MACTEC Engineering and Consulting, Inc.	Page 1 of 1
Case Method Results	PDIPLOT Ver. 2008.2 - Printed: 2-Mar-2009

Case Method Results	PDIPLOT Ver. 2008.2 - Printed: 2-Mar-2009
EXELON VICTORIA - Boring B3252 (29.5'-31' sample) OP: JNH	Hammer ID: MEC22; Driller: R.LANDERS CME 550X (MACTEC) Test date: 23-Jan-2009
AR: 1.22 in^2 LE: 35.00 ft WS: 16,807.9 f/s	SP: 0.492 k/ft3 EM: 30,000 ksi JC: 0.70
CSX: Max Measured Compr. Stress TSX: Tension Stress Maximum VMX: Maximum Velocity FMX: Maximum Force FVP: Force/Velocity proportionality	BPM: Blows per Minute EF2: Energy of F^2 ETR: Energy Transfer Ratio EMX: Max Transferred Energy
DI# COV TOV VAN	AV FVD DDM FF2 FTD FMY

FVP: Force/V	elocity proport	ionality							
BL#	CSX	TSX	VMX	FMX	FVP	BPM	EF2	ETR	EMX
	ksi	ksi	f/s	kips	[]	**	k-ft	(%)	k-ft
2	22.4	17.8	17.8	27	0.7	1.9	0.304	86.2	0.302
3	22.1	16.3	16.9	27	0.7	48.0	0.303	89.3	0.312
4	22.0	16.1	17.8	27	0.7	48.3	0.309	94.4	0.330
5	21.9	15.9	17.2	27	0.7	48.3	0.308	89.6	0.314
6	21.9	14.9	15.9	27	8.0	48.5	0.300	90.1	0.315
7	22.3	15.5	17.6	27	0.7	48.7	0.302	95.8	0.335
8	21.7	15.8	17.1	26	0.7	48.6	0.300	91.9	0.322
9	21.9	14.9	17.2	27	0.7	48.7	0.296	90.0	0.315
10	22.1	14.8	16.9	27	0.7	48.1	0.303	92.6	0.324
11	21.4	14.2	16.3	26	0.7	48.5	0.296	91.5	0.320
12	21.5	13.1	17.6	26	0.7	48.9	0.298	90.2	0.316
13	21.6	14.0	17.0	26	0.7	48.6	0.295	90.5	0.317
14	22.1	13.1	17.3	27	0.7	48.5	0.302	90.0	0.315
15	21.3	13.0	16.7	26	0.7	48.9	0.300	90.6	0.317
16	21.7	13.2	16.9	26	0.7	48.9	0.291	89.7	0.314
17	21.8	12.6	17.0	27	0.7	48.6	0.295	89.0	0.311
18	21.4	12.7	16.2	26	0.7	48.1	0.295	89.4	0.313
19	22.2	13.0	17.4	27	0.7	48.5	0.301	91.1	0.319
20	22.1	12.7	17.5	27	0.7	48.6	0.298	93.0	0.325
21	22.0	11.8	17.2	27	0.7	48.5	0.299	92.2	0.323
22	20.9	9.8	15.9	26	0.7	49.0	0.288	86.9	0.304
23	20.6	9.9	15.6	25	0.7	48.4	0.286	89.7	0.314
24	21.1	10.3	16.0	26	0.7	48.3	0.299	95.3	0.334
25	20.2	8.9	17.0	25	0.7	49.2	0.279	84.4	0.296
Average	21.7	13.5	16.9	26	0.7	46.6	0.298	90.6	0.317
				T-4-1		I I. O.	1		

Total number of blows analyzed: 24

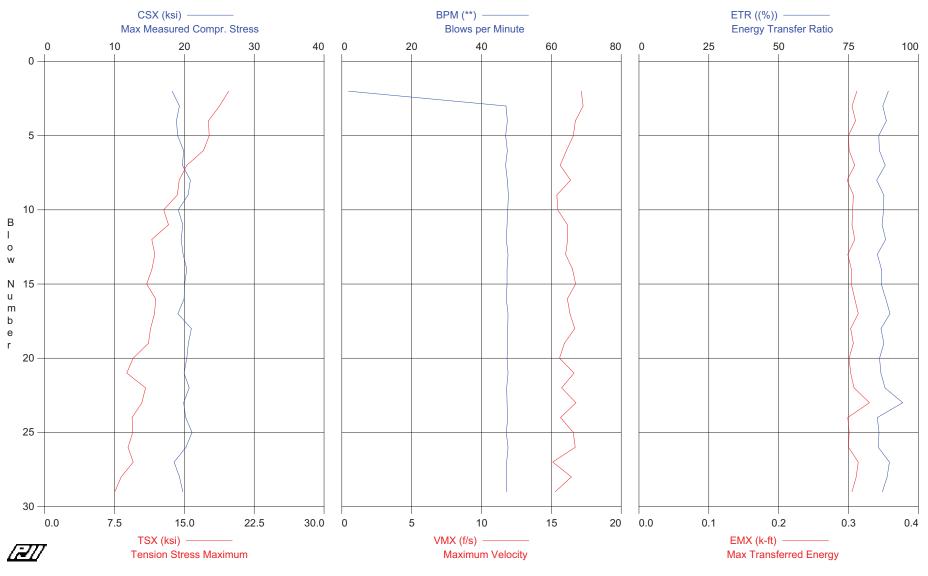
Time Summary

Drive 8 minutes 43 seconds

9:38:59 AM - 9:47:42 AM (1/23/2009) BN 1 - 25

Test date: 23-Jan-2009

EXELON VICTORIA - Boring B3252 (34.5'-36' sample)



26

25

25

24

25

24

25

26

25

23

24

24

24 0.7 45.7 Total number of blows analyzed: 28

0.7

0.7

0.7

0.7

0.7

0.7

0.7

0.7

0.7

0.7

0.7

0.7

47.5

47.5

47.3

47.6

47.2

47.3

47.5

47.1

47.6

47.2

47.2

47.2

0.296

0.292

0.294

0.295

0.290

0.300

0.291

0.299

0.297

0.294

0.295

0.291

0.296

86.6

87 7

86.1

86.6

88.1

94.4

85.3

85.9

85.6

89.6

88.8

87.1

87.5

0.303

0.307

0.301

0.303

0.308

0.330

0.299

0.301

0.300

0.314

0.311

0.305

0.306

Time Summary

Average

18

19

20

21

22

23

24

25

26

27

28

29

21.0

20.6

20.3

20.0

20.7

19.9

20.2

21.1

20.2

18.5

193

19.8

19.8

Drive 9:54:44 AM - 9:54:44 AM (1/23/2009) BN 1 - 1

16.7

159

15.6

16.6

15.7

16.8

15.7

16.6

16.7

15.1

16.4

15.3

16.2

Stop 13 minutes 27 seconds 9:54:44 AM - 10:08:11 AM

11.4

11 1

9.5

8.8

10.8

10.4

9.4

9.5

8.9

9.5

8.2

7.5

12.3

Drive 34 seconds 10:08:11 AM - 10:08:45 AM BN 2 - 29

Total time [0:14:01] = (Driving [0:00:34] + Stop [0:13:27])



Engineering and constructing a better tomorrow

May 4, 2009

Memorandum to File

From: Jon Honeycutt, Staff Professional

Reviewed By: Steve Kiser, Principal Professional

Subject:

Report of SPT Energy - Miller Drilling CME 75 Truck

Hammer Serial No. 100 Automatic Hammer WORK INSTRUCTION No. 311 (DCN EXE917)

Exelon Texas COL Project - Supplemental Investigation, Including UHS

Victoria County, Texas

MACTEC Project No. 6468-07-1777

Jonathan Honeycutt, of MACTEC Engineering and Consulting, Inc. (MACTEC), performed energy measurements on the above referenced drill rig at the subject site per the referenced Work Instructions. This memorandum summarizes the field testing activities and presents the results of the energy measurements.

SPT Energy Field Measurements

Energy measurements of this drill rig were made for two different rod sizes used for drilling operations. A summary of the testing for each rod size is below:

AW-J Sized Rods – SPT energy measurements were made on January 28, 2009, during drilling of Boring B3131 (Offset) at the referenced site. The testing was performed by Jonathan Honeycutt from approximately 10:47 AM to 11:56 AM (ET) on January 28 under cloudy skies with a temperature of about 40 degrees Fahrenheit. The boring was drilled with personnel and equipment from Miller Drilling. The drilling equipment consisted of a CME 75 model truck-mounted drill rig with an SPT automatic hammer. The drilling tools consisted of AW-J-sized drilling rods and a 2-foot long split tube sampler. Mud rotary drilling techniques were used to advance the boring. The drill rig operator during sampling was Mr. Jason Cook. Energy measurements were recorded during sampling at the depth intervals shown in Table 3.

The energy measurements were performed with a Pile Driving Analyzer (PDA) model PAX (Serial No. 3622L), and calibrated accelerometers (Serial Nos. K983 and K0686) and strain gages (Serial Nos. AW#75/1 and AW#75/2). A steel drill rod, 2-feet long and instrumented with dedicated strain gages, was inserted at the top of the drill rod string immediately below the SPT hammer. The inserted rod was also instrumented with two piezoresistive accelerometers that were bolted to the outside of the rod. The instrumented rod insert had a cross-sectional area of approximately 1.22 square inches and an outside diameter of approximately 1.75 inches at the

33 Pages Total

MACTEC Engineering and Consulting, Inc.

2801 Yorkmont Road, Suite 100 • Charlotte, NC 28208 • Phone: 704.357.8600

www.mactec.com

gage location. The drill rods included in the drill rod string were hollow rods in 5 to 10 foot long sections, with an outside and inside diameter of approximately 1.75 and 1.375 inches, respectively. The recommended operation rate of the hammer is not known. Due to the closed hammer system, the hammer lubrication condition and anvil dimensions could not be observed.

NW-J Sized Rods – SPT energy measurements were made on January 24, 25, 26, and 27, 2009, during drilling of Boring B3131 at the referenced site. The testing was performed by Jonathan Honeycutt from approximately 8:40 AM to 10:24 AM (ET) on January 24 under cloudy skies with a temperature of about 60 degrees Fahrenheit, from approximately 10:37 A.M. to 10:45 AM (ET) on January 25 under cloudy skies with a temperature of about 65 degrees Fahrenheit, from approximately 5:49 P.M to 5:56 P.M. (ET) on January 26 under cloudy skies with a temperature of about 60 degrees Fahrenheit, and from approximately 9:54 A.M. to 10:17 A.M (ET) on January 27 under cloudy skies with a temperature of about 65 degrees Fahrenheit. The boring was drilled with personnel and equipment from Miller Drilling. The drilling equipment consisted of a CME 75 model truck-mounted drill rig with an SPT automatic hammer. The drilling tools consisted of NW-J-sized drilling rods and a 2-foot long split tube sampler. Mud rotary drilling techniques were used to advance the boring. The drill rig operator during sampling was Mr. Jason Cook. Energy measurements were recorded during sampling at the depth intervals shown in Table 3

The energy measurements were performed with a Pile Driving Analyzer (PDA) model PAX (Serial No. 3622L), and calibrated accelerometers (Serial Nos. K990 and K1050) and strain gages (Serial Nos. NW#146/1 and NW#146/2). A steel drill rod, 2-feet long and instrumented with dedicated strain gages, was inserted at the top of the drill rod string immediately below the SPT hammer. The inserted rod was also instrumented with two piezoresistive accelerometers that were bolted to the outside of the rod. The instrumented rod insert had a cross-sectional area of approximately 1.43 square inches and an outside diameter of approximately 2.625 inches at the gage location. The drill rods included in the drill rod string were hollow rods in 5 to 10 foot long sections, with an outside and inside diameter of approximately 2.625 and 2.25 inches, respectively. The recommended operation rate of the hammer is not known. Due to the closed hammer system, the hammer lubrication condition and anvil dimensions could not be observed.

We note that additional energy measurements were recorded on January 26, 2009 during the drilling of Boring B3131. The additional sample depth intervals tested were 378.5 to 380 feet, 388.5 to 390 feet, and 398.5 to 400 feet. During this testing, it was noted by the field engineer that the hammer performance was not consistent and the transferred energy (EFV) was relatively low. Data from these sample intervals was not included in the analysis performed herein. Please refer to the Non-Conformance Report (NCR) No. 33 for additional information on these sample intervals and hammer performance. Testing was resumed at a depth of 400.6 to 402.1 feet after adjustments to the hammer were made, and the energy appeared consistent with other samples.

Calibration Records

The calibration records for all the above are filed in DCN EXE 918.

Calculations for EFV

The work was done in general accordance with ASTM D 4633-05. The strain and acceleration signals were converted to force and velocity by the PDA, and the data was interpreted by the PDA according to the Case Method equation. The maximum energy transmitted to the drill rod string (as measured at the location of the strain gages and accelerometers) was calculated by the PDA using the EFV method equation, as shown below:

$$EFV = \int F(t) * V(t) * dt$$

Where: EFV = Transferred energy (EFV equation), or Energy of FV

F(t) = Calculated force at time t V(t) = Calculated velocity at time t

v(t) – Calculated velocity at time t

The EFV method of energy calculation is recommended in ASTM Standard D4633-05. The EFV equation, integrated over the complete wave event, measures the total energy content of the event using both force and velocity measurements. The EFV values associated with each blow analyzed are tabulated in the attached PDIPLOT tables and are also shown graphically in the PDIPLOT charts.

Calculations for ETR

The ratio of the measured transferred energy (EFV) to the theoretical potential energy of the SPT system (140 lb weight with the specified 30 inch fall) is the ETR. The ETR values (as percent of the theoretical value) are shown in Table 3.

Comparison of ETR to Typical Energy Transfer Ratio Range

Based on a research report published by the Florida Department of Transportation (FDOT) (Report WPI No. 0510859, 1999), the average ETR measured for automatic hammers is 79.6%. The standard deviation was 7.9%; therefore, the range of ETRs within one standard deviation of the average was reported to be 71.7% to 87.5%. This range of ETRs was also consistent with other research that was cited in the FDOT research paper; however, maximum and minimum ETR values of up to 98% and 56%, respectively, were reported in the literature. The ETR values shown in Table 1 are generally within the range of typical values for automatic hammers as reported in the literature.

Discussion

Based on the field testing results, observations from the SPT energy measurements are summarized below:

 The data obtained by the PDA are generally consistent between individual hammer blows and between the sample depths tested. In general, the first and last one (and sometimes two or more) hammer blow records recorded by the PDA produced poor quality data (which is relatively common) and, as such, the record(s) was(were) not used in the data reduction. This may result in more or less blows evaluated for ETR than what is shown on the boring logs. This may result in more or less blows evaluated for ETR than what is shown on the boring logs.

The range of average energy transferred from the hammer to the drill rods for each individual depth interval using the EFV method is shown in Table 1 below for each rod size tested. The corresponding energy transfer ratio of the SPT hammer system is also shown.

Table 1: Average Energy Transfer Range for the Depth Intervals Tested

Rod Size	Range of Average Energy Transferred, Per Individual Sample (foot-pounds)	Range of Average Energy Transfer Ratio (ETR)
AW-J	276 to 291	79% to 83%
NW-J	282 to 310	81% to 89%

The average at each depth interval was calculated as the transferred energy for each analyzed blow of the depth intervals divided by the total number of hammer blows analyzed. The overall average energy transfer of the SPT system (for all the depth intervals tested) is shown in Table 2 below for each rod size tested.

Table 2: Overall Average Energy Testing Results for Each Rod Size

Rod Size	Overall Average Energy Transferred (foot-pounds)	Range of Overall Average Energy Transfer Ratio (ETR)
AW-J	285.2	81.5%
NW-J	296.7	84.8%
Average of All Rod Sizes	292.2	83.5%

Attachments: Page 5 Table 3 - Summary of SPT Energy Measurements - 1 Page

Page 6 Work Instruction No. 311 - DCN EXE917 - 1 Page Pages 7-11 Record of SPT Energy Measurement - 5 Pages

Pages 12 – 33 PDIPLOT Output – 22 Pages

TABLE 3 SUMMARY OF SPT ENERGY MEASUREMENTS (ASTM D4633-05)

Exelon Texas COL Project - Supplemental Investigation, Including UHS Victoria, Texas

MACTEC Project No. 6468-07-1777

Automatic Hammer Serial Number and Rig Model	Rig Owner	Rig Operator	Boring No. Tested	Date Tested	Drill Rod Size	Sample Depth (feet)	SPT Blow Count (blows per six inches)	No. of Blows Analyzed	Average Measured Energy (Average EFV) (ft-lbs)*	Energy Transfer Ratio (%) ^b (Average ETR)																			
						40.5 - 42	7-9-7	22	276	78.9%																			
				1/28/2009	1/28/2009	1/28/2009	1/28/2009	1/28/2009	1/28/2009	1/28/2009	1/28/2000	1/28/2000	1/28/2000	1/28/2000	1/28/2000	1/28/2000									45.2 - 46.7	5 - 8 - 11	25	288	82.3%
			OFFSET														AW-J	50.2 - 51.7	11 - 14 - 20	46	283	80.9%							
			B3131								AW-J	55.2 - 56.7	12 - 23 - 24	58	291	83.1%													
1								60.2 - 61.7	7 - 7 - 11	26	281	80.3%																	
100	Millor	Millor	Millor							Average for	AW-J Rods:	285.2	81.5%																
(CME 75	Miller Drilling	Jason Cook		1/24/2009		318 - 319.5	11 - 21 - 25	57	296	84.6%																			
Truck)	Drilling			1/24/2009		328.5 - 329.25	41 - 26/3"	66	287	82.0%																			
			B3131	1/25/2009	NW-J	338.4 - 339.9	7 - 16 - 24	48	282	80.6%																			
			D3131	1/26/2009	14 W -3	400.6 - 402.1	9 - 15 - 23	45	310	88.6%																			
				1/27/2009	00	405.3 - 406.8	16 - 17 - 25	59	310	88.6%																			
				1/2//2009			Average for	NW-J Rods:	296.7	84.8%																			
							Total Ave	rage for Rig:	292.2	83.5%																			

^aMeasured Energy is energy based on the EFV method, as outlined in ASTM D4633-05, for each blow recorded by the PDA. In some cases, the initial and final one to two blows produced poor quality data, and were not used to calculate the Average Measured Energy. This may result in more or less blows evaluated for ETR than what is shown on the boring logs.

EFV = EMX * 1000 lbs/kip, where EMX equals the maximum transferred energy measured by the PDA (see attached PDA data).

^bEnergy Transfer Ratio is the Measured Energy divided by the theoretical SPT energy of 350 foot-pounds (140 pound hammer falling 2.5 feet).

The average EFV and ETR values may differ slightly and insignificantly from those in the PDIPLOT tables due to roundoff.

Energy test depth 328.5' - 329.25' concluded prior to completion of SPT due to hammer complications.

Prepared By:	Date: 5-/4/09	Checked By:	Date: 5-4-09	
75000				

Work Instruction No. 311 Exelon COL Victoria Site MACTEC Engineering and Consulting, Inc. MACTEC Project 6468-07-1777

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Applicable Technical Procedur 1. Geotechnical Work Pla	es or Plans, or other refe	Popos	
Geotechnical Work Pla ASTM D 4633-05 (cor	an (current revision; availa	able at Site Offi	A
Specific Instructions (note as	tool		
Specific Instructions (note att rig on site in accordance with AS the measurements. Hammer wei site. All rigs are using automatic	TM D 4622 are necessar	y): Perform ener	9V meacurement 6
the measurements. Hammer wei	ohts have b	with Site Manage	er as to school a for each drill
SHE All rior and too!	Brand MELLAC DOCK CURCKEN IN	Ir oite	solicule for hertorning
Operated within man. C.	Systems, Confir	my that and	and ald lights on min or available on
Watching one or twee cross	of in a fo	minal it -	System is being
watching one or two SPT measur hammer/rod combinations that it Site Manager. See Site Manager field measurement program. Sub-	will be using Dead of	energy. Check	each drill rigueing all
field manager. See Site Manager	for current boring loss of	measurements sh	hould be coordinated with the
Site Manager. See Site Manager field measurement program. Sub review prior to beginning work of Special Vision of the Company	mit copies of calibration	holes drilled and	use these to plan most effective
review prior to beginning work	on site.	records for equip	oment to Project Principal for
ODecial Instruction			
equipment calibration records	chments where necessar	v): Confirm with	Gir ve
Special Instructions (note attacequipment calibration records conditions are encountered the immediately.	have been received pri	or to beginning	Site Manager that approval of
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	GENERAL INFORM	ATION		T					
PROJECT:	Exelon		-	MAKE.	-	RILL RIG	DATA	_	
LOCATION:	Victoria, Texas	× 0		MAKE: CME					
PROJECT NO.:	6468-07-1777			MODEL:	-	75			
DATE:	1/28/2009		SERIAL NO.:	-	100				
WEATHER:	400F Cloup	-/		HAMMER TYPE:		140 40			
INSPECTOR:	ZNH	1		ROPE CONDITION: ROD SIZE:	N/A	-			
DRILLING COMPANY:	miller			NO. OF SHEAVES:		70			
					N/A				
BORING NUMBER:	1	B	ORING	DATA					
DEPTH DRILLED:	CERSET B	313				T	-	A STATE OF THE PARTY.	-
TIME DRIVEN:	Various								
RIG OPERATOR:	9:00 AM -	11:00 Am							
HAMMER OPERATOR:	S. Cook	14							
PDA PAK SERIAL NO.:		/A							
NSTR. ROD AREA:	1.22, 22	22L							
ACCEL. SERIAL NOS.:									
STRAIN SERIAL NOS.:	75-AW 1/2	44-40636							
	DEPTH (foot) 40.5 - 42 45.2 - 46.7 50.2.51.7 55.2 - 56.7	12-23-24							
		- 27							

REMARKS:



RECORD OF SPT ENERGY MEASUREMENT

	GENERAL INFORMATION		DRILL RIG DATA
PROJECT:	Exelon	MAKE:	
LOCATION:	Victoria, Texas	MODEL:	CNE
PROJECT NO.:	6468-07-1777	SERIAL NO.:	75
DATE:	1/24/2009		100
WEATHER:	600F Cloudy SK.ES	HAMMER TYPE:	Auto
INSPECTOR:	SNH	ROPE CONDITION:	N/A
DRILLING COMPANY:	miller	ROD SIZE:	NW 3
	1100	NO. OF SHEAVES:	N/A

			BORING DA	ATA					
BORING NUMBER:	B 3131			-		T	-	The state of the last	-
DEPTH DRILLED:	VARIOUS					-			
TIME DRIVEN:	7:00 AM - 11:00 K	7 m				_			
RIG OPERATOR:	J. Cook					_			
HAMMER OPERATOR:	N/A					-			_
PDA PAK SERIAL NO.:	3622L				-	_			
NSTR. ROD AREA:	1.43 in 2								
ACCEL, SERIAL NOS.:	43-4990 A4-	41050							
STRAIN SERIAL NOS.:	146 NW 1/2					_			
	SAMPLE DEPTH (feet)	SPT N-VALUE (bpf)							
	318-319.5 11.	- 21 - 25							
- MY *	328-5- 750 91	- 26/3"				-	+	+	-
	1329.25								-
31/2/9						_	_		-
4/20/0/						_			
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2544.040						-	_	+	-
REMARKS:									
*	Sumple 328.5-	330	W45 Te	RMINA.	HED a	+97 %	PENE	tops tran	
	Testing Form Rev 0.1/13/0		ner p	1061614	7.				



RECORD OF SPT ENERGY MEASUREMENT

	GENERAL INFORMATION		DRILL RIG DATA	
PROJECT:	Exelon	MAKE:	CME	
LOCATION:	Victoria, Texas	MODEL:	75	
PROJECT NO.:	6468-07-1777	SERIAL NO.:	100	
DATE:	1/25/2009	HAMMER TYPE:	un to	
WEATHER:	65°F Cloury Skits	ROPE CONDITION:	N/A	
INSPECTOR:	ZWH	ROD SIZE:	NWJ	
DRILLING COMPANY:	m:11-02	NO. OF SHEAVES:	N/A	

			BORING I	ATA						
BORING NUMBER:	B3131		1		-				1000000	-
DEPTH DRILLED:	VARIOUS									
TIME DRIVEN:	8:00 am - 9: 30 ym									
RIG OPERATOR:	J. Cook	J. Cook								
HAMMER OPERATOR:	N/	Α .								
PDA PAK SERIAL NO.:	362	2L .								
NSTR. ROD AREA:	1.43 in a									
ACCEL. SERIAL NOS.:	43-4990 44	- 41050								
STRAIN SERIAL NOS.:	146 NW 1/2									
	SAMPLE DEPTH (feet)	SPT N-VALUE (bpf)								
	338.4 - 339.9	7-16-24								
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REMARKS										

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RECORD OF SPT ENERGY MEASUREMENT

	GENERAL INFORMATION						
PROJECT:	Exelon	DRILL RIG DATA					
LOCATION:	Victoria, Texas	MAKE:	CME				
PROJECT NO.:	6468-07-1777	MODEL:	75				
DATE:	1/26/2009	SERIAL NO.:	100				
WEATHER:		HAMMER TYPE:	Auto				
INSPECTOR:	600F Clarp-1	ROPE CONDITION:	N/A				
	ZWH	ROD SIZE:	NWZ				
DRILLING COMPANY:	MACHEC	NO. OF SHEAVES:	N/A				

BORING NUMBER: DEPTH DRILLED: TIME DRIVEN; RIG OPERATOR: HAMMER OPERATOR: PDA PAK SERIAL NO.: NSTR. ROD AREA: MCCEL. SERIAL NOS.: TRAIN SERIAL NOS.:	1.43 ;u 2	V/A 22L						
AMMER OPERATOR: HAMMER OPERATOR: PDA PAK SERIAL NO.: NSTR. ROD AREA: NCCEL SERIAL NOS.:	7:00 am - 5:0 3: Cook 36 1.43 ; , , 2 43 4970	V/A 22L					-	
AMMER OPERATOR: HAMMER OPERATOR: PDA PAK SERIAL NO.: NSTR. ROD AREA: NCCEL SERIAL NOS.:	J. Cook 36 1.43;,, 2 43 4970	V/A 22L						
PDA PAK SERIAL NO.: NSTR. ROD AREA: NCCEL SERIAL NOS.:	1.43 ; u 2 43 470	22L						
PDA PAK SERIAL NO.: NSTR. ROD AREA: NCCEL SERIAL NOS.:	1.43;,, 2 43 4970	22L	-					
NSTR. ROD AREA:	1.43 ; , 2 43 4970							
CCEL SERIAL NOS.:	43 4970							
		A4 K1050						_
V -	SAMPLE DEPTH (feet)	SPT N-VALUE (bpf)						
7 2	18.5-380	19-24-24						
* 3	88.5- 310	15-20-27						
, [13 20 - 44			_			
-X 3	18.5-400	9-15-25				-	-	
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90	10-6-402.1	9-15-23						
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REMARKS: +	DEPHY 378.5	- 400 SHOW	2000 ENUST	THANSFER				



RECORD OF SPT ENERGY MEASUREMENT

Contract of the Contract of th	GENERAL INFORMATION		
PROJECT:	Exelon	THE RESERVE AND ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY.	DRILL RIG DATA
LOCATION:	Victoria, Texas	MAKE:	CME
PROJECT NO.:	6468-07-1777	MODEL:	75
DATE:	1/27/2009	SERIAL NO.:	100
WEATHER:	4	HAMMER TYPE:	rtuto
NSPECTOR:	10004 142	ROPE CONDITION:	N/A
PRILLING COMPANY:	SKH	ROD SIZE:	Nw I
TO GOMPANT,	m:IIn	NO. OF SHEAVES:	N/A

BORING NUMBER:	B3131	The state of the s	BORING	DATA						
DEPTH DRILLED:							_	-	THE RESERVE	-
TIME DRIVEN:	VARious	4.						-		
RIG OPERATOR:	7:30 Am - 9:00 Am									
	S. Cook						_			
HAMMER OPERATOR:	N/A						_			
PDA PAK SERIAL NO.:	3622L						1			
INSTR. ROD AREA:	1.43						-			
ACCEL SERIAL NOS.:	43 - K990	44-41150					-			
STRAIN SERIAL NOS.:	146 NW 1,	12					+			
	SAMPLE DEPTH (feet)	SPT N-VALUE (bpf)			1					
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DEMARKS										
REMARKS:										-
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MACTEC Engineering and Consulting, Inc. - Case Method Results

PDIPLOT Ver. 2008.2 - Printed: 5-Mar-2009

EXELON VICTORIA - OFFSET Boring B3131 (40.5'-42' sample)

Test date: 28-Jan-2009

