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10 CFR 52.3

February 22, 2013

U.S. Nuclear Regulatory Commission Attn: Document Control Desk Washington, DC 20555-0001

Subject:

Duke Energy Carolinas, LLC

William States Lee III Nuclear Station – Docket Nos. 52-018 and 52-019

AP1000 Combined License Application for the William States Lee III Nuclear Station Units 1 and 2

Updated Schedule for Future Submittals Related to the William States Lee III

Station Combined Operating License Application

Ltr# WLG2013.02-02

References:

- 1. Letter from Christopher M. Fallon (Duke Energy) to NRC Document Control Desk, Partial Response to Request for Additional Information (eRAI No. 6419), Ltr# WLG2012.05-04, dated May 24, 2012 (ML12151A110)
- Letter from Christopher M. Fallon (Duke Energy) to NRC Document Control Desk, Schedule for Future Submittals Related to the William States Lee III Station Combined Operating License Application, Ltr# WLG2012.06-04, dated June 11, 2012 (ML12165A422)
- Letter from Christopher M. Fallon (Duke Energy) to NRC Document Control Desk, Updated Schedule for Future Submittals Related to the William States Lee III Station Combined Operating License Application, Ltr# WLG2012.10-01, dated October 17, 2012 (ML12293A238)
- Letter from Christopher M. Fallon (Duke Energy) to NRC Document Control Desk, Supplemental Information Related to Design Changes to the Lee Units 1 and 2 Physical Locations, Ltr# WLG2012.12-02, dated December 20, 2012 (ML12361A057)

This letter provides Duke Energy's updated schedule for planned future submittals related to the William States Lee III Nuclear Station Combined Operating License Application (COLA).

The submittal topic/scope, potentially impacted COLA content, and scheduled submittal date for planned future submittals are as follows:

D093

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|    | Submittal Topic/Scope  | Scheduled Submittal Date |
|----|--|--------------------------|
| A. | Supplemental Environmental Information on Plant Relocation, Seismic Hazard Analysis, Authorizations, Permits, and Certifications, Land Disturbance Evaluation, Dose/Dispersion Model Input/Output Files, and GIS Shapefiles. No COLA changes are anticipated.  | March 15, 2013           |
| В. | Technical Report on February 2013 Cultural Resources Survey. No COLA changes are anticipated.  | March 29, 2013           |
| C. | Physical Security Plan. COLA changes impacting Part 8 – Safeguards are anticipated.  | April 12, 2013           |
| D. | Supplemental Plant Relocation Letter providing the final evaluation of 2012 field investigation results for plant relocation. COLA changes impacting Part 2, Chapter 2, Section 2.5 and Chapter 3, Section 3.7 are anticipated.  | May 2, 2013              |
| E. | William States Lee II Nuclear Station Combined Operating License (COL) Application Submittal 10  | May 9, 2013              |
| F. | Revised/Updated FSAR RAI Responses. No COLA changes are anticipated.   | May 16, 2013             |
| G. | Supplemental response to Request for Additional Information Letter 105 related to RAI No. 01.05-1. Submittal to provide information related to new CEUS-SSC model and updated ground motion model based WLS GMRS and Unit 1 FIRS as noted in Reference 1 above; supporting documentation available for NRC review/audit. No COLA changes are anticipated.  | August 31, 2013          |
| H. | Supplemental response to Request for Additional Information Letter 105 related to RAI No. 01.05-1. Submittal provides either a mark-up of FSAR changes resulting from evaluation of the new CEUS-SSC model and the updated ground motion model or a separate appendix summarizing results from evaluation of these items. COLA changes impacting Part 2, Chapter 2 Sections 2.0, 2.5, and Chapter 3 Section 3.7, and Appendix 2AA are anticipated. | January 31, 2014         |

In addition to these planned submittals, Duke Energy will provide a response to any new Request for Additional Information (RAI) transmitted by NRC staff within 30 days of receipt, either in the form of a complete and thorough RAI response or in the form of a schedule commitment letter for providing an RAI response.

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If you have any questions or need any additional information, please contact Robert H. Kitchen, Nuclear Development Licensing Director, at (704) 382-4046.

Sincerely,

Christopher M. Fallon

Vice President

**Nuclear Development** 

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XC:

Frederick Brown, Deputy Regional Administrator, Region II Brian Hughes, Senior Project Manager, DNRL Patricia Vokoun, Project Manager, DSER