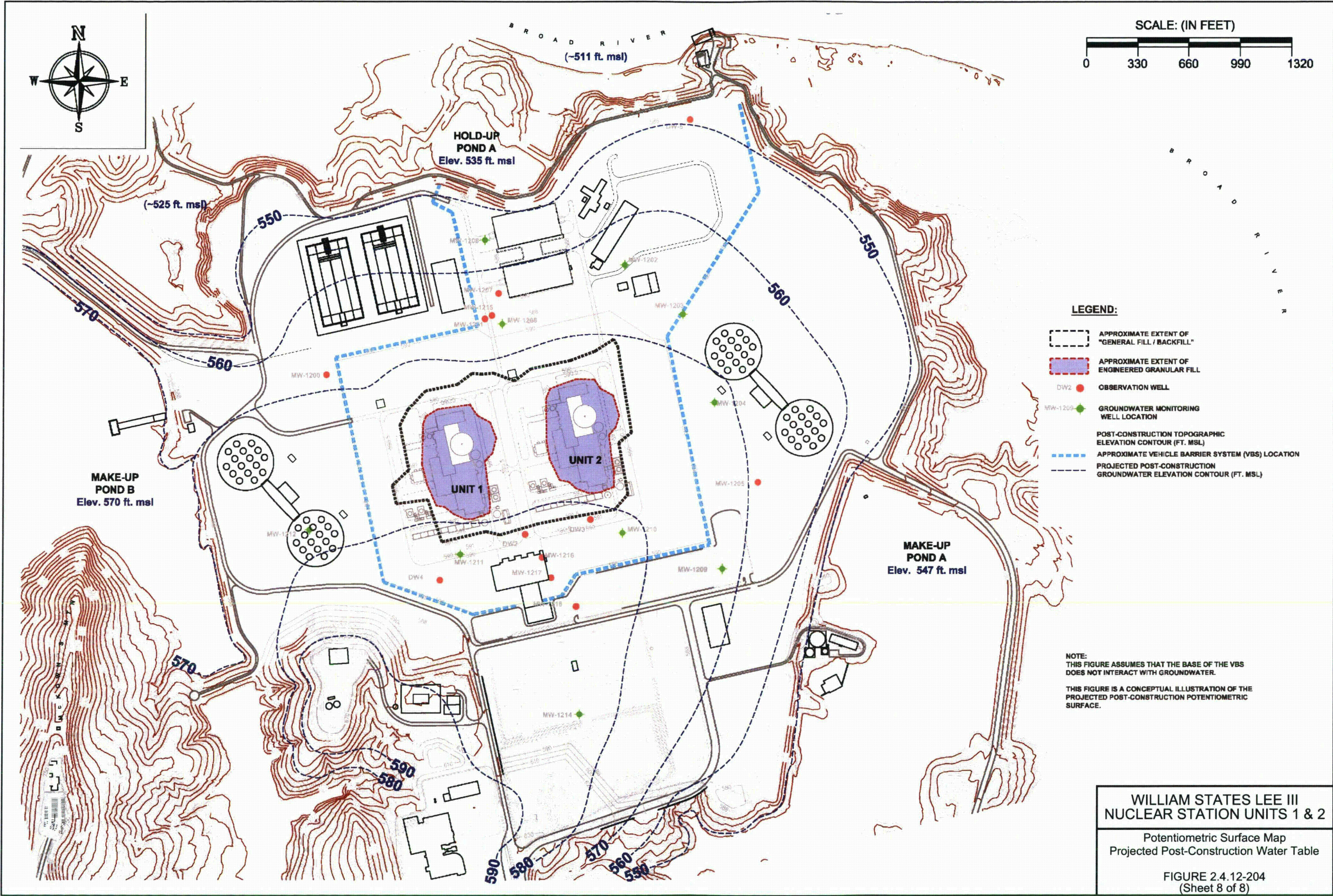
WILLIAM STATES LEE III  
NUCLEAR STATION UNITS 1 & 2

Make-Up Pond B  
Extreme Wind Speed Fetch Length

FIGURE 2.4.5-202

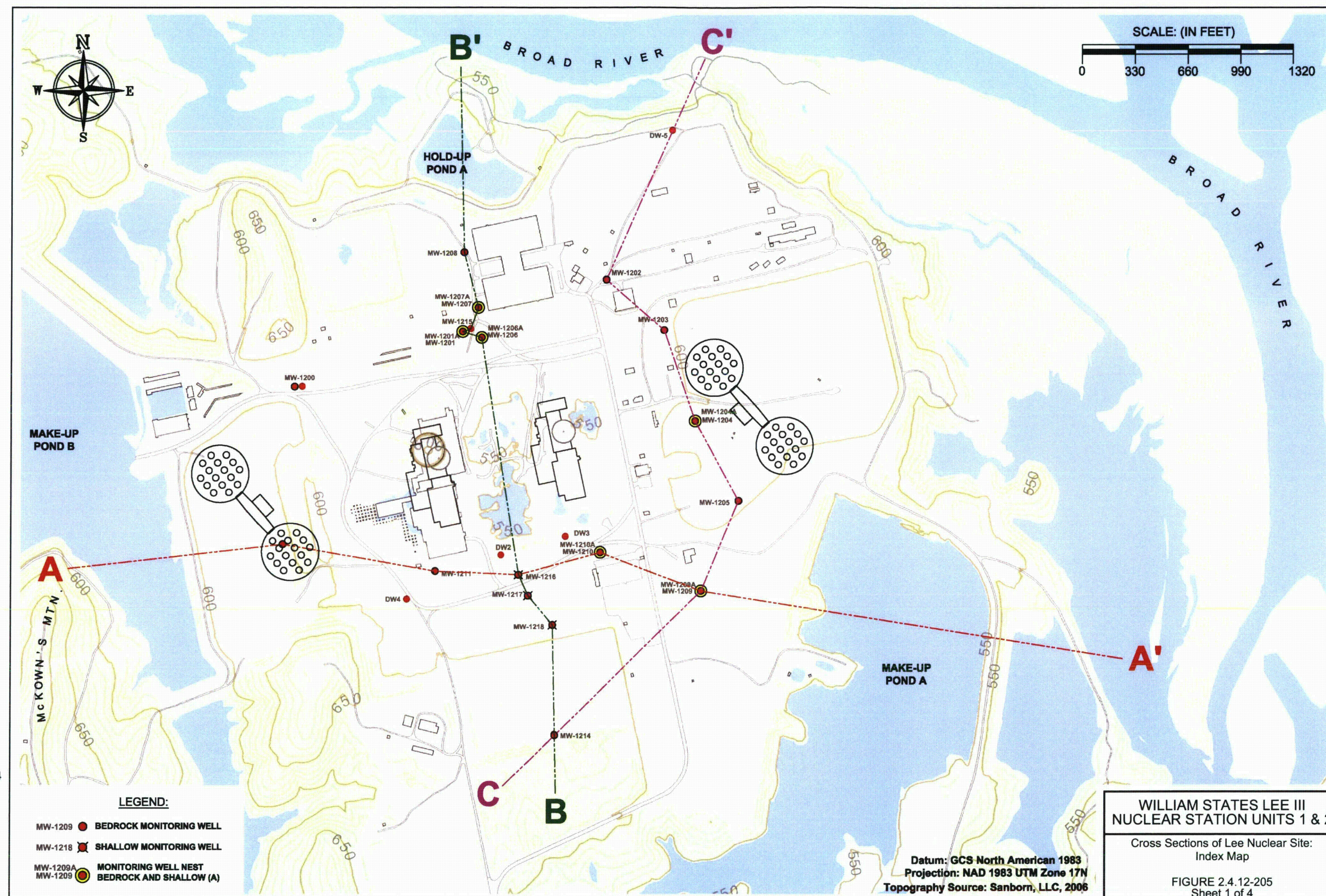


66. COLA Part 2, FSAR Chapter 2, Figure 2.4.12-204, Sheet 8 of 8 is revised as follows:





WLS  
COL 2.4-4





700' ELEVATION AMSL

**B**

Aquifer Characteristics			
	Material	K (cm/s)	Effective Porosity
	Fill Material	$7.0 \times 10^{-6}$	9%
	Soil and Saprolite	$4.5 \times 10^{-4}$	20%
	Partially Weathered Rock	$1.4 \times 10^{-3}$	8%

**B'**

Groundwater exists at the site as a single undifferentiated aquifer, comprised of soils, saprolite, PWR, and competent bedrock. For conservatism, the calculation of potential contaminant transport velocities used the slightly higher hydraulic conductivity and the lower effective porosity values of PWR.

**HISTORICAL TOPOGRAPHIC DATA FROM USGS BLACKSBURG SOUTH SC QUADRANGLE MAP (DATED 1971).**  
**HISTORICAL WATER LEVEL DATA FROM CHEROKEE PSAR AND ER**

Unit 2 containment structure projected approx. 330 ft. west. Structure overlies continuous rock.

Post-construction plant elevations for the containment structure are provided.

Well construction details are provided in Table 2.4.12-201.

MW-1215 was installed as a pumping well.

**Limiting Groundwater Flow Path**

Pathway #1

Groundwater Velocity = 851 feet/year  
Travel Time = 1.6 year

**WELL-BORING KEY**

TOC → GL → FILL → SOIL & SAPROLITE → AQUIFER TEST ZONE → K IN FEET/YEAR → PARTIALLY DECOMPOSED AND WEATHERED BROKEN ROCK - AUGER REFUSAL → CRYSTALLINE ROCK RQD>80 (CONTINUOUS ROCK)

CASING → SCREEN → BOTTOM OF WELL → BOTTOM OF BORING

Elevation Units are ft. amsl

▽ 511 NOVEMBER 2006 WATER LEVEL DURING SITE DEWATERING

▽ 593 1973 HISTORICAL WATER LEVEL

▽ 579 HIGH WATER MARK IN EXCAVATION TYPICAL WATER LEVEL

**Approximate Scale**

0 500' 1000'

0 25' 50'

NOTES:

THIS FIGURE ILLUSTRATES GENERAL HYDROLOGIC CONDITIONS AT LEE NUCLEAR SITE.

DIFFERENCE IN VERTICAL AND HORIZONTAL SCALE RESULTS IN EXAGGERATED STRATIGRAPHIC ELEVATION CHANGES, ESPECIALLY IN AREAS OF HIGH DATA DENSITY.

POST-CONSTRUCTION SURFACE TOPOGRAPHY IS SHOWN ON APPENDIX 9.1, FIGURE 4.

WELLS 1206, 1201, 1215, 1207 AND 1208 ARE WITHIN THE FORMER NORTH-FLOWING DRAINAGE WAY ON THE ORIGINAL TOPOGRAPHIC SURFACE

WILLIAM STATES LEE III  
NUCLEAR STATION UNITS 1 & 2

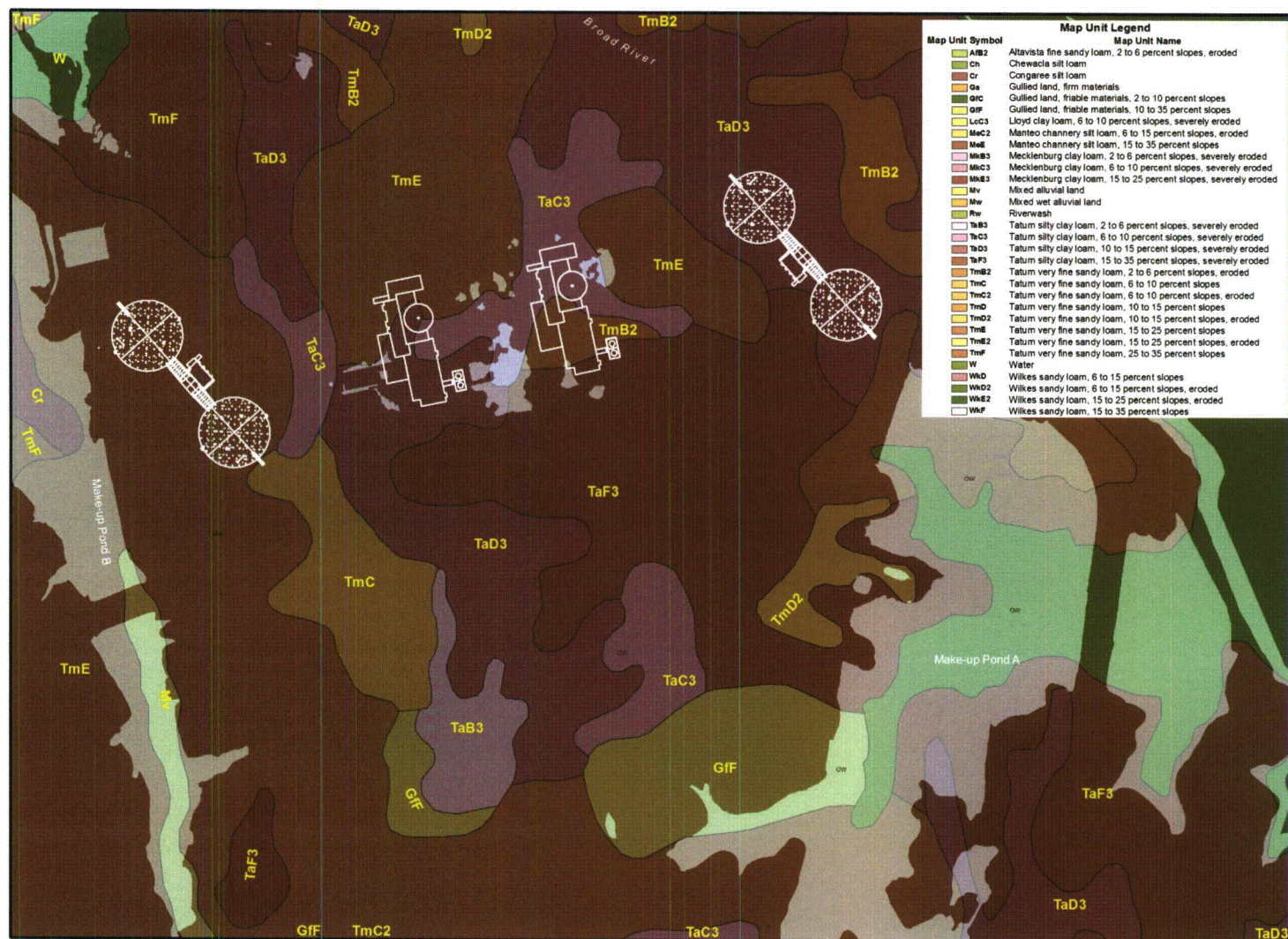
Cross Sections of Lee Nuclear Site:  
B - B'

FIGURE 2.4.12-205  
Sheet 3 of 4

WLS COL 2.4-4



69. COLA Part 2, FSAR Chapter 2, Figure 2.4.12-206 is revised as follows:



Locations of permanent structures are approximate. Structures are intended to depict an approximate spatial relationship with surrounding features or conditions.

Source: Reference 280



WILLIAM STATES LEE III  
NUCLEAR STATION UNITS 1 & 2

Soil Map of the Lee Nuclear Site

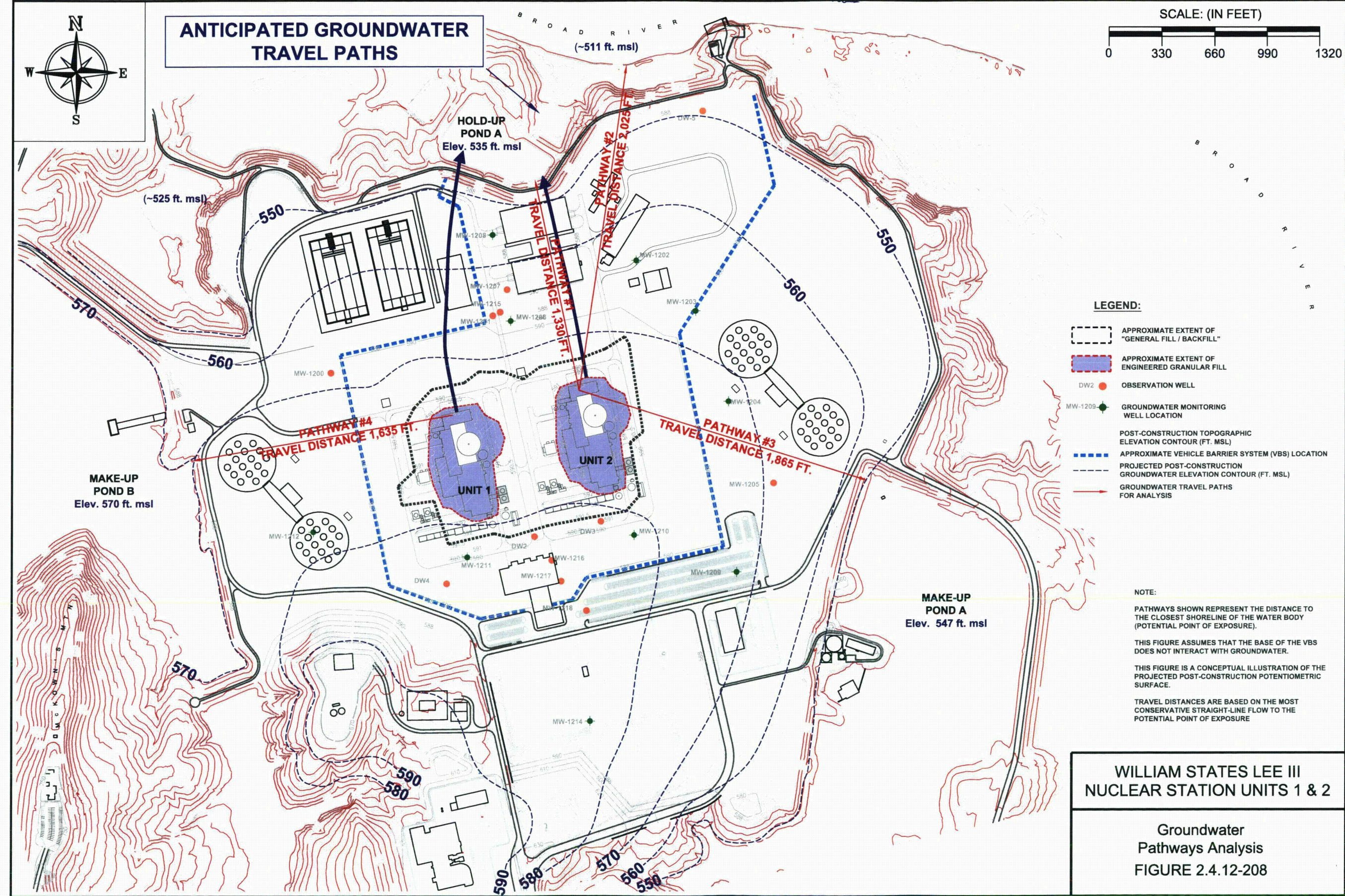
WLS COL 2.4-4

Datum: GCS North American 1983  
Projection: NAD 1983 UTM Zone 17N

FIGURE 2.4.12-206

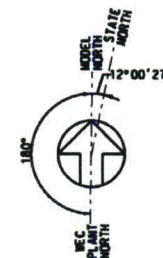
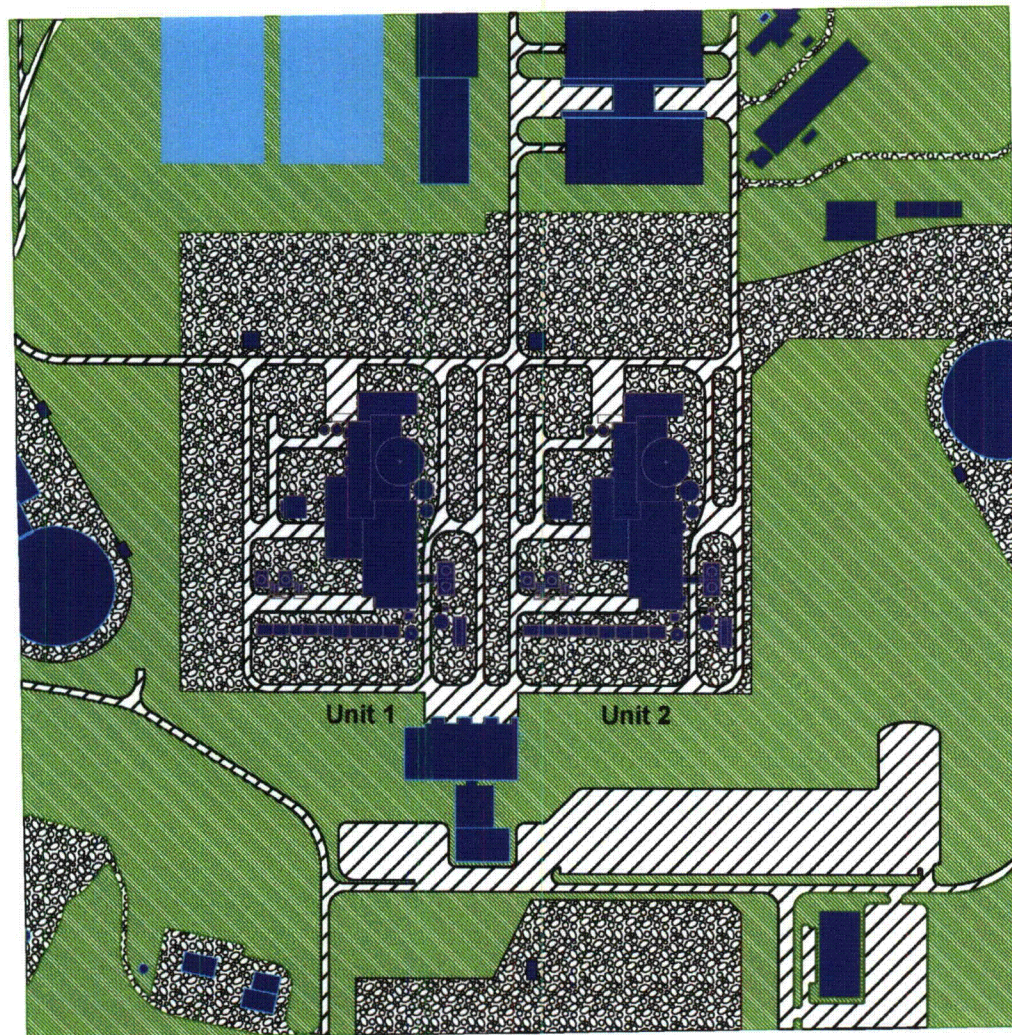


70. COLA Part 2, FSAR Chapter 2, Figure 2.4.12-208 is revised as follows:





71. COLA Part 2, FSAR Chapter 2, Figure 2.4.12-209 is revised as follows:



-  ROADS, PARKING LOTS, AND OTHER IMPERVIOUS AREAS
-  COMPACTED GRAVEL/HARDSCAPE MATERIAL
-  BUILDINGS
-  GRASS
-  WASTEWATER RETENTION BASINS (LINED)

WLS COL 2.4-4

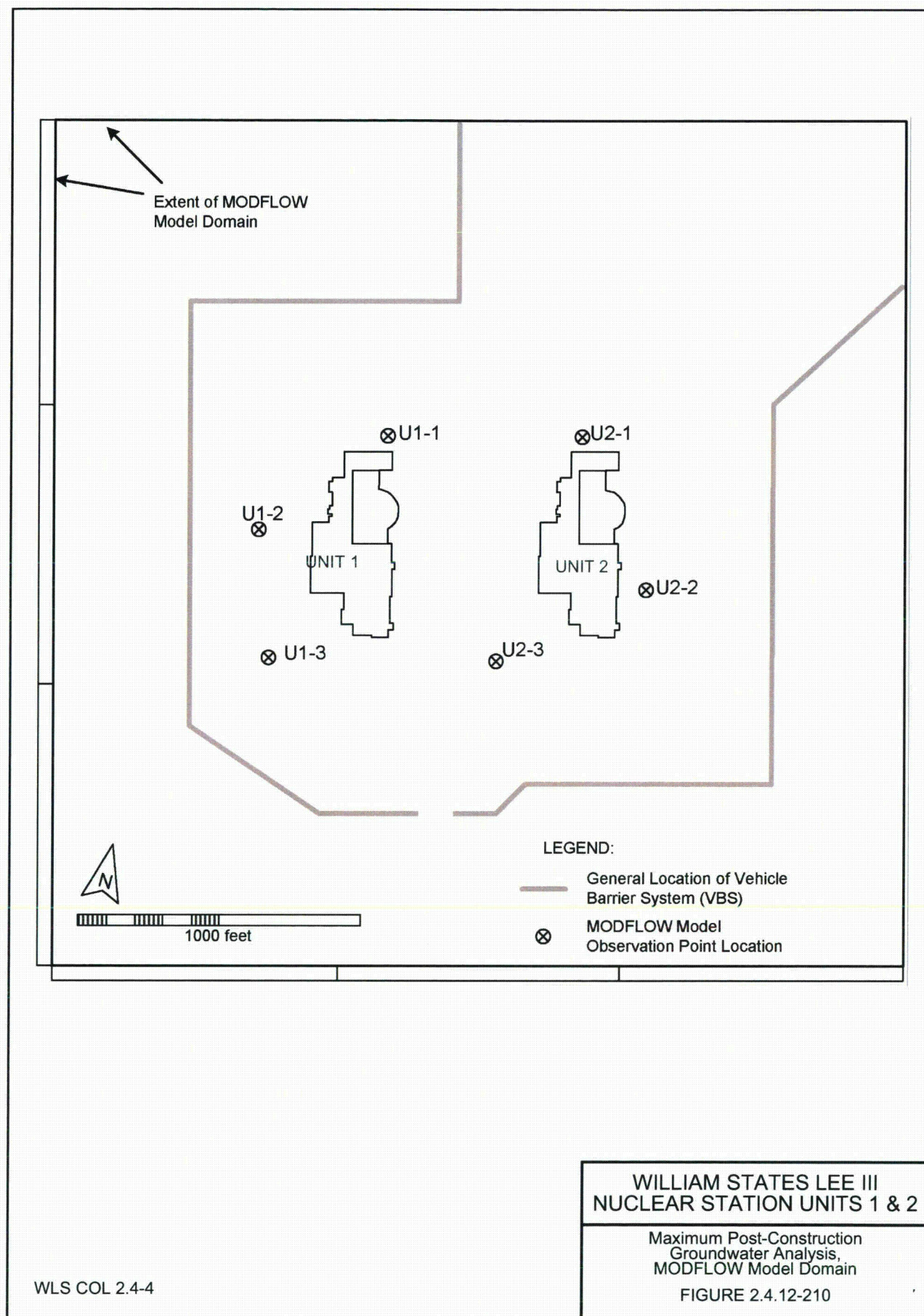
WILLIAM STATES LEE III  
NUCLEAR STATION UNITS 1 & 2

Post-Construction Surface Cover Treatment  
in Power Block and  
Immediate Surrounding Area

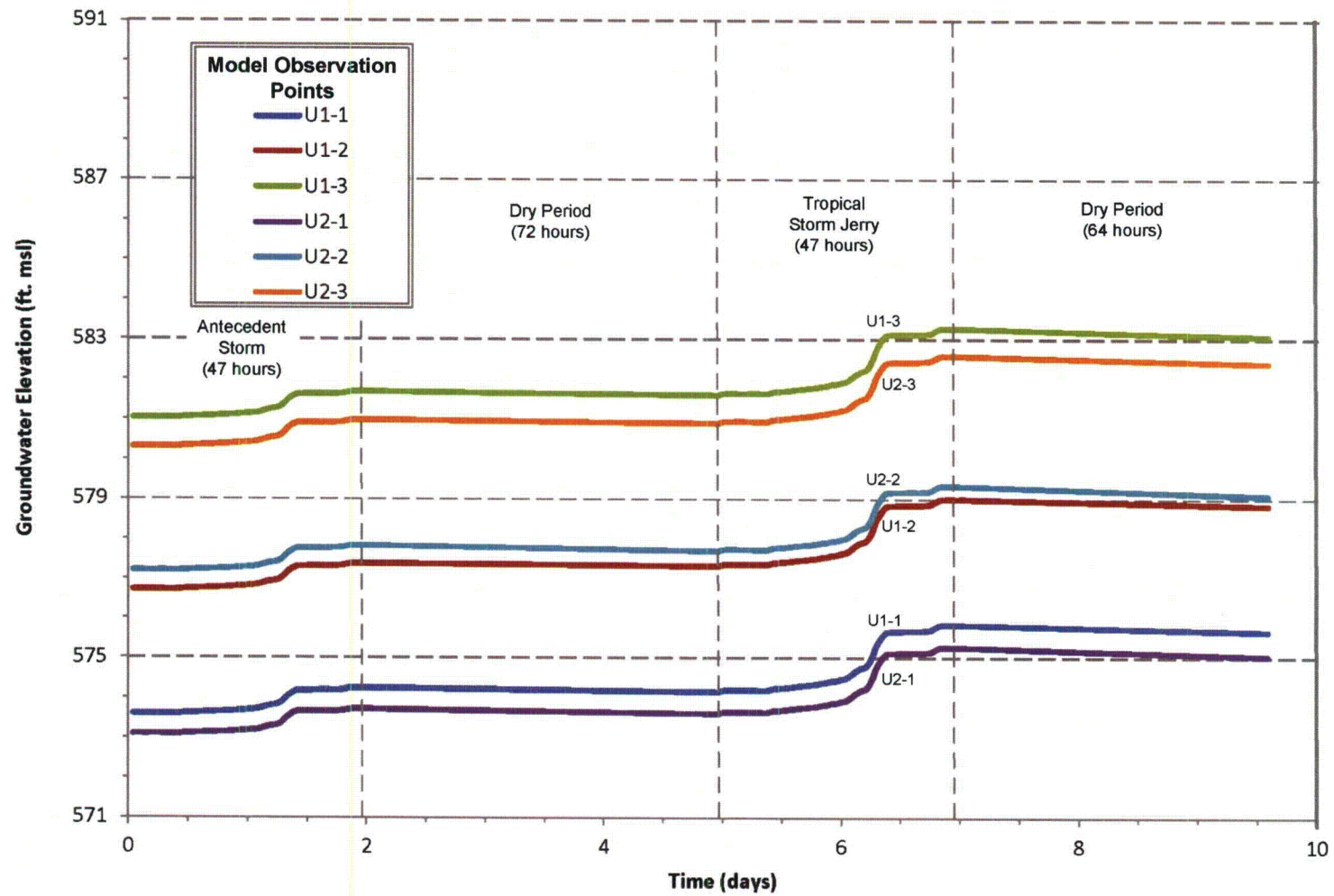
FIGURE 2.4.12-209



72. COLA Part 2, FSAR Chapter 2, Figure 2.4.12-210 is revised as follows:



73. COLA Part 2, FSAR Chapter 2, Figure 2.4.12-211 is revised as follows:



WLS COL 2.4-4

WILLIAM STATES LEE III  
NUCLEAR STATION UNITS 1 & 2

Maximum Post-Construction  
Groundwater Analysis, Results Hydrograph

FIGURE 2.4.12-211

**Attachment 6**  
**Revisions to FSAR Chapter 2**  
**Appendix 2AA**

1. COLA Part 2, FSAR Chapter 2, Appendix 2AA first paragraph is revised to read as follows:

#### APPENDIX 2AA

This Appendix contains geotechnical boring logs, test pit logs, SPT energy measurements, and Packer Test results that are the basis for discussion in relevant sections of 2.5. The logs and tests represent a record of subsurface conditions at the William States Lee III Nuclear Station site. Attachment 1 contains geotechnical boring logs (124 borings in total) and monitoring well construction logs (24 in total) resulting from the COL investigation as well as a key to symbols and descriptions. Attachment 2 contains the results of SPT energy measurement testing performed on the Lee Nuclear Station site. Attachment 3 contains test pit logs resulting from the COL investigation, 14 logs in total. Attachment 4 contains Packer Test results from four locations on the Lee site. Attachment 5 contains the Cone Penetrometer Test, Seismic Cone Penetrometer Test, and Pore Pressure Dissipation Test results performed on the Lee Nuclear Station site. Attachment 6 contains seven geotechnical boring logs for WLS Units 1 and 2, which supplement the boring logs presented in Attachment 1.

2. COLA Part 2, FSAR Chapter 2, Appendix 2AA is revised to add Attachment 6 as follows:

#### APPENDIX 2AA




#### ATTACHMENT 6 – LEE NUCLEAR STATION GEOTECHNICAL BORINGS LOGS, 2012 EXPLORATION

This Attachment contains the seven geotechnical boring logs from the 2012 geotechnical investigation supporting WLS Units 1 and 2. This attachment supplements the geotechnical boring logs presented in Attachment 1.



APPENDIX 2AA, Attachment 6

ROCK LOG COPY BORING LOGS 6234120050 11.19.12.GPJ WLA9-8-06.GDT 11/19/12

Project Name and Job Number Lee Nuclear Station COL 6234 - 12 - 0050		  		ROCK LOG - Boring No. B-2000	
Type and Diameter of Boring Rock core / HQ / 3 inch		Boring Location Unit 1 NI N 1166027 E 1846302		Total Depth 126.0	
Drilling Contractor and Rig AMEC / J. Landeros / CME 550 X		Elevation and Datum 544.5 feet MSL		Ground Water Depth 0 feet	
Casing Size and Depth NA		Length of Core Barrel and Bit 8.6 feet		No. of Core Boxes 12	
		Borehole Inclination -90		Logged by M. Harvey	
				Date Started 10/8/12	
				Date Completed 10/12/12	

Depth (feet)	Lithology	Run No.	Recovery / Cut	% RQD	Weathering	Strength	In-Situ Testing	Lithology	Remarks	Elevation (feet)
0								Concrete; gray (5Y 6/1) with rebar removed with 6 inch thin wall bit from 0 to 4 ft.		544
1										543
2										542
3										541
4								Concrete; gray (6/N).	Begin rock core drilling at 4 ft. RQD is applicable to rock only.	540
5		1	5.0							539
6			5.0							538
7										537
8										536
9										535
10								META-DIORITE; dark gray (3.5/N), CONTINUOUS ROCK.	Concrete to rock interface at 9.7 ft.	534
11		2	5.0	67	SW	R3				533
12			5.0							532
13								META-GRANODIORITE; gray (6/N).		531
14					SW					530
15										529
16		3	5.0	94	MW	R3				528
17			5.0							527
18					SW	R5				526
19										525
20										524
21		4	4.8	94	MW	R3				523
22			5.0							522
23										521
24					SW	R4				520
25										519
26		5	5.0	100	SW	R4 to R5		At 26.7 ft., quartz vein, 2 inch, dip 54°.		518
27			5.0							517
28										516
29										515
30										514
31		6	4.9	94	SW to F	R5				513
32			5.0							512
33										511
34										510
35										509
36		7	5.0	100	SW to F	R5				508
37			5.0							507
38										506
39										505
40										505

APPENDIX 2AA, Attachment 6

ROCK LOG COPY BORING LOGS 6234120050 11.19.12.GPJ WLA9-8-06.GDT 11/19/12

Project Name and Job Number Lee Nuclear Station COL 6234 - 12 - 0050	  	ROCK LOG - Boring No. B-2000
--	--	------------------------------

Depth (feet)	Lithology	Run No.	Recovery / Cut	% RQD	Weathering	Strength	In-Situ Testing	Lithology	Remarks	Elevation (feet)
40								META-GRANODIORITE; gray (6/N).		504
41		8	5.0 5.0	100	F	R5				503
42										502
43										501
44										500
45										499
46		9	5.0 5.0	100	F	R5				498
47										497
48										496
49										495
50										494
51		10	5.0 5.0	100	F	R5				493
52										492
53										491
54										490
55								META-GRANODIORITE; gray (6/N) and light red (2.5YR 5/6), and light gray (7/N), quartz and pink feldspar.	End of day 10/9/12 Start of day 10/10/12; water level at 0 ft.	489
56		11	4.9 5.0	97	SW to F	R5				488
57										487
58								META-GRANODIORITE; gray (6/N), weathering visible on fracture surfaces.		486
59										485
60										484
61		12	5.0 5.0	88	SW to F	R5				483
62										482
63										481
64								META-GRANODIORITE; gray (6/N).	63.0 - 64.8 ft - 100% water loss.	480
65										479
66		13	5.0 5.0	96	F	R5				478
67										477
68										476
69										475
70										474
71		14	4.8 5.0	88	SW	R5				473
72										472
73										471
74								META-GRANODIORITE; gray (6/N) and light red (2.5YR 6/8), quartz and pink feldspar. META-GRANODIORITE; white (8/N), 98% quartz	74 - 78.2 ft; slow progress	470
75		15	1.0 1.0	100						469
76		16	2.0 2.0	100	F					468
77										467
78		17	1.0 1.0	100						466
79		18	1.0 1.0	100	F					465
80								META-GRANODIORITE; gray (6/N).	End of day 10/10/12 Start of day 10/11/12; water	465

Duke Energy Letter Dated: May 02, 2013

## APPENDIX 2AA, Attachment 6

ROCK LOG COPY BORING LOGS 6234120050 11.19.12.GPJ WLA9-8-06.GDT 11/19/12

Project Name and Job Number  
Lee Nuclear Station COL  
6234 - 12 - 0050



ROCK LOG - Boring No. B-2000

Depth (feet)	Lithology	Run No.	Recovery / Cut	% RQD	Weathering	Strength	In-Situ Testing	Lithology	Remarks	Elevation (feet)
80									level at 0.2 ft.	464
81		19	5.0 5.0	100	F	R5		META-GRANODIORITE; white (8/N), light red (2.5YR 6/6) with gray (5/N), decreasing pink feldspar content with depth.	78.2 ft; Sharpen bit.	463
82										462
83										461
84										460
85								META-GRANODIORITE; gray (6/N).		459
86		20	5.0 5.0	98	F	R5				458
87										457
88								At 88.4 ft., quartz vein, dip 54°.		456
89										455
90		21	3.0 3.0	100	F	R5		META-GRANODIORITE; gray (6/N).		454
91								At 90-92.7 ft., quartz vein; 1.5 to 0.5 inch, dip near vertical.		453
92									92 ft; 100% water loss	452
93		22	2.0 2.0	100						451
94										450
95										449
96		23	5.0 5.0	91	F	R5		At 97.2-97.4 ft., quartz vein with pink feldspar.		448
97										447
98										446
99										445
100								META-GRANODIORITE; gray (6/N).		444
101		24	5.0 5.0	98	F	R5				443
102								At 102.5-103.1 ft., quartz vein.		442
103										441
104										440
105										439
106		25	5.0 5.0	94	F	R5				438
107										437
108										436
109										435
110										434
111		26	5.0 5.0	94	F	R5				433
112										432
113										431
114									Drill bit dull.	430
115								At 114.5 ft., quartz vein, dip 60°.	End of day 10/11/12.	429
116		27	5.0 5.0	100	F	R5			Start of day 10/12/12; water level at 0.15 ft.	428
117								At 117-117.7 ft., META-QUARTZDIORITE, dip 60°.		427
118								META-DIORITE; dark gray (4/N).		426
119										425
120										

APPENDIX 2AA, Attachment 6




ROCK LOG COPY BORING LOGS 6234120050 11.19.12.GPJ WLA9-8-06.GDT 11/19/12

Project Name and Job Number Lee Nuclear Station COL 6234 - 12 - 0050	  	ROCK LOG - Boring No. B-2000
--	--	------------------------------

Depth (feet)	Lithology	Run No.	Recovery / Cut	% RQD	Weathering	Strength	In-Situ Testing	Lithology	Remarks	Elevation (feet)
120										424
121		28	5.0 5.0	100	F	R5		META-DIORITE; dark gray (4/N).		423
122										422
123										421
124										420
125		29	2.0 2.0	100	F	R5				419
126										418
127										417
128										416
129								Total Depth 126.0 ft. Groundwater encountered at 0 feet during drilling. Borehole backfilled with grout on 10/23/12.		415
130										414
131										413
132										412
133										411
134										410
135										409
136										408
137										407
138										406
139										405
140										404
141										403
142										402
143										401
144										400
145										399
146										398
147										397
148										396
149										395
150										394
151										393
152										392
153										391
154										390
155										389
156										388
157										387
158										386
159										385
160										

APPENDIX 2AA, Attachment 6

ROCK LOG COPY BORING LOGS 6234120050 11.15.12.GPJ WLA9-8-06.GDT 11/16/12

Project Name and Job Number Lee Nuclear Station COL 6234 - 12 - 0050		  		ROCK LOG - Boring No. B-2001	
Type and Diameter of Boring Rock core / HQ / 3 inch		Boring Location Unit 1 NI N 1165894 E 1846423		Total Depth 100.5	
Drilling Contractor and Rig TRI State Drilling / CME 75 / CME 55		Elevation and Datum 544.5 feet MSL		Ground Water Depth 0 feet	
Casing Size and Depth NA		Length of Core Barrel and Bit 8.6 feet		No. of Core Boxes 9	
		Borehole Inclination -90		Logged by M. Flanik	
				Date Started 10/13/12	
				Date Completed 10/16/12	

Reviewed by / Date M. Gray 10/17/12

Reviewed by / Date M. Gray 11/19/12

Depth (feet)	Lithology	Run No.	Recovery / Cut	% RQD	Weathering	Strength	In-Situ Testing	Lithology	Remarks	Elevation (feet)
0								Concrete with rebar removed using 6 inch thin wall bit from 0 to 4 ft.		544
1										543
2										542
3										541
4		1	0.5							540
5			0.5					META-DIORITE; black (2.5/N), fine grained, few quartz veins, CONTINUOUS ROCK.	Begin rock coring at 4 ft; RQD is applicable to rock only. Concrete to rock interface at 4.8 ft.	539
6		2	5.0	80	F	R3				538
7			5.0							537
8										536
9										535
10		3	2.6	88	F	R4		META-DIORITE; greenish black (2.5/1 10Y), fine grained, few quartz veins.		534
11			2.6							533
12										532
13		4	2.4	88	F	R5				531
14			2.4							530
15								META-DIORITE; very dark greenish gray (3/1 10GY), few thin quartz veins, thicker 14.5 - 15 ft.		529
16										528
17		5	5.0	71	SW	R5				527
18			5.0							526
19										525
20								META-DIORITE; very dark greenish gray (3/1 10GY), with thin quartz veins.	Fluid color changes from gray to brown and back to gray.	524
21										523
22		6	5.0	94	F	R5				522
23			5.0							521
24										520
25										519
26										518
27		7	5.0	100	F	R5				517
28			5.0							516
29										515
30										514
31		8	2.2	80	F	R5				513
32			2.2							512
33		9	0.7	100	F	R5		META-GRANODIORITE; bluish gray (6/1 10B), medium grained.	End of day 10/13/12	511
34		10	0.7	89	F	R5			Start of day 10/14/12; Water level at 0 ft.	510
35		11	0.8	100	F	R5			Drilling water changed from gray to bluish gray.	509
36			0.9						"Deglaze" bit.	508
37		12	1.2	89	F	R5				507
38			1.2							506
39			1.4							505
40		13	1.4	85	F	R5				
			2.3							
			2.7							
		14	0.3	100	F	R5				
		15	0.3	100	F	R5				



Duke Energy Letter Dated: May 02, 2013

## APPENDIX 2AA, Attachment 6

ROCK LOG COPY BORING LOGS 6234120050 11.15.12.GPJ WLA9-8-06.GDT 11/16/12

Project Name and Job Number

Lee Nuclear Station COL  
6234 - 12 - 0050

ROCK LOG - Boring No. B-2001

Depth (feet)	Lithology	Run No.	Recovery / Cut	% RQD	Weathering	Strength	In-Situ Testing	Lithology	Remarks	Elevation (feet)
40			0.6						"Deglaze" bit.	504
41			0.6						"Deglaze" bit.	503
42		16	4.9	88	F	R5				502
43			5.0							501
44										500
45								META-GRANODIORITE; dark greenish gray (4/1 10G), fine grained, quartz vein with calcite, sheared along foliation.		499
46					SW	R4				498
47		17	4.9	76				META-GRANODIORITE; dark bluish gray (4/1 5PB), medium grained, with quartz veins.		497
48			5.0							496
49									Fluid color changes from light gray to dark gray.	495
50										494
51					F	R5				493
52		18	5.0	88						492
53			5.0							491
54										490
55								META-GRANODIORITE, dark bluish gray (4/1 5PB), medium grained.	End of day 10/14/12	489
56								At 54.5-55.5 ft., quartz vein, dip 75°.	Start of day 10/15/12; Water level at 0.05 ft.	488
57		19	4.8	96	F	R5			"Deglaze" bit.	487
58			5.0						"Deglaze" bit.	486
59										485
60		20	1.2	100	F	R5		META-DIORITE; dark greenish black (2.5/1 10G), fine grained.	"Deglaze" bit.	484
61			1.2							483
62								META-GRANODIORITE; dark bluish gray (4/1 5PB), medium grained, few quartz veins.		482
63		21	3.8	89	F	R5		META-GRANODIORITE; dark bluish gray (4/1 5PB), medium grained, with vertical quartz veins.		481
64			3.8							480
65								META-GRANODIORITE; dark bluish gray (4/1 5PB), medium grained.	0.4 ft. of Run 21 recovered with Run 22.	479
66										478
67		22	4.7	100	F	R5				477
68			4.7							476
69										475
70		23	0.3		F	R5			Inner barrel full, pull out.	474
71			0.3							473
72										472
73		24	5.0	100	F	R5				471
74			5.0							470
75								At 74.2-74.5 ft., quartz veins.	Tube locks up, pull rod.	469
76		25	1.1	100	F	R5		META-GRANODIORITE; dark bluish gray (4/1 5PB), medium grained.		468
77			1.1					META-GRANODIORITE; dark bluish gray (4/1 5PB), medium grained, few quartz veins.		467
78		26	3.9	76	F	R5			"Deglaze" bit.	466
79			3.9							465
80										

Duke Energy Letter Dated: May 02, 2013

## APPENDIX 2AA, Attachment 6

ROCK LOG COPY BORING LOGS 6234120050 11.15.12.GPJ WLA9-8-06.GDT 11/16/12

Project Name and Job Number  
 Lee Nuclear Station COL  
 6234 - 12 - 0050



ROCK LOG - Boring No. B-2001


Depth (feet)	Lithology	Run No.	Recovery / Cut	% RQD	Weathering	Strength	In-Situ Testing	Lithology	Remarks	Elevation (feet)
80		27	1.1	86	F	R5			Blocked up	464
81		28	1.1	100	F	R5				463
82			0.8							462
83		29	3.1	82	F	R5				461
84			3.1							460
85										459
86										458
87		30	4.8	94	F	R5				457
88			5.0						"Deglaze" bit.	456
89										455
90										454
91										453
92		31	5.0	83	F	R5				452
93			5.0							451
94										450
95										449
96		32	3.0	100	F	R5				448
97			3.0							447
98									Inner barrel blocked. Pull out and change bit.	446
99		33	2.8	93	F	R5				445
100			3.0							444
101										443
102										442
103										441
104										440
105										439
106										438
107										437
108										436
109										435
110										434
111										433
112										432
113										431
114										430
115										429
116										428
117										427
118										426
119										425
120										

Total Depth 100.5 ft.  
 Groundwater encountered at 0 feet during drilling.  
 Borehole backfilled with grout on 10/24/12.

Duke Energy Letter Dated: May 02, 2013

## APPENDIX 2AA, Attachment 6

ROCK LOG COPY BORING LOGS 6234120050 11.19.12.GPJ WLA9-8-06.GDT 11/19/12

Project Name and Job Number Lee Nuclear Station COL 6234 - 12 - 0050				ROCK LOG - Boring No. B-2002	
Type and Diameter of Boring Rock core / HQ / 3 inch		Boring Location Unit 1 NI N 1165782 E 1846365		Total Depth 225.6	
Drilling Contractor and Rig AMEC / L. Carter / CME750 X		Elevation and Datum 558.8 feet MSL		Ground Water Depth 12.5 feet	
Casing Size and Depth NA		Length of Core Barrel and Bit 8.6 feet		No. of Core Boxes 15	
		Borehole Inclination -90		Logged by R. Ortiz	
				Date Started 10/13/12	
				Date Completed 10/16/12	

Reviewed by / Date M. Gray 10/17/12

Reviewed by / Date M. Gray 11/19/12

Depth (feet)	Lithology	Run No.	Recovery / Cut	% RQD	Weathering	Strength	In-Situ Testing	Lithology	Remarks	Elevation (feet)
0								Concrete with rebar removed using 6 inch thin wall bit from 0 to 2.9 ft.		558
1										557
2										556
3		1	2.7 2.7					Fill Concrete (unreinforced).	Begin rock core drilling at 2.9 ft. RQD applicable to rock only.	555
4										554
5										553
6		2	4.8 4.8	92	F	R5		META-GRANODIORITE; bluish gray (5PB 5/1) to dark bluish gray (5PB 4/1), medium grained, massive, close to very closely spaced healed fractures dip 60°, healed fractures may be along dominant foliation orientation, CONTINUOUS ROCK.	Concrete to rock interface at 6.6 ft.	552
7										551
8										550
9										549
10								Not Recovered - See remarks.	The drill bit damaged at end of run 2, (10.4 ft), 0.2 ft of core left in hole. Unable to continue until bit pieces were removed from borehole. Tricone bit used to advance from 10.4 to 10.8 ft. No core recovery possible.	548
11			0.4							547
12		3	4.8 4.8	96	F	R5				546
13										545
14										544
15										543
16										542
17		4	5.0 5.0	100	F	R5				541
18										540
19										539
20										538
21								META-GRANODIORITE; bluish gray (5PB 5/1) to dark bluish gray (5PB 4/1), medium grained, massive, moderately close foliation (old healed fractures) dip 60°.		537
22		5	5.0 5.0	100	F	R5				536
23										535
24										534
25										533
26										532
27		6	5.0 5.0	58	F	R5			28 ft; 100% water loss.	531
28										530
29										529
30										528
31									End of day 10/13/12	527
32									Start of day 10/14/12; water level at 14 ft.	526
33		7	5.0 5.0	100	F	R5			33 ft; 100% water loss	525
34										524
35										523
36										522
37									36.6 ft: "dry sharpen" bit	521
38		8	5.0 5.0	92	F	R5			38 ft: "dry sharpen" bit	520
39										519
40										

Duke Energy Letter Dated: May 02, 2013

## APPENDIX 2AA, Attachment 6

ROCK LOG COPY BORING LOGS 6234120050 11.19.12 GPJ WLA9-8-06.GDT 11/19/12

Project Name and Job Number  
Lee Nuclear Station COL  
6234 - 12 - 0050



ROCK LOG - Boring No. B-2002

Depth (feet)	Lithology	Run No.	Recovery / Cut	% RQD	Weathering	Strength	In-Situ Testing	Lithology	Remarks	Elevation (feet)
40										
41						R3		At 39.8-40.4 ft., META-DIORITE; greenish black (10BG 2.5/1), fine grained, massive, sharp 80° dipping upper contact, olive yellow (2.5Y 6/8), tight.	Run 9 may be short 0.1 ft due to slight change in rig height. 40.8 ft; Switch to Series #2 bit.	518
42										517
43		9	4.4 5.0	70	F					516
44						R5				515
45										514
46										513
47								At 47.1-48.1 ft., quartz vein, 4mm to 5cm thick, dip 80°		512
48		10	5.0 5.0	100	F	R5				511
49										510
50										509
51										508
52		11	3.0 3.0	100	F	R5		META-GRANODIORITE; bluish gray (5PB 5/1), medium grained, massive, close spaced healed fractures (foliation), dip 60°.		507
53								META-DIORITE; greenish black (10BG 2.5/1), fine grained, massive.		506
54		12	1.5 2.0	75				META-GRANODIORITE; bluish gray (5PB 5/1), medium grained, massive, close spaced healed fractures (foliation), dip 60°.	Run 12 recovered 1.5 ft; lower 0.5 ft of core fell out and wedged in hole; not retrieved by run 13.	505
55								META-DIORITE; greenish black (10BG 2.5/1), fine grained, massive.		504
56								META-GRANODIORITE; bluish gray (5PB 5/1), medium grained, massive, close spaced healed fractures (foliation), dip 60°.		503
57		13	5.0 5.0	98	F	R5				502
58										501
59										500
60										499
61										498
62										497
63		14	5.0 5.0	98	F	R5		META-DIORITE; dark bluish gray (5PB 4/1), fine grained, massive.		496
64								META-GRANODIORITE; bluish gray (5PB 5/1), medium grained, massive, close spaced healed fractures (foliation), dip 60°.		495
65										494
66								At 66.2-67.2 ft., healed brecciated zone, quartz veins fill in void spaces.	Lower 0.5 ft. of core is damaged trying to remove from core barrel.	493
67										492
68		15	5.0 5.0	94	F	R5				491
69								META-DIORITE; greenish black (10BG 2.5/1), fine grained, massive, moderately close spaced quartz veins.		490
70										489
71										488
72								At 71.6 ft., 6 cm wide healed fracture, healed with quartz and calcite open void space with small quartz and calcite crystals and pyrite.		487
73		16	5.0 5.0	100	F	R5				486
74										485
75										484
76								META-DIORITE to META-QUARTZDIORITE; fine to medium grained.		483
77										482
78		17	5.0 5.0	100	F	R5		META-DIORITE; greenish black (10BG 2.5/1), fine grained, massive, moderately close spaced quartz veins to 79 ft.		481
79										480
80										479

APPENDIX 2AA, Attachment 6

ROCK LOG COPY BORING LOGS 6234120050 11.19.12.GPJ WLA9-8-06.GDT 11/19/12

Project Name and Job Number Lee Nuclear Station COL 6234 - 12 - 0050	  	ROCK LOG - Boring No. B-2002
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Depth (feet)	Lithology	Run No.	Recovery / Cut	% RQD	Weathering	Strength	In-Situ Testing	Lithology	Remarks	Elevation (feet)
80										478
81										477
82										476
83		18	$\frac{5.0}{5.0}$	100	F	R5			At 81-84.1 ft., quartz and epidote veins, moderately closely spaced, some veins offset by thinner veins. Some brecciation.	475
84										474
85										473
86										472
87										471
88		19	$\frac{5.0}{5.0}$	100	F	R5			META-GRANODIORITE; bluish gray (5PB 5/1), contact dip at 30°.	470
89										469
90										468
91										467
92										466
93		20	$\frac{5.0}{5.0}$	90	F	R5			At approximately 92 ft., quartz vein 3 cm thick, dip 80°.	465
94										464
95										463
96										462
97										461
98		21	$\frac{5.0}{5.0}$	100	F	R5			At 96.4 ft., quartz vein, 3.5 cm, dip 80°.	460
99										459
100										458
101										457
102										456
103		22	$\frac{5.0}{5.0}$	98	F	R5				455
104										454
105										453
106										452
107										451
108		23	$\frac{5.0}{5.0}$	98	F	R5			META-GRANODIORITE, bluish gray (5PB 5/1) to dark bluish gray (5PB 4/1), medium to coarse grained, massive, moderately close to close spaced healed fractures (foliation), dip 60°, 20% quartz, 40% feldspar, 40% mafics.	450
109										449
110										448
111										447
112									111.2 ft; Mafic xenolith 0.4 ft long.	446
113		24	$\frac{5.0}{5.0}$	100	F	R5				445
114										444
115										443
116										442
117		25	$\frac{3.6}{3.6}$	97	F	R5				441
118										440
119										439
120			$\frac{1.4}{1.4}$							



APPENDIX 2AA, Attachment 6

ROCK LOG COPY BORING LOGS 6234120050 11.19.12.GPJ WLA9-8-06.GDT 11/19/12

Project Name and Job Number Lee Nuclear Station COL 6234 - 12 - 0050	  	ROCK LOG - Boring No. B-2002
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Depth (feet)	Lithology	Run No.	Recovery / Cut	% RQD	Weathering	Strength	In-Situ Testing	Lithology	Remarks	Elevation (feet)
120		26	1.4	100						438
121										437
122										436
123		27	5.0 5.0	100	F	R5				435
124										434
125										433
126									125.6 ft; Replace bit, Series #6 bit.	432
127										431
128		28	5.0 5.0	100	F	R5				430
129										429
130										428
131										427
132										426
133		29	5.0 5.0	100	F	R5				425
134										424
135										423
136										422
137										421
138		30	5.0 5.0	100	F	R5				420
139										419
140										418
141										417
142										416
143		31	5.0 5.0	90	F	R5			142 ft; dry sharpen bit.	415
144										414
145									144 ft; Water circulation returns to the surface. Light grayish brown return water.	413
146										412
147										411
148		32	5.0 5.0	100	F	R5				410
149										409
150										408
151									End of day 10/15/12	407
152									Start of day 10/16/12; water level at 12.2 ft.	406
153		33	5.0 5.0	100	F	R5				405
154									Very weak water return to the surface. Not enough to recirculate, just enough to fill borehole up to ground surface.	404
155									Still losing water.	403
156									154 ft; dry sharpen bit.	402
157										401
158		34	5.0 5.0	100	F	R5				400
159									At 158.9 ft., quartz vein, 2-3 cm thick, dip at 80°.	399
160										

APPENDIX 2AA, Attachment 6

ROCK LOG COPY BORING LOGS 6234120050 11.19.12.GPJ WLA9-8-06.GDT 11/19/12

Project Name and Job Number Lee Nuclear Station COL 6234 - 12 - 0050	  	ROCK LOG - Boring No. B-2002
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Depth (feet)	Lithology	Run No.	Recovery / Cut	% RQD	Weathering	Strength	In-Situ Testing	Lithology	Remarks	Elevation (feet)
160										398
161									Consistently using more than 500 gallons of water per run.	397
162										396
163		35	5.0 5.0	100	F	R5				395
164										394
165										393
166										392
167										391
168		36	5.0 5.0	100	F	R5				390
169										389
170										388
171										387
172										386
173		37	5.0 5.0	100	F	R5		META-GRANODIORITE; bluish gray (5PB 5/1) to dark bluish gray (5PB 4/1), medium to coarse grained, massive, 20% quartz, 40% feldspars, 40% mafics with fused grain boundaries, moderately close healed fractures (foliations) dip at 60°.		385
174										384
175										383
176									Light gray return water at ground surface.	382
177										381
178		38	5.0 5.0	100	F	R5				380
179										379
180										378
181									181 ft: dry sharpen bit.	377
182										376
183		39	5.0 5.0	100	F	R5		META-GRANODIORITE; bluish gray (5PB 5/1) to dark bluish gray (5PB 4/1), medium to coarse grained, massive, 30% quartz, 40% feldspars, 30% mafics, fused grain boundaries. At 181.6 feet: brecciated zone 0.2 feet thick, healed with quartz up to 4cm thick.		375
184										374
185										373
186										372
187										371
188		40	5.0 5.0	96	F	R5				370
189										369
190										368
191										367
192									192.1 ft: dry sharpen bit.	366
193		41	5.0 5.0	96	F	R5				365
194										364
195										363
196										362
197										361
198		42	5.0 5.0	96	F	R5		META-DIORITE; dark bluish gray (5PB 4/1), fine frained, strong.		360
199								META-GRANODIORITE; bluish gray (5PB 5/1) to dark bluish gray (5PB 4/1), medium to coarse grained, massive,		359
200										

APPENDIX 2AA, Attachment 6

ROCK LOG COPY BORING LOGS 6234120050 11.19.12.GPJ WLA9-8-06.GDT 11/19/12



Project Name and Job Number Lee Nuclear Station COL 6234 - 12 - 0050	  	ROCK LOG - Boring No. B-2002
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Depth (feet)	Lithology	Run No.	Recovery / Cut	% RQD	Weathering	Strength	In-Situ Testing	Lithology	Remarks	Elevation (feet)
200								30% quartz, 40% feldspars, 30% mafics, fused grain boundaries.		358
201										357
202										356
203		43	5.0 5.0	100	F	R5				355
204										354
205										353
206										352
207										351
208		44	5.0 5.0	100	F	R5				350
209										349
210										348
211								META-GRANODIORITE; bluish gray (5PB 5/1) to dark bluish gray (5PB 4/1), medium to coarse grained, grain boundaries fused, massive, 30% quartz, 40% feldspars, 40% mafics.		347
212										346
213		45	5.0 5.0	100	F	R5				345
214										344
215										343
216								META-GRANODIORITE; bluish gray (5PB 5/1) to dark bluish gray (5PB 4/1), medium to coarse grained, grain boundaries fused, massive, 30% quartz, 40% feldspars, 40% mafics, moderately close to close spaced quartz veins throughout core run.	215.6 ft; Dry sharpen bit.	342
217										341
218		46	5.0 5.0	94	F	R5				340
219								At 216-219.5 feet: healed brecciated zone, greenish gray (10GY 5/1) to dark greenish gray (10GY 4/1), mineralization overprints the meta-granodiorite texture.		339
220								At 220.6 ft., quartz vein (up to 1.5 cm thick) with pyrite.		338
221										337
222								META-GRANODIORITE; bluish gray (5PB 5/1) to dark bluish gray (5PB 4/1), medium to coarse grained, granofels texture, grain boundaries fused, massive, 30% quartz, 40% feldspars, 40% mafics.		336
223		47	5.0 5.0	95	F	R5				335
224										334
225									224.6 ft: Rods stuck and almost siezed the rig.	333
226										332
227										331
228								Total Depth 225.6 ft.		330
229								Groundwater encountered at 12.5 feet during drilling.		329
230								Borehole backfilled with grout on 10/23/12.		328
231										327
232										326
233										325
234										324
235										323
236										322
237										321
238										320
239										319
240										

Duke Energy Letter Dated: May 02, 2013

## APPENDIX 2AA, Attachment 6

ROCK LOG COPY BORING LOGS 6234120050 11.19.12.GPJ WLA9-8-06.GDT 11/19/12

Project Name and Job Number Lee Nuclear Station COL 6234 - 12 - 0050		 		ROCK LOG - Boring No. B-2003	
Type and Diameter of Boring Rock core / HQ / 3 inch		Boring Location Unit 1 NI N 1165774 E 1846449		Total Depth 54.6	
Drilling Contractor and Rig TRI State Drilling / CME 75 / CME 55		Elevation and Datum 559 feet MSL		Ground Water Depth 13.5 feet	
Casing Size and Depth NA		Length of Core Barrel and Bit 8.6 feet		No. of Core Boxes 5	
		Borehole Inclination -90		Logged by M. Flanik	
				Date Started 10/9/12	
				Date Completed 10/12/12	

Depth (feet)	Lithology	Run No.	Recovery / Cut	% RQD	Weathering	Strength	In-Situ Testing	Lithology	Remarks	Elevation (feet)
0								At 0-3ft., CONCRETE with rebar removed with 6 inch thin wall bit.		559
1										558
2										557
3		1	0.8					CONCRETE; pink and reddish gray (2.5YR 8/3 and 4/1).	Begin rock core at 3 ft. RQD applicable to rock only.	556
4		2	1.0							555
5		3	0.3							554
6		4	0.8		MW	R4		META-DIORITE; black (2.5/N), fine grained, CONTINUOUS ROCK.	Concrete to rock interface at 4.8 ft.	553
7		5	0.4					META-GRANODIORITE; very dark gray (3/N), medium grained, few quartz veins.	RQD for runs 3 and 4 not calculated due to short run length.	552
8			0.4	88	SW	R4			Change bit for Run 5	551
9			0.2							550
10			3.6							549
11			3.6							548
12		6	5.0	92	SW to F	R5				547
13			5.0							546
14										545
15										544
16		7	5.0	98	F	R5				543
17			5.0							542
18										541
19										540
20										539
21		8	4.9	66	SW	R5				538
22			5.0					META-DIORITE; very dark gray (3/N).		537
23					F					536
24										535
25										534
26		9	4.8	79	F	R5				533
27			5.0							532
28										531
29								META-DIORITE; black (2.5/N) and trace light greenish gray (8/1 10YB), fine grained.	Slight rig shake at 28.8 feet.	530
30										529
31		10	4.9	98	F	R5				528
32			5.0							527
33										526
34										525
35										524
36		11	4.8	95	F	R5				523
37			4.8							522
38								META-GRANODIORITE; gray (6/N), medium grained, few quartz veins, contact dip at 75°.	RQD for run 12 not calculated due to short run length.	521
39		12	0.2						100% water loss.	520
40			0.2						Barrel jammed. Pump Stopped.	519

APPENDIX 2AA, Attachment 6

ROCK LOG COPY BORING LOGS 6234120050 11.19.12.GPJ WLA9-8-06.GDT 11/19/12

Project Name and Job Number Lee Nuclear Station COL 6234 - 12 - 0050	  	ROCK LOG - Boring No. B-2003
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Depth (feet)	Lithology	Run No.	Recovery / Cut	% RQD	Weathering	Strength	In-Situ Testing	Lithology	Remarks	Elevation (feet)
40									End of day 10/9/12	519
41		13	5.0	92	F	R5			Start of day 10/10/12	518
42			5.0							517
43										516
44									Rig shakes the entire run. (may be mechanical)	515
45										514
46		14	5.0	69	F	R5			Rig shaking throughout Runs 14, 15, 16 and 17	513
47			5.0							512
48								META-DIORITE; fine grained, black (2.5/N).		511
49								META-DIORITE; very day greenish gray (3/1 5BG), fine grained.		510
50										509
51		15	4.9	94	F	R5				508
52			5.0							507
53										506
54		16	0.4	100	F	R5			End of day 10/10/12.	505
55		17	0.4						Start of day 10/11/12; water level at 12.77 ft.	504
56			0.2						Switch rig to CME 55 on 10/11/12.	503
57			0.2						End of day 10/11/12.	502
58								Total Depth 54.6 ft. Groundwater encountered at 13.5 feet during drilling. Borehole backfilled with grout on 10/23/21.	Start of day 10/12/12; water level at 13.44 ft.	501
59									Rig shaking continues through Run 17. Further drilling not possible. Boring abandoned.	500
60										499
61										498
62										497
63										496
64										495
65										494
66										493
67										492
68										491
69										490
70										489
71										488
72										487
73										486
74										485
75										484
76										483
77										482
78										481
79										480
80										479



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ROCK LOG COPY BORING LOGS 6234120050 11.15.12.GPJ WLA9-8-06.GDT 11/15/12

Project Name and Job Number Lee Nuclear Station COL 6234 - 12 - 0050		  		ROCK LOG - Boring No. B-2004	
Type and Diameter of Boring Rock core / HQ / 3 inch		Boring Location Unit 1 NI N 1165937 E 1846506		Total Depth 101.0	
Drilling Contractor and Rig AMEC / J. Landeros / CME 550 X		Elevation and Datum 544.6 feet MSL		Ground Water Depth 0 feet	
Casing Size and Depth NA		Length of Core Barrel and Bit 8.6 feet		No. of Core Boxes 9	
		Borehole Inclination -90		Logged by M. Harvey	
				Date Started 10/12/12	
				Date Completed 10/14/12	

Reviewed by / Date M. Gray 10/17/12

Reviewed by / Date M. Gray 11/19/12

Depth (feet)	Lithology	Run No.	Recovery / Cut	% RQD	Weathering	Strength	In-Situ Testing	Lithology	Remarks	Elevation (feet)
0								At 0-3ft., CONCRETE with rebar.	Cored using 6-inch thin wall coring tool.	544
1										543
2										542
3		1	1.0					At 3-4.8ft.; FILL CONCRETE; pale yellow (2.5Y 7/3) and gray (5/N).	Rock core drilling begins at 3 ft, RQD applicable to rock only.	541
4			1.0							540
5		2	5.0	100	SW	R4 to R5		META-GRANODIORITE; gray (5.5/N), [average black (2.5/N), gray (6/N) (2.5YR 6/3)], CONTINUOUS ROCK.	Concrete to rock interface at 4.8 ft.	539
6			5.0							538
7										537
8										536
9										535
10										534
11		3	4.8	92	SW	R4 to R5				533
12			5.0					At 11.9 ft., 1/4 inch concrete infilled fracture.		532
13										531
14										530
15										529
16		4	5.0	90	SW	R4 to R5				528
17			5.0							527
18										526
19										525
20										524
21		5	5.0	86	MW to SW	R4 to R5				523
22			5.0							522
23										521
24										520
25										519
26		6	5.0	92	SW	R4 to R5				518
27			5.0							517
28										516
29										515
30										514
31		7	4.8	90	F	R5				513
32			5.0							512
33										511
34										510
35									End of day 10/12/12. Start of day 10/13/12; water level at 0.0 ft.	509
36		8	5.0	90	F	R5				508
37			5.0							507
38										506
39										505
40										505

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ROCK LOG COPY BORING LOGS 6234120050 11.15.12.GPJ WLA9-8-06.GDT 11/15/12

Project Name and Job Number Lee Nuclear Station COL 6234 - 12 - 0050	  	ROCK LOG - Boring No. B-2004
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Depth (feet)	Lithology	Run No.	Recovery / Cut	% RQD	Weathering	Strength	In-Situ Testing	Lithology	Remarks	Elevation (feet)
40										504
41		9	5.0 5.0	90	F	R5		At 41.6 ft., quartz vein; 2 inch, dip 54°.		503
42								META-DIORITE; dark gray (4/N), foliation dip 54° with less than 1/4 inch quartz veins.		502
43										501
44										500
45										499
46		10	5.0 5.0	90	F	R5				498
47										497
48								META-GRANODIORITE; gray (6/N).		496
49										495
50								META-DIORITE; dark gray (4/N).		494
51		11	5.0 5.0	84	F	R5				493
52										492
53								META-GRANODIORITE; gray (6/N).		491
54								Contact with above META-DIORITE dip 54°.		490
55		12	2.4 2.4	92	F	R5				489
56										488
57		13	2.6 2.6	100	F	R5			56.4 ft, replace bit.	487
58										486
59										485
60										484
61		14	5.0 5.0	86	F	R5				483
62										482
63										481
64										480
65										479
66		15	5.0 5.0	100	F	R5				478
67										477
68										476
69										475
70										474
71		16	5.0 5.0	93	F	R5				473
72										472
73										471
74										470
75									End of day 10/13/12.	469
76									Start of day 10/14/12; water level at 0 ft.	468
77		17	5.0 5.0	90	SW to F	R5				467
78										466
79										465
80										

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ROCK LOG COPY BORING LOGS 6234120050 11.15.12.GPJ WLA9-8-06.GDT 11/15/12




Project Name and Job Number Lee Nuclear Station COL 6234 - 12 - 0050	  	ROCK LOG - Boring No. B-2004
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Depth (feet)	Lithology	Run No.	Recovery / Cut	% RQD	Weathering	Strength	In-Situ Testing	Lithology	Remarks	Elevation (feet)
80								META-GRANODIORITE; gray (6/N).		464
81		18	5.0 5.0	88	SW to F	R5				463
82										462
83										461
84										460
85										459
86		19	5.0 5.0	100	F	R5		At 85.5 ft., quartz veins 1/4 to 1.5 in., dip 54°.		458
87										457
88								At 88.0 ft., quartz veins 1/4 to 1.5 in., dip 54°.		456
89										455
90										454
91		20	5.0 5.0	100	F	R5				453
92										452
93										451
94										450
95										449
96		21	5.0 5.0	100	F	R5				448
97										447
98										446
99										445
100		22	2.0 2.0	100	F	R5				444
101										443
102										442
103										441
104								Total Depth 101.0 ft.		440
105								Groundwater encountered at 0 feet during drilling.		439
106								Borehole backfilled with grout on 10/24/12.		438
107										437
108										436
109										435
110										434
111										433
112										432
113										431
114										430
115										429
116										428
117										427
118										426
119										425
120										

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## APPENDIX 2AA, Attachment 6

ROCK LOG COPY BORING LOGS 6234120050 11.15.12.GPJ WLA9-8-06.GDT 11/16/12

Project Name and Job Number Lee Nuclear Station COL 6234 - 12 - 0050		  		ROCK LOG - Boring No. B-2005	
Type and Diameter of Boring Rock core / HQ / 3 inch		Boring Location Unit 2 NI N 1165972 E 1847268		Total Depth 225.0	
Drilling Contractor and Rig AMEC / L. Carter / CME750 X		Elevation and Datum 550.3 feet MSL		Ground Water Depth 2 feet	
Casing Size and Depth 4 inch PVC SCH40 / 1 feet		Length of Core Barrel and Bit 8.6 feet		No. of Core Boxes 16	
		Borehole Inclination -90		Logged by R. Ortiz	
				Date Started 10/8/13	
				Date Completed 10/13/12	

Depth (feet)	Lithology	Run No.	Recovery / Cut	% RQD	Weathering	Strength	In-Situ Testing	Lithology	Remarks	Elevation (feet)
0								FILL. placed for drill rig access.		550
1								GRANO-DIORITE - highly fractured.	Not recovered, core destroyed during initial casing advancement.	549
2		1	3.7 3.7	59	SW to F	R4 to R5		META-GRANODIORITE; dark bluish gray (5PB 4/1), medium to coarse grained, massive, few mafic xenoliths, main rock composition is 40% quartz, 30% feldspar (ksp), 30% mafics. Joint surfaces are moderately weathered with FeO <sub>2</sub> staining and secondary mineralogy.	Begin rock coring at 1.3 feet.	548
3										547
4		2	0.4 0.4	100				CONTINUOUS ROCK at 5 feet.		546
5									End of day 10/8/12.	545
6		3	4.6 4.6	80	SW to F	R4 to R5			Start of day 10/9/12; water level at 0.6 ft.	544
7										543
8										542
9										541
10		4	0.9 0.9	44	SW to F	R4 to R5				540
11		5	0.1 0.1					10.9-11.0 ft; "MW to F".	New bit series 6 at 11.0 feet. RQD for run 5 not calculated due to short run length.	539
12										538
13		6	4.0 4.0	75	F	R4 to R5				537
14										536
15										535
16								META-GRANODIORITE; bluish gray (5PB 4/1), medium to coarse grained, massive.		534
17		7	5.0 5.0	96	F	R4		At 16.2-16.8 ft., healed shear zone, grayish green (5GY 2.5/1) to greenish black (5GY 2.5/1), close healed fracture spacing.		533
18									Light gray return water.	532
19										531
20										530
21					F	R4				529
22		8	5.0 5.0	89						528
23					SW to F	R4		META-DIORITE, greenish black (10BG 2.5/1), fine grained, massive to schistose texture, foliation dip 60°, secondary mineralization within healed fractures, closely spaced fractures and quartz veins, chlorite and epidote common within zones of high schistosity.		527
24										526
25										525
26										524
27		9	5.0 5.0	100	F	R4			Rod chatter, driller reduces RPM.	523
28										522
29								At 29 ft; 2 cm wide deformed quartz vein, discontinuous.		521
30								META-DIORITE; greenish black (10BG 2.5/1), fine grained, massive, fractures (open and healed) are closely spaced, fractures are mineralized with epidote, chlorite and quartz healed fractures are between 1mm and 5mm wide.		520
31										519
32		10	5.0 5.0	100	F	R5				518
33										517
34										516
35										515
36										514
37		11	5.0 5.0	92	F	R5		At 37 ft; trace pyrite crystal along fracture planes.		513
38										512
39										511
40										

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ROCK LOG COPY BORING LOGS 6234120050 11.15.12.GPJ WLA9-8-06.GDT 11/16/12

Project Name and Job Number  
Lee Nuclear Station COL  
6234 - 12 - 0050



ROCK LOG - Boring No. B-2005

Depth (feet)	Lithology	Run No.	Recovery / Cut	% RQD	Weathering	Strength	In-Situ Testing	Lithology	Remarks	Elevation (feet)
40										510
41										509
42		12	5.0 5.0	100	F	R5				508
43										507
44										506
45										505
46										504
47		13	5.0 5.0	94	F	R4				503
48										502
49										501
50		14	0.2 0.2							500
51										499
52		15	4.8 4.8	100	F	R4				498
53										497
54										496
55										495
56						R4				494
57		16	5.0 5.0	98	F	R3				493
58						R4				492
59										491
60										490
61										489
62		17	5.0 5.0	100	F	R5				488
63										487
64										486
65										485
66										484
67		18	5.0 5.0	100	F	R5				483
68										482
69										481
70										480
71										479
72		19	5.0 5.0	100	F	R5				478
73										477
74										476
75										475
76										474
77		20	5.0 5.0	100	F	R5				473
78										472
79										471
80										470



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ROCK LOG COPY BORING LOGS 6234120050 11.15.12.GPJ WLA9-8-06.GDT 11/16/12

Project Name and Job Number  
Lee Nuclear Station COL  
6234 - 12 - 0050



ROCK LOG - Boring No. B-2005

Depth (feet)	Lithology	Run No.	Recovery / Cut	% RQD	Weathering	Strength	In-Situ Testing	Lithology	Remarks	Elevation (feet)
80										470
81		21	2.6 2.6	100	F	R5		META-GRANODIORITE; bluish gray (5PB 4/1), medium to coarse grained, massive, 40% quartz, 40% feldspar, 20% mafics, metamorphic fabric observed within run 16 is absent (not dominant), moderately close joint spacing.		469
82										468
83		22	2.4 2.4	100	F	R5			At 82.6 ft; Bit blocked off and lost circulation. Drilling was stopped and Run 21 was pulled.	467
84										466
85										465
86										464
87		23	5.0 5.0	100	F	R5				463
88										462
89										461
90								META-GRANODIORITE - bluish gray (5PB 4/1), medium to coarse grained, massive, 30% quartz, 40% feldspar (not k-spar), 30% mafics, very slightly fractured, very weak, widely spaced metamorphic fabric.		460
91										459
92		24	5.0 5.0	100	F	R5				458
93										457
94										456
95										455
96										454
97		25	5.0 5.0	90	F	R5			Light gray return water.	453
98									at 97 feet - "dry sharpen" bit	452
99										451
100										450
101									At 100 feet the core broke too high. In an attempt to recover the lower 0.5 feet the stick up at the bottom broke and angled in the hole. This caused the recovered lower 0.5 feet of run 25 to be damaged.	449
102		26	5.0 5.0	100	F	R5			End of day 10/10/12	448
103									Start 10/11/12; water level at 0.5 ft.	447
104										446
105								gradual transitional contact over 5 in.		445
106										444
107		27	5.0 5.0	100	F	R5		META-QUARTZDIORITE; very dark bluish gray (5PB 3/1) to bluish black (5PB 2.5/1), medium to coarse grained, massive, few mafic xenoliths, wide spaced healed fractures, composition; 20% quartz, 40% feldspar, 40% mafics.		443
108										442
109										441
110										440
111										439
112		28	5.0 5.0	100	F	R5				438
113										437
114										436
115										435
116								META-GRANODIORITE; bluish gray (5PB 5/1) to dark bluish gray (5PB 4/1), medium to coarse grained, massive, 30% quartz, 40% feldspar, 30% mafics.		434
117								At 117 ft., weak foliation, dip 60°.		433
118		29	5.0 5.0	100	F	R5		META-QUARTZDIORITE; very dark bluish gray (5PB 3/1) to bluish black (5PB 2.5/1), medium to coarse grained, massive, few mafic xenoliths, wide spaced	At 117 ft; light grayish brown return water.	432
119									118.6 ft: dry sharpen bit.	431
120										430

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ROCK LOG COPY BORING LOGS 6234120050 11.15.12.GPJ WLA9-8-06.GDT 11/16/12

Project Name and Job Number  
Lee Nuclear Station COL  
6234 - 12 - 0050



ROCK LOG - Boring No. B-2005

Depth (feet)	Lithology	Run No.	Recovery / Cut	% RQD	Weathering	Strength	In-Situ Testing	Lithology	Remarks	Elevation (feet)
120								healed fractures,		430
121								119.5 ft; Quartz/feldspar vein steeply dipping at 80° to		429
122								core axis up to 20mm thick.		428
123		30	5.0 5.0	100	F	R5		META-GRANODIORITE; bluish gray (5PB 5/1) to dark		427
124								bluish gray (5PB 4/1), medium to coarse grained,		426
125								massive, 30% quartz, 40% feldspars, 40% mafics, weak		425
126								foliation dips 60° to core axis occasional mafic	125 ft; Dry sharpen bit.	424
127								xenoliths.		423
128		31	5.0 5.0	100	F	R5		At 125.5 ft; mafic xenolith (5cm x 2cm).		422
129										421
130								At 129.2 ft; large mafic xenolith (9cm x 7cm).		420
131										419
132										418
133		32	5.0 5.0	100	F	R5				417
134										416
135										415
136		33	2.6 2.6	100	F	R5		META-GRANODIORITE; bluish gray (5PB 5/1) to dark		414
137								bluish gray (5PB 4/1), medium to coarse grained,		413
138								massive, 30% quartz, 40% feldspars, 40% mafics, weak		412
139		34	2.4 2.4	100	F	R5		foliation dip 60°.	Lost circulation, pulling rods	411
140									to change bit. Bit changed to	410
141								At 139.4 ft; Closely spaced quartz veins, dip 60°, 4mm -	Series # 8 at 137.6 ft.	409
142								15mm thick.		408
143		35	5.0 5.0	100	F	R5				407
144										406
145								At 144.5 ft; Healed shear zone mylonitic texture dips		405
146								40° - 50°.		404
147		36	5.0 5.0	100	F	R5		At 145 and 146.5 ft., close to moderately spaced quartz		403
148								veins, some with minor offsets, veins are up to 20mm		402
149								thick.		401
150										400
151								META-GRANODIORITE; bluish gray (5PB 5/1) to dark		399
152		37	5.0 5.0	100	F	R5		bluish gray (5PB 4/1), medium to coarse grained, 30%		398
153								quartz, 40% feldspars, 40% mafics, massive to wide		397
154								spaced foliation dip 60°, few wide spaced quartz veins		396
155								(up to 5mm thick).		395
156										394
157		38	5.0 5.0	100	F	R5				393
158										392
159										391
160										

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## APPENDIX 2AA, Attachment 6

ROCK LOG COPY BORING LOGS 6234120050 11.15.12.GPJ WLA9-8-06.GDT 11/16/12

Project Name and Job Number  
Lee Nuclear Station COL  
6234 - 12 - 0050



ROCK LOG - Boring No. B-2005

Depth (feet)	Lithology	Run No.	Recovery / Cut	% RQD	Weathering	Strength	In-Situ Testing	Lithology	Remarks	Elevation (feet)
160								META-GRANODIORITE; bluish gray (5PB 5/1) to dark bluish gray (5PB 4/1), medium to coarse grained, 30% quartz, 40% feldspars, 40% mafics, massive to wide spaced foliation dip 60°, few wide spaced quartz veins (up to 5mm thick).	End of day 10/11/12.	390
161								At 160.6 ft; large mafic xenolith (10cm x 12cm).	Start day 10/12/12; water level at 1.6 ft.	389
162		39	5.0 5.0	100	F	R5		At 164.1 ft.; mafic xenolith (5cm x 6cm).	Light gray return water	388
163								weak metamorphic fabric throughout core dips at 60°.	dry sharpen bit at 161.6 ft.	387
164										386
165										385
166										384
167		40	5.0 5.0	96	F	R5				383
168										382
169										381
170										380
171										379
172		41	5.0 5.0	100	F	R5		Weakly developed foliation fabric, wide spaced dipping 60°.		378
173										377
174										376
175										375
176									176 ft; Dry sharpen bit.	374
177		42	5.0 5.0	100	F	R5				373
178										372
179								At 179 ft; Quartz vein brecciated, healed; brecciated zone is 3cm wide. Quartz vein is up to 5mm wide.		371
180								META-GRANODIORITE; bluish gray (5PB 5/1) to very dark bluish gray (5PB 3/1), medium grained, massive to wide spaced weak metamorphic fabric dip 60°, 40% quartz, 40% feldspar (potassium feldspar dominant), 20% mafics, few wide spaced mafic xenoliths, few wide spaced quartz veins.		370
181										369
182		43	5.0 5.0	100	F	R5				368
183										367
184										366
185										365
186										364
187		44	5.0 5.0	100	F	R5				363
188										362
189										361
190										360
191										359
192		45	5.0 5.0	100	F	R5		At 191.6 ft; Large mafic xenolith (13mm X 10 mm)		358
193								At 92 ft; Sheared meta-granodiorite fully healed. Zone dip 60°, open fracture with crystals (quartz).	gradual transition over 0.2 ft.	357
194								META-QUARTZDIORITE - very dark bluish gray (5PB 2.5/1), medium grained, massive, 50% mafics, 20% quartz, 30% feldspar.		356
195										355
196								META-GRANODIORITE; bluish gray (5PB 5/1) to very dark bluish gray (5PB 3/1), medium grained, massive to wide spaced weak metamorphic fabric dip 60°, 40% quartz, 40% feldspar (potassium feldspar dominant), 20% mafics, few wide spaced quartz veins.	gradual transition over 0.3 ft.	354
197		46	5.0 5.0	100	F	R5		At 195.6 and 195.8 ft., quartz vein, 3cm thick, dip 40°.		353
198										352
199										351
200										

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ROCK LOG COPY BORING LOGS 6234120050 11.15.12.GPJ WLA9-8-06.GDT 11/16/12




Project Name and Job Number Lee Nuclear Station COL 6234 - 12 - 0050	  	ROCK LOG - Boring No. B-2005
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Depth (feet)	Lithology	Run No.	Recovery / Cut	% RQD	Weathering	Strength	In-Situ Testing	Lithology	Remarks	Elevation (feet)
200								At 195.7 and 196.3 ft., quartz vein, (up to 1cm) dip 70°.		350
201										349
202		47	5.0 5.0	100	F	R5		Weak widely spaced foliations dip 60°.		348
203										347
204										346
205								At 204.3-204.7 vein of quartz and fine grained diorite, mylonitic texture, dip 60°.	Light gray return water.	345
206		48	1.1 1.3	72	F	R5		META-GRANODIORITE; bluish gray (5PB 5/1) to very dark bluish gray (5PB 3/1), medium grained, massive to		344
207								wide spaced weak metamorphic fabric dip 60°, 40% quartz, 40% feldspar (potassium feldspar dominant), 20% mafics, few wide spaced quartz veins.	At 206.3 ft; Bit no longer cutting, water pressure too high. Trip rods and change bit. New bit a Series # 6.	343
208		49	3.7 3.7	100	F	R5				342
209										341
210										340
211										339
212								At 212 ft and 214 ft.; Vertical quartz veins, mylonitic texture along margins.		338
213		50	5.0 5.0	92	F	R5				337
214								At 214.4-215.4 ft.; Vertical fractures broken along previously healed fractures.		336
215										335
216										334
217		51	5.0 5.0	92	F	R5				333
218										332
219										331
220								At 220 ft.; Vertical fractures broken along previously healed fractures.		330
221										329
222		52	5.0 5.0	94	F	R5				328
223										327
224										326
225										325
226										324
227										323
228								Total Depth 225.0 ft.		322
229								Groundwater encountered at 2 feet during drilling.		321
230								Borehole backfilled with grout on 10/24/12.		320
231										319
232										318
233										317
234										316
235										315
236										314
237										313
238										312
239										311
240										

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## APPENDIX 2AA, Attachment 6

ROCK LOG COPY BORING LOGS 6234120050 11.15.12.GPJ WLA9-8-06.GDT 11/16/12

Project Name and Job Number Lee Nuclear Station COL 6234 - 12 - 0050		  		ROCK LOG - Boring No. B-2006	
Type and Diameter of Boring Rock core / HQ / 3 inch		Boring Location Unit 2 NI N 1166176 E 1847173		Total Depth 101.0	
Drilling Contractor and Rig AMEC / J. Landeros / CME 550 X		Elevation and Datum 558.4 feet MSL		Ground Water Depth 8 feet	
Casing Size and Depth NA		Length of Core Barrel and Bit 8.6 feet		No. of Core Boxes 9	
		Borehole Inclination -90		Logged by M. Harvey	
				Date Started 10/15/17	
				Date Completed 10/17/12	

Depth (feet)	Lithology	Run No.	Recovery / Cut	% RQD	Weathering	Strength	In-Situ Testing	Lithology	Remarks	Elevation (feet)
0								META-GRANODIORITE; gray (6/N).	Roller cone top 0.3 ft to establish starter hole for core barrel.	558
1		1	1.5 1.7	64	SW to F	R4 to R5			Begin rock coring at 0.3 ft.	557
2		2	1.0 1.0	100				CONTINUOUS ROCK at 3 ft.		556
3						R4 to R5				555
4										554
5		3	4.8 5.0	84	SW to F					553
6										552
7										551
8										550
9						R5				549
10		4	4.9 5.0	98	SW to F					548
11										547
12										546
13								META-GRANODIORITE; gray (6/N).	12.5 ft.; Rig sound change	545
14										544
15		5	5.0 5.0	96	F	R5				543
16										542
17										541
18										540
19										539
20		6	4.9 5.0	91	F	R5				538
21										537
22										536
23										535
24										534
25		7	5.0 5.0	90	F	R5				533
26										532
27										531
28										530
29										529
30		8	4.9 5.0	98	F	R5				528
31										527
32										526
33										525
34										524
35		9	4.8 5.0	81	SW to F	R4 to R5				523
36										522
37										521
38									End of day 10/15/12	520
39									Start of day 10/16/12; water level at 0.0 ft.	519
40										



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ROCK LOG COPY BORING LOGS 6234120050 11.15.12.GPJ WLA9-8-06.GDT 11/16/12

Project Name and Job Number Lee Nuclear Station COL 6234 - 12 - 0050		<b>ROCK LOG - Boring No. B-2006</b>
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Depth (feet)	Lithology	Run No.	Recovery / Cut	% RQD	Weathering	Strength	In-Situ Testing	Lithology	Remarks	Elevation (feet)
40		10	$\frac{5.0}{5.0}$	88	SW to F	R4 to R5		At 40 ft., quartz vein 1/2 inch, dip 54°. At 40.4-40.6 ft., META-DIORITE; gray (4/N) half or less of core width. At 40.5 ft., quartz vein, 1/2 inch, dip 0° META-GRANODIORITE; gray (6/N).		518
41										
42		11	$\frac{5.0}{5.0}$	78	SW to F	R4 to R5		META-GRANODIORITE; gray (6/N).		516
43										
44		12	$\frac{5.0}{5.0}$	100	F	R4 to R5				514
45										
46		13	$\frac{4.8}{5.0}$	92	F	R4 to R5				512
47										
48		14	$\frac{3.7}{3.7}$	92	F	R4 to R5				510
49										
50		15	$\frac{1.3}{1.3}$	100	F	R5			61.7 ft.; Change bit	508
51										
52		16	$\frac{4.8}{5.0}$	88	F	R5				506
53										
54		17	$\frac{4.8}{5.0}$	98	F	R5				504
55										
56		18	$\frac{5.0}{5.0}$	99	F	R5				502
57										
58										500
59										499
60										498
61										497
62										496
63										495
64										494
65										493
66										492
67										491
68										490
69										489
70										488
71										487
72										486
73										485
74										484
75										483
76										482
77										481
78										480
79										479
80								79 - 80 ft.; sharpen bit		

## APPENDIX 2AA, Attachment 6

ROCK LOG COPY BORING LOGS 6234120050 11.15.12.GPJ WLA9-8-06.GDT 11/16/12

Project Name and Job Number  
 Lee Nuclear Station COL  
 6234 - 12 - 0050



ROCK LOG - Boring No. B-2006

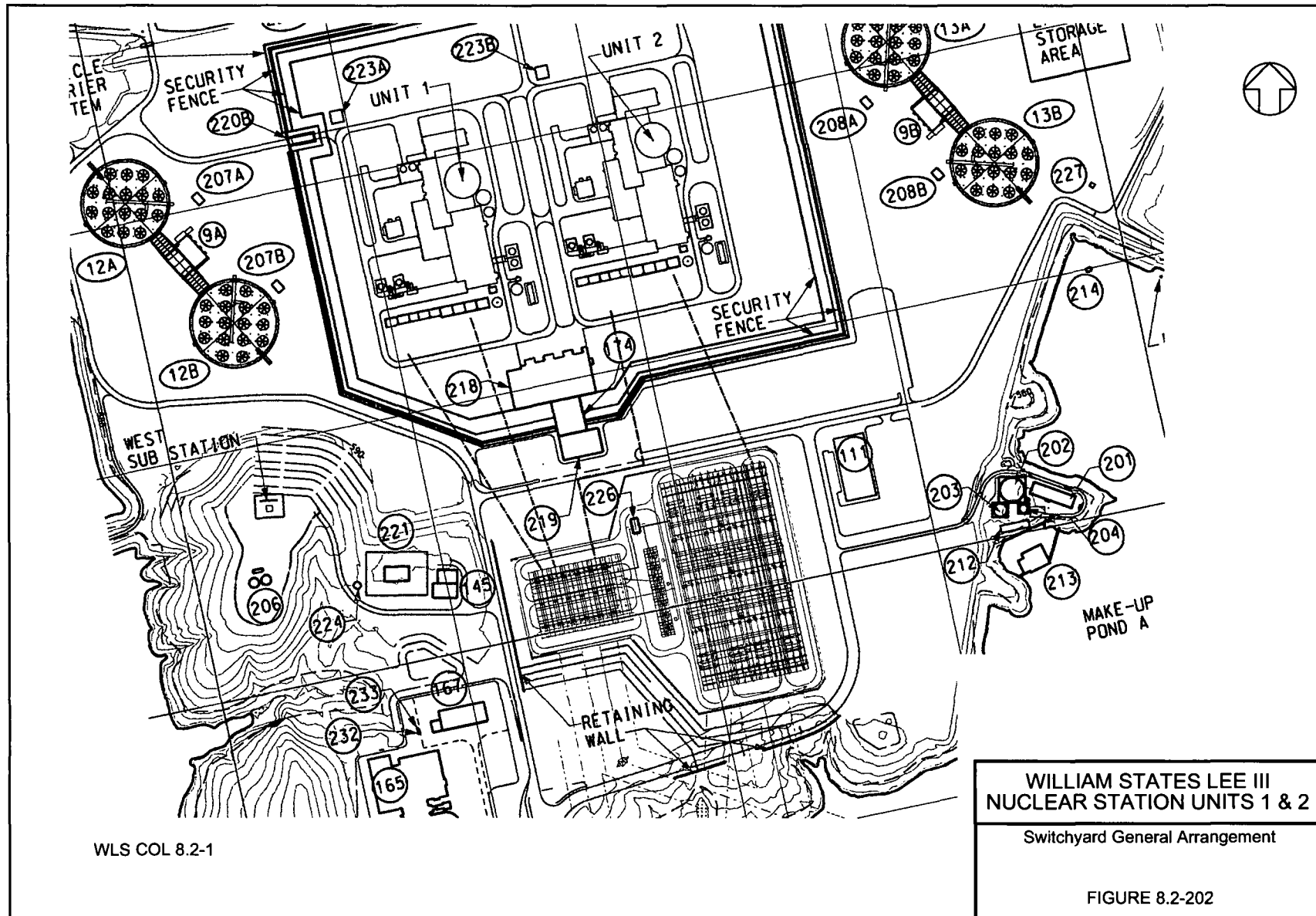
Depth (feet)	Lithology	Run No.	Recovery / Cut	% RQD	Weathering	Strength	In-Situ Testing	Lithology	Remarks	Elevation (feet)
80		19	4.0 5.0	98	F	R5		META-GRANODIORITE; gray (6/N).		478
81										477
82										476
83										475
84									End of day 10/16/12.	474
85		20	5.0 5.0	84	F	R4 to R5			Start of day 10/17/12; water level at 0.0 ft.	473
86								At 86.5 ft., quartz with feldspar vein, dip 60°.		472
87										471
88										470
89										469
90		21	5.0 5.0	84	SW	R4 to R5		At 90.7 ft., quartz vein with pink feldspar and calcite, 3 inch, dip 54°.		468
91										467
92										466
93										465
94										464
95		22	5.0 5.0	84	SW to F	R4 to R5				463
96										462
97										461
98								META-GRANODIORITE; gray (6/N).		460
99		23	3.0 3.0	100	F	R5				459
100								At 100.2-100.8 ft.; Schistose texture dip 54°.		458
101										457
102										456
103										455
104								Total Depth 101.0 ft.		454
105								Groundwater encountered at 8 feet during drilling.		453
106								Borehole backfilled with grout on 10/24/12.		452
107										451
108										450
109										449
110										448
111										447
112										446
113										445
114										444
115										443
116										442
117										441
118										440
119										439
120										

**Attachment 7**  
**Revisions to FSAR Chapter 8**

**Figure 8.2-202**

Duke Energy Letter Dated: May 02, 2013

1. COLA Part 2, FSAR Chapter 8, Figure 8.2-202 is revised as follows:



**Attachment 8**  
**Revisions to FSAR Chapter 11**

**Table 11.2-206**

**Section 11.3**

**Table 11.2-206**

**Table 11.3-201**

**Table 11.3-202**

**Table 11.3-203**

**Table 11.3-204**

**Table 11.3-205**

**Table 11.3-206**

**Table 11.3-207**

**Table 11.3-208**



1. COLA Part 2, FSAR Chapter 11, Table 11.2-206 is revised as follows:

TABLE 11.2-206  
LIQUID AND GASEOUS PATHWAY DOSES COMPARED TO  
40 CFR PART 190 LIMITS

Dose (mrem/yr, per site) <sup>(a)</sup>		
Dose	40 CFR 190 Requirements	Assessment of Both Units
Whole Body Dose Equivalent	25	<del>2.76</del> <u>2.82</u> E+00 <sup>(b)</sup>
Thyroid Dose	75	<del>2.79</del> <u>1.77</u> E+01 <sup>(c)</sup>
Dose to Another Organ	25	<del>8.67</del> <u>8.3</u> E+00 <sup>(d)</sup>

- a) Direct radiation from containment and other plant buildings is negligible based on information presented in the AP1000 DCD, Tier 2, Chapter 12, Subsection 12.4.2.1.
- b) This value was conservatively calculated by summing the maximum whole body dose due to the liquid pathway (to an adult) and the maximum whole body dose due to the gaseous pathway (to a child).
- c) An infant receives the maximum thyroid dose.
- d) A child receives the maximum other individual organ dose which is to the bone.

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2. COLA Part 2, FSAR Chapter 11, Subsection 11.3.3.4 is revised as follows:

Add the following information at the end of DCD subsection 11.3.3.4.

WLS COL 11.3-1

WLS COL 11.5-3

The calculated gaseous doses for the maximum exposed individual are compared to the regulatory limits from Appendix I of 10 CFR Part 50 and 10 CFR Part 20.1301 for acceptance. Table 11.3-205 and Table 11.3-206 display this comparison and demonstrate that the calculated gaseous doses for the maximally exposed individual are less than the regulatory limits. The Lee Nuclear Station site-specific values are bounded by the DCD identified acceptable releases. With the annual airborne releases listed in DCD Table 11.3-3, the site-specific air doses at ground level at the site boundary are  $0.773643$  mrad for gamma radiation and  $2.93325$  mrad for beta radiation. These doses are based on the annual average atmospheric dispersion factor from Section 2.3. These doses are below the 10 CFR Part 50, Appendix I design objectives of 10 mrad per year for gamma radiation or 20 mrad per year for beta radiation.

Dose and dose rate to man were calculated using the GASPAR II computer code. This code is based on the methodology presented in Regulatory Guide 1.109. Factors common to both estimated individual dose rates and estimated population dose are addressed in this subsection. Unique data are discussed in the respective subsections.

Activity pathways considered are plume, ground deposition, inhalation, and ingestion of vegetables, meat, and milk (~~both cow and goat~~ cow or goat).

Based on site meteorological conditions, the highest rate of plume exposure and ground deposition occurs at the Exclusion Area Boundary (EAB)  $0.813$  mi. SE of the ~~plant~~ Effluent Release Boundary.

Agricultural products are estimated from U.S. Department of Agriculture National Agricultural Statistics Service. GASPAR II evenly distributes the food production over the entire 50 miles when given a total production for calculating dose.

Population distribution within the 50-mi. radius is presented in FSAR Tables 2.1-203 and 2.1-204.

3. Estimated Individual Doses COLA Part 2, FSAR Chapter 11, Subsection 11.3.3.4.1 is revised as follows:

WLS COL 11.3-1

Dose rates to individuals are calculated for airborne decay and deposition, inhalation, and ingestion of milk (~~goat and or~~ cow), meat and vegetables. Dose from plume and ground deposition are calculated as affecting all age groups equally.

Plume exposure approximately  $0.813$  mi. SE of ~~Lee Nuclear Station~~ the Effluent Release Boundary produced a maximum dose rate to a single organ of  $2.06238$  mrem/yr to skin. The maximum total body dose rate was calculated to be  $3.70473E-1$  mrem/yr.

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Ground deposition approximately 0.813 mi. SE of the Effluent Release Boundary~~Lee Nuclear Station~~ produced a maximum dose rate to a single organ of ~~4.231.33E-1~~ 1.14E-1 mrem/yr to skin. The maximum total body dose rate was calculated to be ~~4.05E-1~~ 1.14E-1 mrem/yr.

Inhalation Dose at the EAB, 0.813 mi. SE of the Effluent Release Boundary~~the plant~~, results in a maximum dose rate to a single organ of ~~6.327.03E-1~~ 4.825.24E-2 mrem/yr to a child's thyroid. The maximum total body dose rate is calculated to be ~~4.825.24E-2~~ 4.825.24E-2 mrem/yr to a teenager.

Vegetable consumption assumes that the dose is received from the garden special location, approximately 1.04 mi. SSE of the plant. GASPARD II default vegetable consumption values are used in lieu of site-specific vegetable consumption data as permitted by Regulatory Guide 1.109. The estimated maximum dose rate to a single organ is ~~2.4236~~ 2.4236 mrem/yr to a child's thyroid. The maximum total body dose rate is calculated to be ~~4.5922E-1~~ 4.5922E-1 mrem/yr to a child.

Meat consumption assumes that the dose is received from the animal-cow special location, approximately 1.6547 mi. SE of the plant. GASPARD II default meat consumption values are used in lieu of site-specific meat consumption data as permitted by Regulatory Guide 1.109. The estimated maximum dose rate to a single organ is ~~2.7499E-1~~ 2.7499E-1 mrem/yr to a child's bone. The maximum total body dose rate is calculated to be ~~6.345.81E-2~~ 6.345.81E-2 mrem/yr to a child.

Cow milk consumption assumes that the dose is received from the animal-cow special location, approximately 1.6509 mi. SE of the plant. GASPARD II default cow milk consumption values are used in lieu of site-specific cow milk consumption data as permitted by Regulatory Guide 1.109. The estimated maximum dose rate to a single organ is ~~6.2342~~ 6.2342 mrem/yr to an infant's thyroid. The maximum total body dose rate is calculated to be ~~3.9946E-1~~ 3.9946E-1 mrem/yr to an infant.

Goat milk consumption assumes that the dose is received from the nearest milk animal-goat special location, approximately ~~4.061.05~~ 4.061.05 mi. SSW of the plant. GASPARD II default goat milk consumption values are used in lieu of site-specific goat milk consumption data as permitted by Regulatory Guide 1.109. The estimated maximum dose rate to a single organ is ~~6.747.58~~ 6.747.58 mrem/yr to an infant's thyroid. The maximum total body dose rate is calculated to be ~~2.663.26E-1~~ 2.663.26E-1 mrem/yr to an infant.

The maximum dose rate to any organ considering every pathway is calculated to be ~~4.39E-1~~ 4.80 mrem/yr to an infant's thyroid. The maximum total body dose rate is calculated to be ~~4.321.35~~ 4.80 mrem/yr to a child. These are below the 10 CFR 50, Appendix I design objectives of 5 mrem/yr to total body, and 15 mrem/yr to any organ, including skin.

Table 11.3-201 contains GASPARD II input data for dose rate calculations. Information regarding the special locations for man, milk-animal-cow, goat, garden, ~~school~~, and the EAB is located in Section 2.3. Table 11.3-202 contains total organ dose rates based on age group and pathway. Table 11.3-203 contains total air dose at each special location.

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4. Estimated Individual Doses COLA Part 2, FSAR Chapter 11, Subsection 11.3.3.4.4 is revised as follows:

WLS COL 11.3-1 The population doses are given in Tables 11.3-204 and 11.3-208. The lowest cost gaseous radwaste system augment is \$6,320. Assuming 100 percent efficiency of this augment, the minimum possible cost per person-rem is determined by dividing the cost of the augment by the population dose. This is  $\$1,349.264$  per person-rem total body ( $\$6,320/4.795.00$  person-rem). The total body exposure-related costs per person-rem reduction exceed the \$1,000 per person-rem criterion prescribed in Appendix I to 10 CFR Part 50 and are therefore not cost beneficial. Realistic efficiencies would increase the cost per person-rem further above the \$1,000 criterion.

As shown in Tables 11.3-204 and 11.3-208, the WLS thyroid dose from gaseous effluents is  $9.52-80$  person-rem, which exceeds the 6.32 person-rem threshold value. Based on the estimated  $9.8052$  person-rem/year thyroid dose, those augments with a "Total Annual Cost" less than \$9,80520 are considered below.

#### **PWR Air Ejector Charcoal/HEPA Filtration Unit**

The Total Annual Cost (TAC) for this augment is \$9,140. To be cost beneficial at \$1000 per person-rem, this augment must remove sufficient activity to decrease the population dose by at least 9.14 person-rem (thyroid); that is, decrease the thyroid dose from  $9.8052$  person-rem (initial level) to a final level of  $0.6638$  person-rem. No iodine is released through the condenser air removal (offgas) system as shown in DCD Table 11.3-3, sheet 2 of 3. This augment does not affect the iodine discharged by the plant which accounts for a total  $4.8579$  person-rem in the thyroid population dose. Therefore, it would be impossible to achieve the necessary dose reduction, and this augment is not cost-beneficial.

#### **3-Ton Charcoal Adsorber**

The TAC for this augment is \$8,770. To be cost beneficial at \$1,000 per person-rem, this augment must remove sufficient activity to decrease the population dose by at least 8.77 person-rem (thyroid); that is, decrease the thyroid dose from  $9.8052$  person-rem (initial level) to a final level of  $0.751.03$  person-rem.

The 3-Ton Charcoal Adsorber unit in Regulatory Guide 1.110 is based on a 200 cubic foot charge of activated charcoal for an "add-on" vessel to an existing system per the information contained within that document's Total Direct Cost Estimate Sheet attachments. For the AP1000, it is assumed that this augment would be appended to the Gaseous Radwaste System where it would increase the delay time of noble gases exiting the existing activated carbon delay beds. No iodine is released through the Gaseous Radwaste System as shown in DCD Table 11.3-3, sheet 2 of 3. This augment does not affect the iodine discharged from the plant which accounts for  $4.8579$  person-rem in the thyroid population dose. Therefore, it would be impossible to achieve the necessary dose reduction, and this augment is not cost-beneficial.

### **Main Condenser Vacuum Pump Charcoal/HEPA Filtration System**

The TAC for this augment is \$7,690. To be cost beneficial at \$1,000 per person-rem, this augment must remove sufficient activity to decrease the population dose by at least 7.69 person-rem (thyroid); that is, decrease the thyroid dose from an initial level of 9.8052 person-rem to a final level of 4.832.11 person-rem. However, no iodine is released through the condenser air removal system as shown in DCD Table 11.3-3, sheet 2 of 3. This augment does not affect the iodine discharged by the plant which accounts for 4.8579 person-rem in the thyroid population dose. Therefore, it would be impossible to achieve the necessary dose reduction, and this augment is not cost-beneficial.

### **1,000 cfm Charcoal/HEPA Filtration System**

The TAC for this augment is \$7,580. To be cost beneficial at \$1,000 per person-rem, this augment must remove sufficient activity to decrease the population dose by at least 7.58 person-rem (thyroid); that is, decrease the thyroid dose from an initial level of 9.8052 person-rem to a final level of 4.942.22 person-rem.

Conservatively assuming that this rather small capacity augment could be placed in the ventilation system at some point that would eliminate all iodine and particulate releases, it would not be effective in reducing the noble gas releases, the carbon-14 release, or the airborne tritium release. The noble gases, carbon-14, and tritium discharged by the plant account for 4.6746 person-rem in the thyroid population dose. Therefore, it would be impossible to achieve the necessary dose reduction, and this augment is not cost-beneficial.

### **600 ft3 Gas Decay Tank**

The TAC for this augment is \$7,460. Thus, to be cost beneficial at \$1,000 per person-rem, this augment must remove at least 7.46 person-rem (thyroid); that is, decrease the thyroid dose from an initial level of 9.529.80 person-rem to a final level of 2.062.34 person-rem.

No iodine is released through the AP1000 waste gas system as shown in DCD Table 11.3-3. This augment would not affect the iodine discharged by the plant which accounts for 4.8579 person-rem in the thyroid population dose. Therefore, it would be impossible to achieve the necessary dose reduction, and this augment is not cost-beneficial.

### **Steam Generator Flash Tank Vent to Main Condenser**

The TAC for this augment is \$6,320. Thus, to be cost beneficial at \$1,000 per person-rem, this augment must remove at least 6.32 person-rem (thyroid); that is decrease the thyroid dose from an initial level of 9.8052 person-rem to a final level of 3.482 person-rem. Addition of this augment presumes that the design already includes a steam generator flash tank; the augment being evaluated is the installation of vent piping and instrumentation from the tank to the main condenser. However, the AP1000 design does not include a steam generator flash tank. Therefore, the TAC of \$6,320 for this augment is underestimated. As shown in DCD Figure 10.4.8-1, the AP1000 design includes steam generator blowdown heat exchangers that provide cooling of the blowdown fluid and prevent flashing prior to the



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blowdown flow entering the main condenser. Therefore, this augment would not provide any additional dose reduction, and this augment is not cost-beneficial.

### **Conclusion**

Based on the above evaluation, none of the radwaste augments are cost-beneficial in reducing the annual thyroid dose from gaseous effluents for WLS.

5. COLA Part 2, FSAR Chapter 11, Table 11.3-201 is revised as follows:

WLS COL 11.3-1  
WLS COL 11.5-3

TABLE 11.3-201  
GASPAR II INPUT PARAMETERS<sup>(a)</sup>

Input Parameter	Value
Number of Source Terms	1
Distance from site to NE Corner of the US (mi)	<del>790</del> <u>1088</u>
Source Term	DCD Table 11.3-3
Population Data	Table 2.1-203 and Table 2.1-204, year 2056
Fraction of the year leafy vegetables are grown	0.58
Fraction of max individual's vegetable intake from own garden	0.76
Fraction of the year milk cows are on pasture	0.75
Fraction of milk-cow feed intake from pasture while on pasture	1
Fraction of the year goats are on pasture	0.83
Fraction of goat feed intake from pasture while on pasture	1
Fraction of the year beef cattle are on pasture	0.75
Fraction of beef-cattle feed intake from pasture while on pasture	1
Total Production Rate for the 50-mile area	
-Vegetables (kg/yr)	151,333,289
-Milk (L/yr)	84,765,807
-Meat (kg/yr)	354,508,878
Special Location Data	Section 2.3
Meteorological Data	Section 2.3

a) Input parameters not specified use default GASPAR II values.

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## 6. COLA Part 2, FSAR Chapter 11, Table 11.3-202 is revised as follows:

WLS COL 11.3-1

WLS COL 11.5-3

TABLE 11.3-202 (Sheet 1 of 3)  
INDIVIDUAL DOSE RATES

Pathway	Dose (mrem/yr)							
	Total Body	GI-Tract	Bone	Liver	Kidney	Thyroid	Lung	Skin
<b>Adult</b>								
Plume	<u>4.73E-</u> <u>013.70E-01</u>	<u>4.73E-</u> <u>013.70E-01</u>	<u>4.73E-</u> <u>013.70E-01</u>	<u>4.73E-</u> <u>013.70E-01</u>	<u>4.73E-</u> <u>013.70E-01</u>	<u>4.73E-</u> <u>013.70E-01</u>	<u>5.05E-</u> <u>013.99E-01</u>	<u>2.38E+002.0</u> <u>6E+00</u>
Ground	<u>1.14E-</u> <u>011.05E-01</u>	<u>1.14E-</u> <u>011.05E-01</u>	<u>1.14E-</u> <u>011.05E-01</u>	<u>1.14E-</u> <u>011.05E-01</u>	<u>1.14E-</u> <u>011.05E-01</u>	<u>1.14E-</u> <u>011.05E-01</u>	<u>1.14E-</u> <u>011.05E-01</u>	<u>1.33E-</u> <u>011.23E-01</u>
Vegetable	<u>1.38E-</u> <u>011.27E-01</u>	<u>1.39E-</u> <u>011.28E-01</u>	<u>6.09E-</u> <u>015.70E-01</u>	<u>1.38E-</u> <u>011.27E-01</u>	<u>1.34E-</u> <u>011.23E-01</u>	<u>9.08E-</u> <u>018.87E-01</u>	<u>1.28E-</u> <u>011.18E-01</u>	<u>1.27E-</u> <u>011.17E-01</u>
Meat	<u>3.96E-</u> <u>024.32E-02</u>	<u>4.36E-</u> <u>024.79E-02</u>	<u>1.73E-</u> <u>011.89E-01</u>	<u>3.96E-</u> <u>024.33E-02</u>	<u>3.92E-</u> <u>024.28E-02</u>	<u>6.59E-</u> <u>027.41E-02</u>	<u>3.89E-</u> <u>024.24E-02</u>	<u>3.88E-</u> <u>024.23E-02</u>
<u>Cow-Goat Milk</u>	<u>5.72E-</u> <u>024.71E-02</u>	<u>4.47E-</u> <u>024.30E-02</u>	<u>1.60E-</u> <u>011.72E-01</u>	<u>6.28E-</u> <u>024.95E-02</u>	<u>5.38E-</u> <u>024.74E-02</u>	<u>9.96E-</u> <u>017.99E-01</u>	<u>4.49E-</u> <u>024.21E-02</u>	<u>4.31E-</u> <u>024.15E-02</u>
<u>Cow Milk</u>	<u>5.37E-</u> <u>024.71E-02</u>	<u>4.95E-</u> <u>024.30E-02</u>	<u>1.98E-</u> <u>011.72E-01</u>	<u>5.62E-</u> <u>024.95E-02</u>	<u>5.41E-</u> <u>024.74E-02</u>	<u>8.13E-</u> <u>017.99E-01</u>	<u>4.87E-</u> <u>024.21E-02</u>	<u>4.81E-</u> <u>024.15E-02</u>
Inhalation	<u>5.18E-</u> <u>024.76E-02</u>	<u>5.24E-</u> <u>024.82E-02</u>	<u>7.99E-</u> <u>037.29E-03</u>	<u>5.29E-</u> <u>024.87E-02</u>	<u>5.38E-</u> <u>024.95E-02</u>	<u>4.82E-</u> <u>014.35E-01</u>	<u>6.70E-</u> <u>026.16E-02</u>	<u>5.02E-</u> <u>024.62E-02</u>
Total <sup>(1)</sup>	<u>8.74E-</u> <u>017.88E-01</u>	<u>8.72E-</u> <u>017.79E-01</u>	<u>1.57E+001.55</u> <u>E+00</u>	<u>8.80E-</u> <u>017.97E-01</u>	<u>8.68E-</u> <u>017.82E-01</u>	<u>3.04E+003.56</u> <u>E+00</u>	<u>9.02E-</u> <u>018.05E-01</u>	<u>2.78E+002.47</u> <u>E+00</u>
<b>Teen</b>								
Plume	<u>4.73E-</u> <u>013.70E-01</u>	<u>4.73E-</u> <u>013.70E-01</u>	<u>4.73E-</u> <u>013.70E-01</u>	<u>4.73E-</u> <u>013.70E-01</u>	<u>4.73E-</u> <u>013.70E-01</u>	<u>4.73E-</u> <u>013.70E-01</u>	<u>5.05E-</u> <u>013.99E-01</u>	<u>2.38E+002.0</u> <u>6E+00</u>
Ground	<u>1.14E-</u> <u>011.05E-01</u>	<u>1.14E-</u> <u>011.05E-01</u>	<u>1.14E-</u> <u>011.05E-01</u>	<u>1.14E-</u> <u>011.05E-01</u>	<u>1.14E-</u> <u>011.05E-01</u>	<u>1.14E-</u> <u>011.05E-01</u>	<u>1.14E-</u> <u>011.05E-01</u>	<u>1.33E-</u> <u>011.23E-01</u>
Vegetable	<u>2.07E-</u> <u>011.91E-01</u>	<u>2.09E-</u> <u>011.93E-01</u>	<u>9.76E-</u> <u>019.10E-01</u>	<u>2.12E-</u> <u>011.95E-01</u>	<u>2.06E-</u> <u>011.90E-01</u>	<u>1.23E+001.2</u> <u>0E+00</u>	<u>1.97E-</u> <u>011.81E-01</u>	<u>1.96E-</u> <u>011.79E-01</u>
Meat	<u>3.21E-</u> <u>023.50E-02</u>	<u>3.44E-</u> <u>023.77E-02</u>	<u>1.46E-</u> <u>011.59E-01</u>	<u>3.23E-</u> <u>023.53E-02</u>	<u>3.20E-</u> <u>023.49E-02</u>	<u>5.13E-</u> <u>025.75E-02</u>	<u>3.17E-</u> <u>023.46E-02</u>	<u>3.16E-</u> <u>023.45E-02</u>

WLS COL 11.3-1

TABLE 11.3-202 (Sheet 2 of 3)  
INDIVIDUAL DOSE RATES

WLS COL 11.5-3

Pathway	Dose (mrem/yr)							
	Total Body	GI-Tract	Bone	Liver	Kidney	Thyroid	Lung	Skin
<u>Cow-Goat Milk</u>	<u>8.56E-</u> <u>027.11E-02</u>	<u>7.30E-</u> <u>025.95E-02</u>	<u>2.91E-</u> <u>012.41E-01</u>	<u>1.05E-</u> <u>018.90E-02</u>	<u>8.96E-</u> <u>027.45E-02</u>	<u>1.58E+001.4</u> <u>0E+00</u>	<u>7.45E-</u> <u>026.09E-02</u>	<u>7.08E-</u> <u>025.75E-02</u>
<u>Cow Milk</u>	<u>8.93E-</u> <u>027.79E-02</u>	<u>8.47E-</u> <u>027.34E-02</u>	<u>3.63E-</u> <u>013.15E-01</u>	<u>9.71E-</u> <u>028.55E-02</u>	<u>9.34E-</u> <u>028.20E-02</u>	<u>1.29E+001.2</u> <u>7E+00</u>	<u>8.41E-</u> <u>027.28E-02</u>	<u>8.28E-</u> <u>027.15E-02</u>
Inhalation	<u>5.24E-</u> <u>024.82E-02</u>	<u>5.29E-</u> <u>024.86E-02</u>	<u>9.68E-</u> <u>038.82E-03</u>	<u>5.44E-</u> <u>025.00E-02</u>	<u>5.56E-</u> <u>025.11E-02</u>	<u>6.02E-</u> <u>015.43E-01</u>	<u>7.60E-</u> <u>026.98E-02</u>	<u>5.07E-</u> <u>024.66E-02</u>
Total <sup>(1)</sup>	<u>9.68E-</u> <u>018.98E-01</u>	<u>9.68E-</u> <u>018.87E-01</u>	<u>2.08E+002.4</u> <u>1E+00</u>	<u>9.91E-</u> <u>019.30E-01</u>	<u>9.74E-</u> <u>019.08E-01</u>	<u>4.05E+004.9</u> <u>5E+00</u>	<u>1.01E+009.2</u> <u>3E-01</u>	<u>2.87E+002.5</u> <u>7E+00</u>
Child								
Plume	<u>4.73E-</u> <u>013.70E-01</u>	<u>4.73E-</u> <u>013.70E-01</u>	<u>4.73E-</u> <u>013.70E-01</u>	<u>4.73E-</u> <u>013.70E-01</u>	<u>4.73E-</u> <u>013.70E-01</u>	<u>4.73E-</u> <u>013.70E-01</u>	<u>5.05E-</u> <u>013.99E-01</u>	<u>2.38E+002.0</u> <u>6E+00</u>
Ground	<u>1.14E-</u> <u>011.05E-01</u>	<u>1.14E-</u> <u>011.05E-01</u>	<u>1.14E-</u> <u>011.05E-01</u>	<u>1.14E-</u> <u>011.05E-01</u>	<u>1.14E-</u> <u>011.05E-01</u>	<u>1.14E-</u> <u>011.05E-01</u>	<u>1.14E-</u> <u>011.05E-01</u>	<u>1.33E-</u> <u>011.23E-01</u>
Vegetable	<u>4.59E-</u> <u>014.22E-01</u>	<u>4.52E-</u> <u>014.15E-01</u>	<u>2.31E+002.4</u> <u>5E+00</u>	<u>4.69E-</u> <u>014.32E-01</u>	<u>4.59E-</u> <u>014.22E-01</u>	<u>2.42E+002.3</u> <u>6E+00</u>	<u>4.45E-</u> <u>014.08E-01</u>	<u>4.43E-</u> <u>014.06E-01</u>
Meat	<u>5.81E-</u> <u>026.34E-02</u>	<u>5.91E-</u> <u>026.46E-02</u>	<u>2.74E-</u> <u>012.99E-01</u>	<u>5.85E-</u> <u>026.39E-02</u>	<u>5.80E-</u> <u>026.33E-02</u>	<u>8.73E-</u> <u>029.76E-02</u>	<u>5.77E-</u> <u>026.30E-02</u>	<u>5.76E-</u> <u>026.29E-02</u>
<u>Cow-Goat Milk</u>	<u>1.71E-</u> <u>011.40E-01</u>	<u>1.58E-</u> <u>011.28E-01</u>	<u>7.07E-</u> <u>015.84E-01</u>	<u>2.14E-</u> <u>011.80E-01</u>	<u>1.87E-</u> <u>011.55E-01</u>	<u>3.15E+002.8</u> <u>0E+00</u>	<u>1.62E-</u> <u>011.32E-01</u>	<u>1.56E-</u> <u>011.27E-01</u>
<u>Cow Milk</u>	<u>1.99E-</u> <u>011.73E-01</u>	<u>1.93E-</u> <u>011.67E-01</u>	<u>8.88E-</u> <u>017.72E-01</u>	<u>2.16E-</u> <u>011.89E-01</u>	<u>2.09E-</u> <u>011.83E-01</u>	<u>2.60E+002.5</u> <u>5E+00</u>	<u>1.93E-</u> <u>011.67E-01</u>	<u>1.91E-</u> <u>011.65E-01</u>
Inhalation	<u>4.63E-</u> <u>024.26E-02</u>	<u>4.57E-</u> <u>024.21E-02</u>	<u>1.18E-</u> <u>021.07E-02</u>	<u>4.83E-</u> <u>024.44E-02</u>	<u>4.94E-</u> <u>024.54E-02</u>	<u>7.03E-</u> <u>016.32E-01</u>	<u>6.58E-</u> <u>026.04E-02</u>	<u>4.47E-</u> <u>024.12E-02</u>
Total <sup>(1)</sup>	<u>1.35E+001.3</u> <u>2E+00</u>	<u>1.34E+001.2</u> <u>9E+00</u>	<u>4.07E+004.2</u> <u>9E+00</u>	<u>1.38E+001.3</u> <u>8E+00</u>	<u>1.36E+001.3</u> <u>4E+00</u>	<u>6.95E+008.9</u> <u>4E+00</u>	<u>1.38E+001.3</u> <u>3E+00</u>	<u>3.25E+002.9</u> <u>9E+00</u>

WLS COL 11.5-3

TABLE 11.3-202 (Sheet 3 of 3)  
INDIVIDUAL DOSE RATES

WLS COL 11.3-1

Pathway	Dose (mrem/yr)							
	Total Body	GI-Tract	Bone	Liver	Kidney	Thyroid	Lung	Skin
Infant								
Plume	<u>4.73E-</u> <u>013.70E-01</u>	<u>4.73E-</u> <u>013.70E-01</u>	<u>4.73E-</u> <u>013.70E-01</u>	<u>4.73E-</u> <u>013.70E-01</u>	<u>4.73E-</u> <u>013.70E-01</u>	<u>4.73E-</u> <u>013.70E-01</u>	<u>5.05E-</u> <u>013.99E-01</u>	<u>2.38E+002.0</u> <u>6E+00</u>
Ground	<u>1.14E-</u> <u>011.05E-01</u>	<u>1.14E-</u> <u>011.05E-01</u>	<u>1.14E-</u> <u>011.05E-01</u>	<u>1.14E-</u> <u>011.05E-01</u>	<u>1.14E-</u> <u>011.05E-01</u>	<u>1.14E-</u> <u>011.05E-01</u>	<u>1.14E-</u> <u>011.05E-01</u>	<u>1.33E-</u> <u>011.23E-01</u>
Vegetable	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Meat	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
<del>Cow</del> Goat Milk	<u>3.26E-</u> <u>012.66E-01</u>	<u>3.09E-</u> <u>012.51E-01</u>	<u>1.34E+001.1</u> <u>0E+00</u>	<u>4.23E-</u> <u>013.55E-01</u>	<u>3.58E-</u> <u>012.96E-01</u>	<u>7.58E+006.7</u> <u>4E+00</u>	<u>3.17E-</u> <u>012.59E-01</u>	<u>3.07E-</u> <u>012.50E-01</u>
Cow Milk	<u>3.99E-</u> <u>013.46E-01</u>	<u>3.89E-</u> <u>013.36E-01</u>	<u>1.72E+001.4</u> <u>9E+00</u>	<u>4.38E-</u> <u>013.84E-01</u>	<u>4.17E-</u> <u>013.64E-01</u>	<u>6.23E+006.1</u> <u>2E+00</u>	<u>3.91E-</u> <u>013.38E-01</u>	<u>3.88E-</u> <u>013.35E-01</u>
Inhalation	<u>2.68E-</u> <u>022.46E-02</u>	<u>2.61E-</u> <u>022.40E-02</u>	<u>5.93E-</u> <u>035.39E-03</u>	<u>2.89E-</u> <u>022.65E-02</u>	<u>2.88E-</u> <u>022.64E-02</u>	<u>6.30E-</u> <u>015.66E-01</u>	<u>4.03E-</u> <u>023.71E-02</u>	<u>2.57E-</u> <u>022.37E-02</u>
Total <sup>(1)</sup>	<u>1.01E+001.1</u> <u>4E+00</u>	<u>1.00E+001.0</u> <u>9E+00</u>	<u>2.31E+003.0</u> <u>7E+00</u>	<u>1.05E+001.2</u> <u>4E+00</u>	<u>1.03E+001.1</u> <u>6E+00</u>	<u>8.80E+001.3</u> <u>9E+01</u>	<u>1.05E+001.1</u> <u>4E+00</u>	<u>2.93E+002.7</u> <u>9E+00</u>

1) The milk pathway contribution for the total dose of each receptor is conservatively assumed to be the higher of the two milk pathways, either goat milk or cow milk.

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7. COLA Part 2, FSAR Chapter 11, Table 11.3-203 is revised as follows:

WLS COL 11.3-1

WLS COL 11.5-3

TABLE 11.3-203  
DOSE IN MILLIRADS AT SPECIAL LOCATIONS

Special Location	Beta Air Dose	Gamma Air Dose	
<u>Cow (Meat, Milk)</u>	<del>1.24</del> <u>1.09</u> E-00	<del>2.94</del> <u>1.99</u> E-01	
<del>Cow Milk</del> <u>Goat (Milk)</u>	<del>9.80</del> <u>8.25</u> E-01	<del>2.33</del> <u>1.96</u> E-01	
EAB	<del>2.93</del> <u>3.25</u> E-00	<del>6.13</del> <u>7.73</u> E-01	
Garden	<del>1.09</del> <u>1.24</u> E-00	<del>1.99</del> <u>2.94</u> E-01	
<del>Goat Milk</del>	<del>6.31</del> <u>E-01</u>	<del>1.04</del> <u>E-01</u>	



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8. COLA Part 2, FSAR Chapter 11, Table 11.3-204 is revised as follows:

WLS COL 11.3-1

TABLE 11.3-204  
POPULATION DOSES

WLS COL 11.5-3

(person-rem)								
Pathway	Total Body	GI-Tract	Bone	Liver	Kidney	Thyroid	Lung	Skin
Plume	$\frac{1.45\text{E}+004}{.43\text{E}+00}$	$\frac{1.45\text{E}+004}{.43\text{E}+00}$	$\frac{1.45\text{E}+004}{.43\text{E}+00}$	$\frac{1.45\text{E}+004}{.43\text{E}+00}$	$\frac{1.45\text{E}+004}{.43\text{E}+00}$	$\frac{1.45\text{E}+004}{.43\text{E}+00}$	$\frac{1.69\text{E}+004}{.65\text{E}+00}$	$\frac{1.48\text{E}+014}{.43\text{E}+04}$
Ground	$\frac{2.75\text{E}-012.78\text{E}-04}{.04}$	$\frac{2.75\text{E}-012.78\text{E}-04}{.04}$	$\frac{2.75\text{E}-012.78\text{E}-04}{.04}$	$\frac{2.75\text{E}-012.78\text{E}-04}{.04}$	$\frac{2.75\text{E}-012.78\text{E}-04}{.04}$	$\frac{2.75\text{E}-012.78\text{E}-04}{.04}$	$\frac{2.75\text{E}-012.78\text{E}-04}{.04}$	$\frac{3.23\text{E}-013.26\text{E}-04}{.04}$
Inhalation	$\frac{4.09\text{E}-013.90\text{E}-04}{.04}$	$\frac{4.10\text{E}-013.91\text{E}-04}{.04}$	$\frac{4.60\text{E}-024.41\text{E}-02}{.02}$	$\frac{4.16\text{E}-013.97\text{E}-04}{.04}$	$\frac{4.21\text{E}-014.02\text{E}-04}{.04}$	$\frac{3.07\text{E}+002}{.99\text{E}+00}$	$\frac{4.97\text{E}-014.74\text{E}-04}{.04}$	$\frac{4.01\text{E}-013.82\text{E}-04}{.04}$
Vegetable	$\frac{7.61\text{E}-017.15\text{E}-04}{.04}$	$\frac{7.60\text{E}-017.14\text{E}-04}{.04}$	$\frac{3.34\text{E}+003}{.15\text{E}+00}$	$\frac{7.63\text{E}-017.17\text{E}-04}{.04}$	$\frac{7.49\text{E}-017.04\text{E}-04}{.04}$	$\frac{7.75\text{E}-017.29\text{E}-04}{.04}$	$\frac{7.45\text{E}-016.99\text{E}-04}{.04}$	$\frac{7.43\text{E}-016.97\text{E}-04}{.04}$
Cow Milk	$\frac{2.75\text{E}-012.59\text{E}-04}{.04}$	$\frac{2.68\text{E}-012.52\text{E}-04}{.04}$	$\frac{1.15\text{E}+004}{.08\text{E}+00}$	$\frac{2.85\text{E}-012.69\text{E}-04}{.04}$	$\frac{2.79\text{E}-012.62\text{E}-04}{.04}$	$\frac{1.82\text{E}+004}{.81\text{E}+00}$	$\frac{2.68\text{E}-012.51\text{E}-04}{.04}$	$\frac{2.66\text{E}-012.50\text{E}-04}{.04}$
Meat	$\frac{1.83\text{E}+004}{.72\text{E}+00}$	$\frac{1.90\text{E}+004}{.79\text{E}+00}$	$\frac{8.22\text{E}+007}{.72\text{E}+00}$	$\frac{1.83\text{E}+004}{.72\text{E}+00}$	$\frac{1.82\text{E}+004}{.71\text{E}+00}$	$\frac{2.41\text{E}+002}{.30\text{E}+00}$	$\frac{1.82\text{E}+004}{.70\text{E}+00}$	$\frac{1.81\text{E}+004}{.70\text{E}+00}$
Total	$\frac{5.00\text{E}+004}{.79\text{E}+00}$	$\frac{5.07\text{E}+004}{.85\text{E}+00}$	$\frac{1.45\text{E}+014}{.37\text{E}+04}$	$\frac{5.02\text{E}+004}{.81\text{E}+00}$	$\frac{5.00\text{E}+004}{.78\text{E}+00}$	$\frac{9.80\text{E}+009}{.52\text{E}+00}$	$\frac{5.29\text{E}+005}{.06\text{E}+00}$	$\frac{1.84\text{E}+014}{.76\text{E}+04}$

9. COLA Part 2, FSAR Chapter 11, Table 11.3-205 is revised as follows:

WLS COL 11.3-1  
WLS COL 11.5-3

TABLE 11.3-205  
CALCULATED MAXIMUM INDIVIDUAL DOSES COMPARED TO  
10 CFR PART 50 APPENDIX I LIMITS

Description	Limit	Calculated Values	
<b>Noble Gases<sup>(1)</sup></b>			
Gamma Dose (mrad)	10	<del>6.13E-04</del> <u>7.73E-01</u>	
Beta Dose (mrad)	20	<del>2.93E+00</del> <u>3.25E+00</u>	
Total Body Dose (mrem)	5	<del>3.70E-04</del> <u>4.73E-01</u>	
Skin Dose (mrem)	15	<del>2.06E+00</del> <u>2.38E+00</u>	
<b>Radioiodines and Particulates</b>			
Total Body Dose (mrem)	-	<del>9.50E-04</del> <u>8.76E-01</u>	
Max to Any Organ (mrem) <sup>(2)</sup>	15	<del>1.39E+04</del> <u>8.32E+00</u>	

- 
- 1) Doses due to noble gases in the released plume are calculated at the location of maximum dose at the site boundary (location of highest  $\chi/Q$  values). This location is ~~0.83~~ 0.81 miles southeast of the plant Effluent Release Boundary.
  - 2) The maximum dose to any organ is the dose to the thyroid of an infant.

10. COLA Part 2, FSAR Chapter 11, Table 11.3-206 is revised as follows:

WLS COL 11.3-1  
WLS COL 11.5-3

TABLE 11.3-206  
MAXIMUM INDIVIDUAL DOSES FROM BOTH UNITS DUE TO  
ROUTINE GASEOUS EFFLUENTS COMPARED TO 10 CFR  
20.1301 LIMITS

Description	Limit	Calculated Values	
TEDE (mrem)	100	3.127E+00	
Maximum Dose per Hour (mrem/hr)	2	3.562E-04	

11. COLA Part 2, FSAR Chapter 11, Table 11.3-207 is revised as follows:

TABLE 11.3-207  
COLLECTIVE GASEOUS DOSES COMPARED TO  
40 CFR PART 190 LIMITS

Description	Limit	Calculated Values for Both Units	
Total Body Dose Equivalent (mrem)	25	<del>2.64E+00</del> <u>2.70E+00</u>	
Thyroid Dose (mrem)	75	<del>2.78E+01</del> <u>1.76E+01</u>	
Max to Any Other Organ (mrem) <sup>(a)</sup>	25	<del>8.58E+00</del> <u>8.14E+00</u>	

a) Note that the maximum dose to any organ other than the thyroid is the dose to the bone of a child.

12. COLA Part 2, FSAR Chapter 11, Table 11.3-208 is revised as follows:

WLS COL 11.3-1  
WLS COL 11.5-3

TABLE 11.3-208  
POPULATION DOSE BY ISOTOPIC GROUP

Source	Total Body (person-rem)	% of Total Total Body	Thyroid (person-rem)	% of Total Thyroid
Noble Gases	<del>1.43E+00</del> <u>1.45E+00</u>	<del>30%</del> <u>29%</u>	<del>1.43E+00</del> <u>1.45E+00</u>	15%
Iodines	<del>9.94E-</del> <u>031.00E-02</u>	0%	<del>4.79E+00</del> <u>4.85E+00</u>	<del>50%</del> <u>49%</u>
Particulates	<del>3.18E-</del> <u>043.16E-01</u>	<del>7%</del> <u>6%</u>	<del>2.76E-</del> <u>042.74E-01</u>	3%
C-14	<del>2.30E+00</del> <u>2.45E+00</u>	<del>48%</del> <u>49%</u>	<del>2.30E+00</del> <u>2.45E+00</u>	<del>24%</del> <u>25%</u>
H-3	<del>7.28E-</del> <u>047.70E-01</u>	15%	<del>7.28E-</del> <u>047.70E-01</u>	8%
Total	<del>4.79E+00</del> <u>5.00E+00</u>	100%	<del>9.52E+00</del> <u>9.80E+00</u>	100%

**Attachment 9**  
**Revisions to FSAR Chapter 12**

**Subsection 12.4**

**Table 12.4-201**



Duke Energy Letter Dated: May 02, 2013

3. COLA Part 2, FSAR Chapter 12, Subsection 12.4, Subsection 12.4.1.9.3, first paragraph is revised as follows:

The determination of construction worker dose from Unit 1 operation depends on the airborne effluent release and the atmospheric transport to the worker location. The atmospheric dispersion calculation used the guidance provided in Regulatory Guide 1.111, meteorological data for the two years beginning December 1, 2005 and ending November 30, 2007~~6~~, and downwind distances to the construction worker locations. The XOQDOQ computer code (NUREG/CR-2919) was used to determine the  $\chi/Q$  and  $D/Q$  values for the nearest location along the Unit 1 protected area fence in each direction as well as the nearest point of the Unit 2 shield building construction area. The plant vent is assumed for the normal gaseous effluent release location.

4. COLA Part 2, FSAR Chapter 12, Subsection 12.4, Subsection 12.4.1.9.4, third paragraph is revised as follows:

The 10 CFR 20.1301 limits annual doses from licensed operations to individual members of the public to 100 mrem TEDE. In addition, the dose from external sources to unrestricted areas must be less than 2 mrem in any one hour. This applies to the public both outside and within access controlled areas. The dose limits and estimated doses are given in Table 12.4-201. For an occupational year, i.e., 2080 hours on site, the dose due to routine gaseous effluents at the Unit 2 shield building, the principal construction area, would be 0.39729 mrem TEDE. The use of 2080 hours assumes the worker works 40 hours per week for 52 weeks per year. The maximum hourly dose due to routine gaseous effluents was determined at the locations where the highest dose rates could be expected, the Unit 1 fence line. The limiting annual dose to a worker was determined to be 5.375-9 mrem per year in the southeast sector at the Unit 1 fence line. This assumes the worker stands at this point on the fence line for all working hours for the entire year. The hourly dose at this location, based on an occupational year, is 2.5885E-03 mrem/hr. These values are less than the limits specified for members of the public. Therefore, construction workers can be considered to be members of the general public and do not require radiation monitoring.

5. COLA Part 2, FSAR Chapter 12, Subsection 12.4, Subsection 12.4.1.9.5 is revised as follows:

The collective dose is the sum of all doses received by all workers. It is a measure of population risk. The total worker collective dose is 0.83461 person-rem. This estimate is based upon the construction workforce of 2100 and assumes 2,080 hours per year occupancy for each worker. This estimate evaluates the Unit 2 shield building as the average location of the workforce. This is reasonable because the shield building is near the center of the Unit 2 power block, which is the principal Unit 2 construction area.

6. COLA Part 2, FSAR Chapter 12, Table 12.4-201 is revised as follows:

TABLE 12.4-201  
CONSTRUCTION WORKER DOSE  
COMPARISON TO 10 CFR 20.1301 CRITERIA

WLS SUP 12.4-1

Type of Dose	Dose Limits <sup>(1)</sup> (TEDE)	Estimated Dose <sup>(2)</sup>
Annual total effective dose equivalent	100 mrem	<u>0.397</u> 0.29 mrem
Maximum dose in any hour	2 mrem	2.85 <u>E58</u> E-03 mrem

NOTES:

1. 10 CFR 20.1301 criteria.
2. The estimated annual total effective dose equivalent is calculated at the point on the Unit 2 shield building closest to Unit 1. The estimated maximum dose in any hour is calculated at the maximum point of exposure on the assumed fence line surrounding Unit 1. The doses are calculated using the methodology in Regulatory Guide 1.109.

**Attachment 10**  
**Revisions to FSAR Chapter 19**  
**Table 19.58-201**

2. COLA Part 2, FSAR Chapter 19, Table 19.58-201, Sheets 3 through 5 are revised as follows:

TABLE 19.58-201 (Sheet 3 of 12)  
EXTERNAL EVENT FREQUENCIES FOR WLS

Category	Event	Evaluation Criteria (See Notes)	Applicable to Site? (Y/N) <sup>1</sup>	Explanation of Applicability Evaluation	Event Frequency (Events/yr)
				<p>These event frequencies are bounded by the limiting initiating event frequencies given in Table 3.0-1 of APP-GW-GLR-101. Therefore, the safety features of the AP1000 are unaffected and the CDFs given in APP-GW-GLR-101 Table 3.0-1 for these events are applicable to WLS Units 1 and 2.</p> <p>Winds below 74 mph (storms) are not considered to have an adverse impact of WLS Units 1 and 2 as the switchyard and non-safety buildings will be designed to function at a higher wind speed (96 mph). Therefore, no additional PRA considerations are required for winds below hurricane force.</p>	
External Flood	External Flood	D	Y	<p>As discussed in Subsection 2.4.2.2, specific analysis of Broad River flood levels resulting from surges, seiches, snowmelt, ice effects, flood-waves from landslides, and tsunamis is not required for the Lee Nuclear Station.</p> <p>As discussed in Subsections 2.4.2.2 and 2.4.2.3, the Probable Maximum Precipitation (PMP) event for the site (local intense precipitation) results in a flood elevation of <del>589.59</del><u>592.56</u> ft. The Lee Nuclear Station safety-related plant elevation is <del>590</del><u>593</u> ft.</p> <p>As discussed in Subsection 2.4.4, failure of the on-site reservoirs would not affect the safety-related facilities.</p>	N/A

TABLE 19.58-201 (Sheet 4 of 12)  
EXTERNAL EVENT FREQUENCIES FOR WLS

Category	Event	Evaluation Criteria (See Notes)	Applicable to Site? (Y/N) <sup>1</sup>	Explanation of Applicability Evaluation	Event Frequency (Events/yr)
				<p>As discussed in Subsections 2.4.1.2.2.6 and 2.4.4.3, the Probable Maximum Flood (PMF) event on the Make-Up Pond B watershed with the added effects of dam failure and coincident wind wave activity results in a flood elevation of <del>585.8</del><u>589.10</u> ft. The Lee Nuclear Station safety-related plant elevation is <del>590</del><u>593</u> ft. This result shows a margin <del>exceeding of approximately</del> 4 ft. between the calculated flood elevation and the point where safety-related SSCs could be impacted.</p> <p>As discussed in Subsection 2.4.4.3, the PMF event on the Broad River and inundated Make-Up Pond A, including effects of dam failures and the coincident wind wave activity, results in a flood elevation of <del>585.64</del><u>585.36</u> ft. Thus, the Make-Up Pond B event described above remains the bounding event for external flooding and provides reasonable assurance that the plant has adequate protection from external flooding.</p> <p>As discussed in Subsection 2.4.4.1, the Make-Up Pond C peak dam failure outflow was combined with the maximum historical flow recorded on the Broad River. The resulting combined peak outflow does not exceed the critical dam failure event for the Broad River watershed, and, even if routed to the Lee Nuclear Station without attenuation, the resulting water surface elevation would not exceed the elevation determined from the critical multiple dam failure scenario coincident with the Broad River watershed PMF. Thus, the consequences of the Make-Up Pond C failure event are bounded and would not adversely affect safety related structures.</p>	

TABLE 19.58-201 (Sheet 5 of 12)  
EXTERNAL EVENT FREQUENCIES FOR WLS

Category	Event	Evaluation Criteria (See Notes)	Applicable to Site? (Y/N) <sup>1</sup>	Explanation of Applicability Evaluation	Event Frequency (Events/yr)
				The above discussion and results for "External Floods" are consistent with the evaluation presented in Section 4.0 of APP-GW-GLR-101 (Reference 201), which states that the AP1000 is protected against floods up to the 100 ft level ( <del>590-593</del> ft msl for Lee Nuclear Station). Therefore, it is concluded that this event frequency is bounded by the CDF of 5.85E-15 events per year given in APP-GW-GLR-101, Section 4.0 and the safety features of the AP1000 are unaffected.	
Transportation and Nearby Facility Accidents	Aviation (commercial/ general/ military)	A, B	Y	<p>As discussed in Subsection 3.5.1.6, a calculation performed in accordance with the guidelines of Standard Review Plan (SRP) Section 3.5.1.6, determined the general aviation probability of aircraft accidents that hit safety related structures is less than 1.8E-7 per year. Note, the calculated event frequency is based entirely on the general aviation crash rate, including use of low altitude Airway V54. This event frequency is bounded by the limiting value of 1.21E-6 events/year for small aircraft in APP-GW-GLR-I01.</p> <p>As discussed in Subsection 3.5.1.6, no airports having more than 500 D<sup>2</sup> movements per year are located within 10 miles of the site, and no airports beyond 10 miles of the site have more than 1000 D<sup>2</sup> movements per year. Thus, the aircraft hazard probability does not need to be calculated because it is considered to be less than an order of magnitude of 1.0E-7 per year.</p>	<p>1.8E-07 (general aviation)</p> <p>&lt;1.0E-7 (commercial aircraft)</p>