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NUCLEAR REGULATORY COMMISSION

Title:

Exelon Nuclear Texas Holdings

Victoria County Station Site

Oral Arguments

DOCKETED

March 23, 2011 (8:00 a.m.)

Docket Number:

52-02-042

OFFICE OF SECRETARY RULEMAKINGS AND ADJUDICATIONS STAFF

ASLBP Number:

11-908-01-ESP-BD01

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Victoria, Texas

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1	UNITED STATES OF AMERICA
2	NUCLEAR REGULATORY COMMISSION
3	ATOMIC SAFETY AND LICENSING BOARD PANEL
4	ORAL ARGUMENTS
5	· · · · · · · · · · · · · · · · · · ·
6	IN THE MATTER OF Docket No.
7	EXELON NUCLEAR TEXAS 52-042
8	HOLDINGS, LLC
9	(Victoria County Station ASLBP No.
10	Site) 11-908-01-ESP-BD01
11	
12	Wednesday, March 16, 2011
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14	Theatre Victoria
15	Leo J. Welder Center
16	214 N. Main Street
17	Victoria, Texas
18	
19	The above-entitled matter came on for oral
20	argument at 9:00 a.m.
21	
22	BEFORE THE LICENSING BOARD:
23	MICHAEL M. GIBSON, Chair
24	DR. MARK BARNETT, Administrative Judge
25	DR. ANTHONY J. BARATTA, Administrative Judge
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1	APPEARANCES:
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21	MARY CONNER, ESQ.
22	CHARLES IRVINE, ESQ.
23	Blackburn Carter
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PROCEEDINGS

(9:00 a.m.)

JUDGE GIBSON: Good morning.

MALE VOICE: Good morning.

JUDGE GIBSON: We are here today to conduct oral argument on the Early Site Permit proceeding for the Victoria County Station Site. We are convening this oral argument because Exelon Nuclear Texas Holdings filed an application seeking to have a location in Victoria County, Texas approved as the site for a nuclear power plant.

Now, Texans for a Sound Energy Policy challenged this application for an Early Site Permit, and it submitted its petition challenging this application on January 24 of this year in response to a November 23, 2010 Federal Register notice. For those of you interested, it's posted at 75 Federal Register 71467.

In this petition Texans for a Sound Energy Policy requests an adjudicatory hearing on Exelon's application. On February 2 of this year, the Chief Administrative Judge issued a notice designating this three-member Licensing Board to conduct this proceeding.

Now, by way of background, Early Site

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Permit applications are governed by Part 52 of 10 Code of Federal Regulations, which are the NRC's regulations. If this Early Site Permit is issued, it will authorize a specific location on which to site a nuclear power plant in accordance with the agency's regulations.

Prior to the issuance of an Early Site
Permit, the Nuclear Regulatory Commission's staff,
which is one of the participants here, has the
important responsibility of completing safety and
environmental reviews of the Early Site Permit
application in accordance with several statutes,
including the Atomic Energy Act, the National
Environmental Policy Act, and the regulations of the
Nuclear Regulatory Commission.

Those regulations and the Atomic Energy Act provide an opportunity for interested persons, public interest groups, and other organizations and state and local governments to seek a hearing on health, safety, environmental, common defense, and security matters concerning the application that Exelon has filed, and on the Nuclear Regulatory Commission staff's environmental review of that application.

With respect to the conduct of the

5 adjudicatory process, the panel's administrative judge's are independent of and do not work for or with the Nuclear Regulatory Commission staff on this application. this Board is charged with deciding whether the contentions that have been proffered by the petitioner, Texans for a Sound Energy

Our decisions on hearing matters are subject review by the Nuclear Regulatory to Commissioners sitting as the Commission, which serves as the agency's supreme tribunal, and then by federal courts of their decision.

Policy, are admissible, and if they are admissible, we

are to determine, after an administrative trial,

whether those contentions will effect the granting,

conditioning or denying of the Early Site Permit.

Relative to the specific matters that are before us today in this initial prehearing conference, neither Exelon nor the Nuclear Regulatory Commission staff has raised a challenge to the standing, or legal interest of Texans for a Sound Energy Policy.

By standing, we mean that the petitioner, Texans for a Sound Energy Policy, must show that the grant of an Early Site Permit threatens them in some -- with some concrete injury. Although the Board

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has an independent responsibility to assess and rule upon these participants -- whether these participants have standing, under the circumstances we see no reason to entertain arguments today regarding standing.

Rather, the participants today will have an opportunity to make oral presentations on whether the proffered contentions from Texans for a Sound Energy Policy are legally sufficient to be admitted as issues to be adjudicated in this proceeding.

Those contentions, and there are 23 of them, raise various challenges to certain aspects of Exelon's Early Site Permit application, including its environmental report and its site safety analysis report.

Before we begin, I would like to introduce the Board members. To my right is Judge Anthony Baratta. Judge Baratta is a nuclear engineer and a full-time member of the Atomic Safety and Licensing Board Panel. He also serves as chief administrative judge among the technical panel members.

To my left is Judge Mark Barnett, who is an environmental engineer, and is a part-time member of the panel.

I am Michael Gibson. I'm an attorney and

I am the chairman of this Licensing Board. 1 2 For those of you in the audience, a few 3 Please do not bring any food or drink. is a beautiful facility and we want to take very good 4 care of it. 5 And I hope none of you expected to come to 6 7 apologize today. Ιf so, Ι for 8 misunderstanding you may have received, but this is 9 not an open mike situation. This is part of a proceeding that could lead to trial, and the people 10 who will be speaking today will be attorneys who 11 represent these three parties. 12 13 At this point I would like to have counsel 14 for the various participants identify themselves for 15 the record. Let's start with Texans for a Sound 16 Energy Policy. MR. BLACKBURN: I'm Jim Blackburn of the 17 Blackburn and Carter law firm in Houston representing 18 19 Texans for a Sound Energy Policy. With me is Charles 20 Irvine and Mary Conner from my office as well. 21 JUDGE GIBSON: Thank you. MS. PRICE: 22 Good morning, Your Honors. Sarah Price representing the NRC staff. 23 With me at counsel table are my co-counsel, Laura Goldin and 24 25 Kevin Roach.

JUDGE GIBSON: Okay. Thank you.

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MR. FRANTZ: My name is Steve Frantz from the law firm of Morgan, Lewis & Bockius in Washington, DC. We represent the applicant. With my on my left is John Rund, and on my right is Steven Burdick.

MR. GIBSON: Thank you.

Having completed our introductions, now I would like to make a few additional comments about what we hope to accomplish over the next two days, and then we will proceed to argument.

As we address the issue of contention admissibility, we are going to proceed a little differently from the approach that you may be familiar with that's been followed by other boards. This Board has a number of questions and a great deal of ground to cover over these two days, and it intends to ask counsel for all sides about those.

Rather than allotting you a specific amount of time for a reply and rebuttal, we just want you to answer our questions. And I suspect that by the time we finish tomorrow, Texans for a Sound Energy Policy, the applicant and the staff will all feel that they've had an adequate opportunity to address all of the issues.

If there is any time at the end, we will

try to allow you a short closing. But my suspicion is 1 2 you won't feel that you need that. 3 Before we begin with those -- with our 4 opening statements not to exceed 10 minutes, Judge 5 Baratta has a few logistical items that he would like 6 to cover with you. 7 Yes, just quickly. JUDGE BARATTA: 8 think I've spoken with the petitioners and the NRC 9 staff about the facilities that are available to 10 should you need a break out. So if there are any 11 questions about that, if not, that's all I have to 12 say. 13 (No response.) 14 JUDGE BARATTA: Okay. 15 Okay. One other thing, if MR. GIBSON: you can't hear us, please hold your hand up and we'll 16 17 speak. People usually never have any trouble hearing 18 me for some reason, but. 19 Okay. Let's start with Texans for a Sound 20 Energy Policy. 21 Oh, one other thing, Ms. Hove, who is our 22 clerk here, will be keeping time, and when you're at five minutes and two and one, she'll let you know. We 23 want to be sure we don't go over 10 minutes. 24 25 you.

OPENING BY TEXANS FOR A SOUND ENERGY POLICY

MR. BLACKBURN: Thank you, Your Honor, members of the panel. I am Jim Blackburn, and I am here representing Texans for a Sound Energy Policy or TSEP. I want to thank you for coming down to the Texas Gulf Coast and holding this hearing.

We gather today to consider whether proposed contentions submitted by TSEP should be accepted by the Atomic Safety and Licensing Board. TSEP appears today conscious of the serious and unfortunate events in Japan, events which cannot and should not go unnoticed by the Board.

These events inform us of the seriousness of the issues before the board and the Victoria Community. Nuclear power is high-risk, it's a high-stakes business. Everyone here should be sobered by the events in Japan and by the seriousness of the matters at hand.

TSEP is here today in opposition to the Early Site Permit submitted by Exelon for the Victoria County Station (VCS) proposed facility. As TSEP understands this process, the goal is to determine if this site is suitable for the construction of one or more nuclear power reactors. Site suitability includes both safety and environmental impact

concerns.

TSEP believes and will argue that this site is neither safe nor environmentally acceptable. The key to preventing nuclear and environmental disasters is to address site selection honestly, openly and comprehensively. That's why we're here today.

First, TSEP would note that the VCS proposed site is a greenfield site. It has not been previously vetted. There is no operating experience at this site.

From a safety perspective, TSEP has raised four safety contentions. And from the outset, TSEP would note our concern about the cavalier attitude of Exelon towards safety, as well as concern with the process that appears designed to deliberately obscure key safety issues regarding the site.

As we understand the position of Exelon, it does not matter if there is faulting, hundreds of oil and gas wells, toxic gas and methane, and inadequate water supply as long as the power block itself is not directly affected.

Additionally, Exelon demonstrates disdain for the instability and uncertainty of the geologic platform for this facility. Essentially, we have a

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1 geologic platform of silt and clay that is riddled by 2 fractures and oil and gas penetrations. The subsurface here is active. 3 It has interconnections. 4 cracks. It is pressured. 5 It has active oil and gas extraction. It can and will 6 change over time. It has toxic gas and it has 7 explosive qas. 8 It poses potential dangers to the safe 9 operation of a nuclear facility, and we have an 10 engineering report that supports this position, yet we 11 are told in submissions that none of this matters. 12 TSEP believes that good engineering can 13 address many potential safety issues; however, you 14 cannot engineer around issues that are not recognized, 15 not studied and not evaluated. And consider water. Exelon's proposed 16 17 plan includes a cooling pond that is clearly crossed by two, and potentially four, subsurface faults. 18 19 These faults clearly threaten the stability of the 20 cooling pond. Exelon does not deny this but instead 21 argues that it does not matter if the cooling pond 22 fails because it is not a safety feature. 23 that the Japanese situation suggests that a reserve 24

supply of water may, in fact, be a major safety issue.

Without the salt water to pour on the core as a last resort, the situation in Japan would have already been worse. There is no such fallback here. The cooling pond could function as a last resort facility, but it may, in fact, be breached and drained, assuming sufficient water to fill the pond at all.

Which brings us to water availability.

TSEP avers that Exelon cannot guarantee water at all times, and Exelon may even agree with this assessment.

Exelon clearly states that it will simply shut the plant down when the cooling pond levels are too low.

Honestly we could not believe that response. We were both surprised and concerned. Why would someone locate a nuclear power plant at a site without adequate water supply and why would the NRC allow them to do this?

According to our expert report by Dr. Ron Sass, the potential climate change in this part of the United States will further worsen water supply issues. Simply stated, this part of the Texas coast is dry and getting dryer. We are water challenged.

Why would anyone locate a water intensive use such as a nuclear power plant in an area that lacks sufficient water? Where does common sense enter

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into these siting decisions? I shudder when I hear an applicant state that they will simply shut down the facility when the water is short. That is simply contrary to the notion of adequate site selection. And then there is the issue of the impact of water usage on San Antonio Bay, Espiritu Santo Bay, Carlos, Mesquite and Aransas Bays, and the endangered whooping crane. Make no mistake about it: If Exelon is

permitted by NRC, and uses the GBRA/UCC-Dow water right, it will be taking the last water out of the Guadalupe River at the Salt Water Barrier during the times of drought. It will prolong the drought of record from 22 months to 40 months relative to the It will cause long-term damage to the estuary. It will kill whooping cranes.

All of this will be to the detriment of the environment, the economy and the people of the Texas coast. Livelihoods depend upon our bays. There dollar value in the shellfish harvest, recreational and commercial fishing, and in home sales to those who wish to enjoy the coast.

Frankly, we believe that once the full impact of this facility is understood, the impacts upon the bay and the whooping crane, particularly in

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light of climate change, will be extreme. It will cause impacts of such a magnitude that the cost of mitigation and implications of mitigation will eliminate the site from an economic standpoint if not for violation of the Endangered Species Act.

As we move forward with the discussion of these issues, the question that should be most prominent is why this site? Why not another? Why not one without faulting, one without oil and gas activity, one without a water shortage, one that does not lead to whooping crane mortality?

TSEP reviewed all existing NRC-licensed power plant sites and none had the type of problems that we're raising in this proceeding. The National Environmental Policy Act certainly requires a thorough analysis of alternatives. At this time, Exelon and the NRC staff have argued that certain of these issues do not raise safety concerns.

We disagree with that, but at the least, certainly raise alternative these issues suitability issues. NEPA requires nothing less than a full examination of the alternative sites with and their associated disclosure of key issues In its submissions, TSEP has met costs. its burden on a solid majority of the submitted

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contentions. And it should be remembered that TSEP does not have to prove, at the contention stage, its case, but rather must make a showing of a true factual or legal controversy germane to this proceeding.

We have submitted a hundred-plus page engineering report on the safety issues. We have submitted a statement from a computer modeler impacts, regarding bay and we have submitted affidavits from an excellent professor on whooping crane impacts and on climate change impacts.

We are not making wild accusations without basis or reason. We know the Texas coast, and we know the problems at this site. We simply ask that we be given the chance to bring this knowledge and information before the Licensing Board.

Along these lines, TSEP would note that certain of its proposed contentions have been accepted by Exelon, and even more have been accepted by the NRC staff. We thank both Exelon and the NRC staff for not opposing issues that they believe are germane and properly presented. We ask that the Board duly note these positions and at the least accept these uncontested contentions.

In closing, I want to revisit the Japanese situation. One can only imagine the re-evaluation

that is currently occurring, wishing for a chance to 2 certain decisions and possibly certain revisit 3 omissions. Thankfully, with regard to the Victoria 4 5 County Station nuclear plant, we are at the beginning of a process to select a site. 6 The errors and 7 omissions have not yet occurred. That's the good 8 news. 9 All of us involved in this process have an 10 obligation to search for the truth and to ensure that 11 important safety or environmental issues are not overlooked. 12 13 If this site is not a good one, it's the job of the Licensing Board to so find. This site has 14 15 different problems and different issues than ever 16 considered before by the NRC or the Atomic Safety 17 Licensing Board. 18 We urge that you grant us party status, 19 admit our contentions and allow us to develop and present what we consider to be bona fide issues. 20 21 Thank you very much. 22 MR. GIBSON: 23

Thank you. Just before we proceed to the next one, I have a small request. Would it be possible to move the microphone in some way. I have absolutely no eye contact with you, Mr.

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Blackburn. 1 2 MR. BLACKBURN: Well, yes, I quite agree 3 I've never quite had one like this in my with you. 4 face before. 5 MR. GIBSON: It's fine, it's just -- it 6 was more distracting to me. It's probably my own --7 okay. Thank you. 8 Mr. Frantz. 9 MR. FRANTZ: Thank you, Judge Gibson. 10 OPENING ON BEHALF OF THE APPLICANT 11 MR. FRANTZ: I couldn't disagree with 12 disagree with Mr. Blackburn more. He says that Exelon 13 has a cavalier attitude towards safety. That simply is not correct. 14 15 Exelon is the largest operator of nuclear 16 power plants in the United States. It's history --17 safety history is superb, second to none. We have an excellent operating history. 18 19 We've shown our commitment to safety here in our investigations of this site. If you look at 20 just one small chapter, chapter 2 of our site safety 21 analysis report, that alone approaches almost 2,000 22 pages of evaluation. 23 If you look at the entire application, 24

both from the environmental side and from the safety

and

side, it's thousands of pages long. We have not taken this lightly at all. Not only have we done extensive reviews of literature, we have actually walked down the site, we have done site investigations, including borings and other evaluations of the geology. We have thoroughly evaluated this site, and we are not showing, contrary to his allegations, any disdain for the geology of the site. there toxic He claims that is explosive gas on the site. That is pure speculation. He has not cited any information to show that there's any release of toxic or explosive gases onsite.

He refers to the growth faults. The growth faults, unlike those in Japan, are not tectonic in nature; they pose no seismic threat. threat is a possibility of surface deformation if the growth faults were to move.

Even if they were to move here at the Victoria site, they would pose no threat to any safety-related structure on site. All safety-related structures are located away from the growth faults.

As Mr. Blackburn indicated there is one growth fault located underneath our cooling basin. He says we don't care whether the cooling basin fails.

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That obviously ridiculous. It's a significant economic issue, if nothing else, for us.

But to the extent that it pertains to safety, it doesn't have any effect on safety. We have safety-related cooling systems that will ensure the safety of the plant. The cooling pond is not needed for any safety purpose.

To the extent he's saying that there's no assurance of water at all times, that's correct, and our application says that. There will be times of low river flow, and that's why we have a cooling basin, a several thousand acre cooling basin.

That cooling basin is designed to maintain the normal operation of the plant during periods of low flow. So we will be able to operate during conditions of low flow without withdrawing water from the plant -- from the river. And, in fact, we have analyzed the drought record and have shown that we can continue to operate during the drought record.

Our statement to the effect that, if forced to, we could shut down if there's insufficient water, that's just a simple statement of fact. It doesn't mean we expect that to occur. We're just saying from a safety perspective it poses no safety threat. And we need to keep that issue separate from

the issues on the operation of the plant.

He says that there won't be sufficient water over the long term to continue to operate the plant. That just is simply inconsistent with the state's regional water plan.

The Region L water plan shows out through the year 2060 that there's going to be sufficient water, not only for this plant, but for other demands on the resources. And we do no -- will not be using the last available water, as he contends.

He says that the plant will kill whooping cranes. We strongly disagree. We believe that the water use from the plant will be relatively insignificant compared to the water flows into the bay.

But we do acknowledge that there is a genuine dispute of material fact here. And therefore we agree that this contention should be admitted further litigation, and during litigation we will prove that there will be impacts -- no significant adverse impacts on whooping cranes from operation of the plant.

In short, we have done full evaluations. We believe the plant is safe, we believe the plant is environmentally sound, and that this site is suitable

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for an early site permit. Thank you. 1 2 Thank you, Mr. Frantz. JUDGE GIBSON: 3 Staff? 4 OPENING ON BEHALF OF NRC STAFF 5 MS. PRICE: Good morning, Your Honors. The staff appreciate the opportunity to be here today. 6 7 JUDGE GIBSON: I was just going to say you 8 may need to get your mike a little closer. You have 9 a very --10 MS. PRICE: I have a ~-JUDGE GIBSON: -- soft voice. 11 12 MS. PRICE: -- soft voice, yes. 13 JUDGE GIBSON: Thank you. 14 MS. PRICE: That's like yelling to me. 15 In the staff's answer to TSEP's petition, the staff indicated that it did not oppose the 16 17 admissibility of several of the contentions proposed by TSEP, and also did not oppose portions of other 18 19 contentions. 20 However, it's important to note that the staff did take such position because 21 not it 22 necessarily agrees with the substance of the 23 contention. At this time the staff's review of the Victoria ESP application is ongoing, no final 24 25 decisions have been made about the substance of that

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Thank

application. Rather, the intent of the staff's answer, and the purpose of the hearing today, is to address whether or not TSEP's petition met the contention admissibility criteria of 10 CFR 2.09(f)(1). It's the staff's position that with several contentions, respect parts contentions, TSEP met those leading criteria. noted in our answer, on all other contentions or parts of contentions, it's the staff's position that they are inadmissible for failure to meet those same leading criteria. So staff rests on the answers that they filed and welcome any questions that the Board may have today to clarify the staff's position. you. JUDGE GIBSON: Thank you. Well, I think we ought to proceed directly to the contentions, and we'll start with Safety 1. Mr. Blackburn, on page 10 of your petition you raise a safety challenge claiming that the applicant's identification of the growth faults is inadequate. Is that correct? MR. BLACKBURN: That is correct.

JUDGE GIBSON: And do I understand that

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1	it's your position that the there's a dispute about
2	whether the cooling reservoir is a safety feature?
3	MR. BLACKBURN: I believe there is a
4	dispute about whether it is a safety feature.
5	JUDGE GIBSON: And it's your position that
6	it is a safety feature.
7	MR. BLACKBURN: We believe it is, yes.
8	JUDGE GIBSON: Okay. Counsel for the NRC
9	staff, do you have a position on whether this is a
10	safety feature or not?
11	MS. PRICE: At this time the application
12	does base the cooling pond as not being a safety
13	feature for this plant. So for the basis of the
14	staff's review at this time, the cooling pond is not
15	a safety feature.
16	So a contention that alleges a safety
17	impact from a failure of the cooling pond would not be
18	a safety impact for contention admissibility. Should
19	that change in the application, then of course that
20	would be a new issue to revisit. But at this time the
21	application itself does base it as a non-safety
22	feature.
23	JUDGE BARNETT: So you're going by what
24	the application itself says, rather than any kind of
25	independent analysis that the staff has done?

1 MS. PRICE: The staff certainly looks at 2 that, but there's no problem with the application 3 designating a cooling pond as being a non-safety 4 feature. They have plenty of safety features that the 5 staff looks at for safety impact. 6 The way that they have designated their 7 design for their PPE, the cooling pond itself is not 8 a safety-related feature. So it's not that the staff 9 doesn't review it, it's that based on the design that 10 they put forward, it's not a safety feature at this 11 time. 12 Is that based upon the JUDGE BARATTA: 13 definition that appears in Part 50 of safety-related 14 structure, system and components? 15 MS. PRICE: Yes. Yes, Your Honor, it is. 16 Well, Mr. Frantz, it's JUDGE GIBSON: 17 clear that your position is that it's not safety feature. So perhaps you could explain to us why, in 18 19 your estimation, it is not a safety feature. 20 The plant will have an MR. FRANTZ: 21 ultimate heat sink, and the ultimate heat sink is what 22 provides the safety-related cooling during normal 23 shutdown, anticipated operational occurrences, and accidents. 24 The nature of that ultimate heat sink will 25

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vary depending upon the reactor technology that we eventual choose. If we choose a passive reactor technology, we will not need an external source of water. The ultimate heat sink ultimately is the atmosphere and environment.

Ιf choose non-passive reactor technology, we will have cooling towers our ultimate heat sink. Those cooling towers will be separate from the cooling basin itself. There will be make up that will provided from the cooling basin to the cooling towers as necessary. But the cooling towers can operate with out make-up water for 30 days, and that will be sufficient to ensure the safety of the plant.

And so there are separate cooling sources beyond the cooling basin that will ensure that the plant could be operated and shutdown safety, and that they can mitigate any accidents that may occur.

JUDGE GIBSON: Okay. So you're taking the position -- however contrary to that, what is your -- why is -- what is the basis for your position that it is not -- that it is a safety feature?

MR. BLACKBURN: Well, I think that we have at least two different positions on that that I'd like to articulate.

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JUDGE GIBSON: Okay.

MR. BLACKBURN: One is that it just -- it seems, perhaps as a matter of common sense, and I'm not sure -- I understand that we're working with a set of regulations and we're working with concepts and sometimes common sense may or may not fit into this process.

But it seems if you're siting a facility that has a cooling pond as part of it, that from a safety standpoint you would want to make sure that all aspects of the site are, in fact, functional at all times. Just common sense.

I think to get more technical about it, as I understand it, all of the assessment has been on a design-basis accident. And I think the safety analysis that's being put forward by Exelon is on a design-basis accident.

What happened to Japan was a beyond design-basis accident. It happened. The question is, to what extent does a beyond design-basis situation come into play? In that situation, bringing in cooling water from the sea, as I understand it, would not have been a baseline condition. It would have been a beyond design-basis accident -- situation and response. But it happened.

Our position is that cooling pond is 1 2 essential to the safe operation of this facility, 3 because there is not an alternative source of water. 4 They may have 30 days, or they may not. We don't have 5 a reactor design yet. 6 It seems that if they have identified a 7 site with a cooling pond as part of the site plan, 8 that it absolutely ought to be required that that 9 cooling pond be a protected as any other feature of 10 the site. Those are our arguments. 11 JUDGE GIBSON: Okay. 12 JUDGE BARATTA: I'd like to ask this first of the staff. Could you explain what is meant by the 13 14 statement that appears in Appendix S of Part 50 that 15 states, "The design provisions for surface deformation be based on postulated occurrence in any direction at 16 17 azimuth and under any part of the nuclear power plant", with the emphasis on "any part of the nuclear 18 19 power plant". 20 MS. PRICE: I'm trying to find it. Hold 21 just one minute. 22 Sorry I don't have the JUDGE BARATTA: 23 page number. 24 MS. PRICE: No, I have it. I think at 25 this point of the contention admissibility phase,

1 what's important is what the petitioner has actually 2 put in their application. They designated this as a 3 safety concern. Whether or not -- the design for any 4 part of the plan has to address it, it 5 necessarily a safety contention. JUDGE BARATTA: Okay. So you're saying --6 7 I'm confused because this part of 8 regulations appears to include any part of a nuclear 9 power plant that has to be examined --10 MS. PRICE: Yes, Your Honor. 11 JUDGE BARATTA: -- it doesn't speak to the 12 safety aspect, but it says --13 MS. PRICE: I don't think there's any dispute the design of the plant needs to be such that 14 15 it addresses whether or not there's a possibility for surface deformation. Is that your question? 16 17 believe that's what this appendix says. 18 JUDGE BARATTA: Okay. Am I understanding you? 19 MS. PRICE: 20 don't know that there's any dispute that the cooling 21 pond would need to be designed in a way that addresses whether or not there's a possibility for surface 22 23 deformation. But to call that a safety contention and to claim that the cooling pond is a safety feature is 24

not correct.

JUDGE BARATTA: My impression was Part 50 1 2 dealt with safety as opposed to the other --3 MS. PRICE: It does. But it doesn't --4 I'm not clarifying this apparently. The cooling pond 5 still is not a safety significant feature under the 6 definitions of 50.2. 7 JUDGE BARNETT: So it's not your position 8 that the contention is just labeled incorrectly, is 9 it? I mean if it was called something beside a safety 10 contention, would it be admissible in that case? 11 MS. PRICE: That's certainly part of the 12 position, yes. They assert some safety significance 13 that isn't correct. 14 And I quess now would be the point to point out that in the petition as pled the petitioners 15 16 didn't address the SSARs discussion of the safety 17 significance. They didn't address whether or not the cooling pond was a feature, other than to assert that 18 19 it was. So at the petition stage they didn't make the 20 assertions that they're making now. 21 JUDGE GIBSON: Well, Mr. Blackburn, I 22 think there's been some suggestion that maybe you 23 didn't plead something right. Do you want to respond 24 to that?

MR. BLACKBURN: Well, pleading is always

tricky. And I have been tripped up on pleadings more than once in my career. But I don't think this is a pleading issue. I think it is a straight interpretative issue as to what is the scope of safety concern.

Now, I think at this point we're just simply talking about whether the cooling pond is a safety feature as opposed to the correctness of the delineation of the faulting itself, which is also a part of this contention. And perhaps, again, we made a mistake of thinking from a common sensical standpoint.

We did in our reply note the position that Judge Baratta quoted, that the safety rules do include the entire site in the cited section. And from that standpoint it seems like that if it is within the scope of the safety rules that the entire site be evaluated, it seems like that that stands and that the cooling pond, as a safety feature, is part of the site.

I mean it just seems -- again, if you've got a regulation that talks about an entire site, it seems to be parsing, frankly, words over content. I mean pleadings have that aspect to them, and I understand that's one of the challenges of our

profession to some extent. 1 2 But it also strikes me that it is form over function. I mean this is about whether, in fact, 3 4 this site is good and whether, in fact, there is a 5 safety issue about these faults and their impact on 6 the built plant facility. 7 We have no doubt there will be significant impacts from faulting. We have points I would like to 8 9 discuss with you a bit more about the faults that have 10 delineated. But the cooling --11 JUDGE GIBSON: And we'll get to those. 12 MR. BLACKBURN: I figured --JUDGE GIBSON: But I want to be sure we 13 14 have a clear idea about the cooling basin question. 15 MR. BLACKBURN: Right. But I think we do 16 have, I think we have a clear -- okay. Sir, to the 17 extent we need a disagreement, I think we certainly 18 disagree about this. I've certainly seen that. But 19 I don't have more of a response really than I gave you to begin with. 20 21 JUDGE GIBSON: Okay. That's fine. Mr. Frantz, you haven't had an opportunity 22 23 to address this possible pleading defect, or to respond to what Mr. Blackburn said, so please. 24 25 MR. FRANTZ: Okay. Thank you. First of

all, I'd like to go back to Judge question --JUDGE GIBSON: Yes. MR. FRANTZ: -- on what is meant by the term "nuclear plant". And Section 3 of Appendix S to Part 50 very clearly defines what structures, systems and components must be designed to withstand surface deformation. And it's those "structures, systems and components that are necessary to assure the integrity of the reactor core and pressure boundary, capability to shut down the reactor and maintain it in a safe shutdown condition, or the capability to prevent or mitigate the consequences of accidents that

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50.34(a) of the regulations."

And so there is no doubt of what is by Appendix It's basically those s. structures, systems and components that referred to, they're also basically termed "safety related," that same definition appears basically in 50.2 of the regulations.

potential

comparable to the guideline exposures of Section

off-site

exposures

And so only safety-related structures, and components need to be designed to systems withstand a safe shutdown earthquake and surface

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1 deformation under Appendix S.

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JUDGE GIBSON: Irrespective of the precise letter of the regulation, do you have a view about what the policy was behind this definition in terms of removing certain things as not being safety features? MR. Essentially what FRANTZ: the identification regulations require is of structure, systems and components that are necessary to maintain safety. Absolutely. And to maintain safety during certain design-basis events.

Those structures, systems and components must be designed to quality assurance standards, they must be designed to seismic standards, and they must be designed, if they're electrical components, to have electrical qualification, and there are other requirements that apply to these types of safety-related systems.

For others, that may be useful in safety. They are not -- there's no requirements in the regulations to have those designed to the same rigorous standards. Because the regulations require, as a foremost principle, that safety can be preserved using only the safety-related structures, systems and components.

JUDGE GIBSON: Staff, do you have anything

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1	to add to what Mr. Frantz says, or do you have a
2	disagreement with what Mr. Frantz said?
3	MS. PRICE: No, Your Honor.
4	JUDGE GIBSON: Okay.
5	MR. FRANTZ: And then to get to your other
6	question regarding the pleading issue
7	JUDGE GIBSON: Yes.
8	MR. FRANTZ: I might note that there's
9	no expert report on the safety question. They have
10	no they don't cite to any other technical reports.
11	There's just nothing that would support their
12	statements that there's some kind of safety impact
13	from these cooling basins. And so it's merely
14	argument by counsel.
15	There is one statement in the report by
16	their geologist that there might be some operational
17	difficulties. But beyond that there's nothing, and
18	certainly the geologists don't have any expertise in
19	nuclear safety issues.
20	JUDGE GIBSON: Okay. I promise we'll get
21	to this question of the other aspects of this
22	contention, but I just want to give you an opportunity
23	to reply to what Mr. Frantz says, if you have anything
24	else to add.

MR. BLACKBURN: I would just simply add

that we're trying to understand the process that you 1 Our understanding is that we have raised a 2 have. sufficient issue that if, in fact, you accept that the 3 4 cooling pond is, in fact, safety related, we think we 5 have more than enough science that basically raises an 6 issue about the security of that cooling pond. 7 I think that we would be, if we understand 8 the process, given an opportunity to provide additional engineering detail if we move to the next 9 10 stage in the proceeding. And so it's our position 11 that we have put enough forward at this point to at 12 least put the issue into contest. 13 The other thing I would add is, if it is 14 simply a pleading problem, that we be given an 15 opportunity to re-plead if it is considered to be a 16 pleading issue. 17 JUDGE GIBSON: Okay. Let me -- before we 18 get to the delineation questions you've talked about, 19 I just want to see if Judge Baratta or Judge Barnett have anything else they wanted to ask about this 20 21 cooling basin or pleading question. JUDGE BARATTA: In a minute. 22 23 JUDGE GIBSON: Okay. Okay. Great. JUDGE BARATTA: I'm looking 24 up 25 something --

1 JUDGE GIBSON: Okay. Okay. We'll get 2 back to you then, Judge Baratta. Mr. Frantz, the petitioners claim that 3 your application contains no map that delineates the 4 5 location of these growth faults. Do you agree? 6 MR. FRANTZ: No, we have a number of figures in section 2.51 of our site safety analysis 7 report that shows the growth faults. 8 And I'd like to call the Board's attention 9 10 to one particular figure. It's Figure 2.5.1-43, which 11 shows Growth Fault D, which is the closest growth fault, active growth -- or potentially active growth 12 fault near the plant -- or near the power block, to be 13 more precise. The power block, by the way, houses all 14 safety-related structures, 15 the systems and 16 components on the site. And as shown on that figure, the nearest 17 approach of Growth Fault D is 155 meters, which is 18 19 equivalent to 509 feet. And so we describe that in 20 the text, we have this Figure 2.5.1-43 which actually 21 shows the growth fault. So I think that allegation is a mischaracterization of our application. 22 23 JUDGE GIBSON: Okay. JUDGE BARNETT: There's been some sort of 24 25 analysis that movement along this growth fault would

affect the safety feature of the plant, or is it just that it's a long way -- that 590 feet sounds like a long way?

MR. FRANTZ: Growth faults only pose a threat if the structure is located on top of the growth faults, because essentially there's no seismic activity associated with the movement of a growth fault. It's all surface deformation. And so unless the structure is located right on top, the movement of the growth fault would not pose a threat to that structure.

JUDGE GIBSON: While we're at it, do you have a working definition of surface deformation?

MR. FRANTZ: It could be a slight incline, for example some of these growth faults, I think particularly Growth Fault D and Growth Fault E might drop several feet, four or five feet perhaps over an extent 1,000 feet horizontal difference, surface of the land.

The petitioners claim that there's been some recent deformation that has dropped maybe one foot and they actually have a figure that shows -- and, again, we don't necessarily agree this is from a growth fault, but even taking their own information, it shows just a slight dip in a local road.

1	So you're talking on a nature of say a
2	foot over a very short surface distance, or if you're
3	looking at maybe 1,000 feet of the surface, there
4	might be a dip of say, four feet.
5	JUDGE BARNETT: Well, you use the figure
6	1,000 feet, and then you said the power block was 590
7	feet away?
8	MR. FRANTZ: Yes, and if you look at this
9	figure I referenced, it has a envelope of where that
10	growth fault is, and it's not a line, it's an area.
11	And this shows that the closet approach, given that
12	bounds, is 155 meters. And so that's a conservative
13	distance, not distance to the center of the growth
14	fault, it's the distance to the closest edge of the
15	growth fault.
16	JUDGE GIBSON: Okay. Mr. Blackburn, Mr.
17	Frantz says he did they did delineate all this
18	information, and do you agree with him or do you still
19	think that he didn't they didn't do a good enough
20	job?
21	MR. BLACKBURN: Oh, I certainly think he
22	did not.
23	JUDGE GIBSON: Okay.
24	MR. BLACKBURN: Or they did not.
25	JUDGE GIBSON: Would you please explain to
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1 us why you think Mr. Frantz is wrong? 2 MR. BLACKBURN: In a couple of respects. 3 JUDGE GIBSON: Thank you. 4 MR. BLACKBURN: First, I think it's really 5 a question of how many faults there are, which is --6 there's really only sentence in the engineering report 7 that identifies that we used 3-D seismic for the basis of ours rather than 2-D seismic. 8 9 And we did not put a lot of the 3-D 10 seismic forward because it is confidential information 11 and because we felt like we would get into that in the next round of this issue, if we got there. 12 have identified four faults as opposed to two faults 13 within the area of the cooling pond. 14 15 Now, with regard to the delineation and the diagram that was put forward by the applicant, in 16 17 virtually every illustration in the application the entire site is put forward for most all of the 18 diagramatic purposes. But when the faulting is put 19 forward, the cooling pond is not shown. 20 21 block is, but the cooling pond's not. It really is kind of striking that this is 22 one of the rare occasions that the entire site was not 23 We think with very good reason why they 24 25

didn't present it.

1	And I think that goes to the heart of this
2	issue, which is we need to talk about this issue.
3	This is a full disclosure, this is I think a serious
4	safety issue, but it's also something that I think
5	I won't say it was true slight of hand, but just, you
6	know, only a little bit of the truth was put forward
7	as opposed to the full picture.
8	Now I'd also like to speak a little bit
9	about 500, 600 feet from the power block with regard
10	to the fault itself.
11	JUDGE GIBSON: Okay.
12	MR. BLACKBURN: And two pieces of that,
13	two aspects of that.
14	(Interruption.)
15	JUDGE GIBSON: Go ahead.
16	MR. BLACKBURN: I was hoping that wasn't
17	me.
18	(General laughter.)
19	MR. BLACKBURN: The first thing I would
20	say is that the fault, at least as we have overlaid
21	the fault, it would appear that the fault would cut
22	the cooling pond levy right at sort of the center
23	point of the circle, if you will of the top of the
24	cooling pond, and that that would be at a point much
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closer to the power block than anything that was

modeled by the applicant. 1 2 So in terms of dam failure and the fact that just the pond could empty and because of the 3 fault rupturing the levy, there is a real issue about 4 5 the proximity of that fault, that levy and the power block, and that was not analyzed at any point we saw 6 7 in the application. JUDGE GIBSON: Hold on a second. I think 8 9 Judge Baratta's got a question. 10 JUDGE BARATTA: Yes, I had a question with regards to that. Are you referring to -- you have a 11 12 figure, I think it's on page 11 of our reply brief --13 MR. BLACKBURN: That's correct. 14 JUDGE BARATTA: -- and that shows a color 15 picture of the site, and there's what is -- it's a growth fault as opposed to --16 17 MR. BLACKBURN: Right. This would be Fault -- I believe it's called Fault D. 18 19 JUDGE BARATTA: Okay. 20 MR. BLACKBURN: And that is the 21 delineation of the applicant and we have overlaid it 22 as best we could with the cooling pond, and it appears 23 to us that the point where we would be considered concerned about a breach in the levy is immediately 24 25 adjacent to the power block, as opposed to the two

locations they analyzed for a levy breach, which were 1 2 at either end of the fault. 3 I don't think they analyzed situation that is most likely to be of concern with 4 5 regard to faulting. 6 JUDGE BARATTA: Thank you. 7 MR. BLACKBURN: Secondly --8 JUDGE GIBSON: Okay. 9 MR. BLACKBURN: -- there's a real question 10 about these types of faults. The applicant talks 11 about these faults as if we know what they do. a fault, you know, at this location and we're 590 feet 12 13 away from it and no problem. Faults splinter. There are a lot of issues to be developed about this 14 15 subsurface geometry and 3-D seismic as opposed to 2-D 16 seismic is going to be a much better way of doing 17 that. I don't think that you can, for any amount 18 of time, be comfortable that simply identifying where 19 a fault is at this point in time today is where it's 20 21 going to be necessarily at a later point. Now, I'm to speculating at this point, 22 what I'm saying is there is a fault within 590 feet of 23 What I'm suggesting is there are the power block. 24 25 major issues to be examined about that fault and about

1	faulting and what that means in terms of a power block
2	being located frankly right adjacent to it.
3	JUDGE GIBSON: Okay.
4	JUDGE BARNETT: Could I
5	JUDGE GIBSON: Yes, please.
6	JUDGE BARNETT: Back to this 590 feet
7	again. So what is your is there some criteria
8	about how far away it could be, does it have to be
9	from the power block, would it have to be actually the
10	zone under the power block, or is there some distance?
11	I don't know whether 590 feet is a long way or not.
12	MR. FRANTZ: Yes, I'm not it's 509
13	feet I'm not aware of any guidance that has a stand
14	off distance. But, again, because we have shown the
15	closest approach of that growth fault and we do have
16	a clear 500 feet stand off from it, we believe that's
17	more than sufficient to satisfy our needs.
18	JUDGE BARNETT: Could you give me that
19	figure number again?
20	MR. FRANTZ: 5.1 I'm sorry, 2.5.1-43.
21	JUDGE BARNETT: Okay. 2.5.1-43?
22	MR. FRANTZ: Yes.
23	JUDGE BARNETT: Thank you.
24	MR. FRANTZ: And if I could address some
25	of the issues raised by Mr. Blackburn. First of all,

he says that there are four faults. Actually, I think to quote his own pleading, he says, "two and possibly four". Other than Growth Fault E and Growth Fault D, they do no identify any other growth faults.

He has said today that these other two potential growth faults might underlie the cooling basin. If that's the case, then again, they don't pose any threat to any safety-related structure.

He has alleged that we have not analyzed the most susceptible area of the cooling basin, namely that that's directly opposite of the power block. And he's correct that there's no genuine disputed material fact.

And there's a reason why we did analyze a breach directly opposite the cooling -- the power block. The power block itself is at elevation 95 feet, the maximum operating level of the cooling basin is 91-1/2 feet. And we assumed for our breach analysis that the water level was 93.9 feet.

Well, all this area -- and if you turn to his figure on page 11, it will illustrate this point -- all the land between the power block and the cooling basin, directly between those two structures, is also going to be graded at elevation 93.9 feet. So there's no potential for a breach at that location.

1	Outside of that area, the surface grade
2	will be lower, it will be lower than the 93.9 feet.
3	So there is some potential for breaching of the
4	cooling basin in those other areas. And what we have
5	done is taken the two closest areas where a breach is
6	possible and analyzed the effect of that and shown
7	that the flood level would be far below the level of
8	the grade of the power block.
9	JUDGE BARATTA: So your position then is
10	that the power block is located above the maximum
11	level of the cooling pond.
12	MR. FRANTZ: That's correct.
13	JUDGE BARNETT: I keep trying to pull this
14	figure up. Do you have a page number for the figure?
15	MR. FRANTZ: Yes, the page number is
16	2.5.1-174.
17	JUDGE BARNETT: Page 174.
18	MS. PRICE: I actually have a copy of it
19	if you want to look at it.
20	JUDGE GIBSON: Ann, could you get that us,
21	please?
22	(Pause.)
23	MR. FRANTZ: And, Judge Barnett, the
24	reason you may not be able to find it is I believe the
25	figures are in a separate file from the narrative
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portion of that section. JUDGE BARNETT: Okay. JUDGE GIBSON: Okay. I want to make sure what the -- if the staff is taking a position, or if you're just sort of sitting on the fence here about whether or not Mr. Blackburn has raised a legitimate question about the delineation, or whether you side with the applicant that the delineation's fine and there's no issue there. MS. PRICE: Again, and this is going to become rather repetitive, but the staff has not completed it's review, it's an ongoing review. So the staff isn't taking a position about the correctness --On pleading, just on the JUDGE GIBSON: That's all we're talking about here. pleading issue. MS. PRICE: On pleading, what's important is that the petitioners did make some allegations and they've provided some information which the staff felt was enough to make the contention admissible, at least with respect to the limited part that we parsed out. They did mention that there were four faults on site. Mr. Frantz is correct, there's not a lot in their pleading to support that theory, but they did make that assertion.

JUDGE GIBSON:

Right.

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MS. PRICE: There also seems to be a 1 2 discrepancy or a dispute about the rate of those 3 faults, potentially the age of those faults. So the 4 staff, again, hasn't completed their review, we don't 5 have a standpoint on --6 JUDGE GIBSON: Right. 7 MS. PRICE: -- the accuracy. But at this 8 time it looks like there was enough of a dispute about 9 the facts. JUDGE GIBSON: And you raise a good point, 10 11 which is we're not trying -- we're not talking about 12 the merits here. What we are trying to figure out is, 13 is there a genuine dispute here, or are we just 14 talking past each other and there's really not anything involved here, provided the other criteria 15 16 are met for admissibility. And I think that's primarily what we can 17 accomplish at oral argument, and I just want to make 18 19 sure that -- but in order for us to understand where 20 there's a genuine dispute, we need to ask some of 21 these questions. 22 But I should make sure you understand, we 23 are not talking -- we are not trying to get to the merits, we're just trying to understand what you're 24

saying, and sometimes that's not all that clear.

1	MS. PRICE: And again, I would point out
2	regarding the flooding analysis, I don't know if Mr.
3	Frantz is correct on the elevations of the surface; I
4	haven't looked at that information.
5	But what's important is that the
6	petitioners didn't attack the flooding analysis in
7	their original petition. That's something new that
8	they filed in their reply. So to the extent that it's
9	new information, it really shouldn't be considered in
10	support of application.
11	JUDGE GIBSON: Mr. Blackburn, is that new
12	information in your reply?
13	MR. BLACKBURN: It may be new
14	JUDGE GIBSON: About the flooding?
15	MR. BLACKBURN: In one sense yes, in
16	another sense no. I think we were using it clarify
17	the need to find out where the faults actually were,
18	the extent of the faulting, and we think that
19	basically it was all at least as I saw it,
20	encompassed in the same issue.
21	JUDGE GIBSON: So you see this as being
22	part of the delineation, the inadequate delineation of
23	the faults?
24	MR. BLACKBURN: Absolutely.
25	JUDGE GIBSON: Is that what you're saying?

1 MR. BLACKBURN: That's correct. 2 JUDGE GIBSON: Okay. Okay. And you take 3 the position that that's not an issue of adequate delineation of the faults, it's a separate question. 4 5 Is that right? The flooding? I think that to the extent 6 MS. PRICE: 7 that they are attacking, for lack of a better word, flooding analysis 8 the that was done in the 9 application, that that's a separate issue, and if that 10 was a part of the SSAR, then they shouldn't have 11 addressed it late. JUDGE GIBSON: 12 Okay. You need to say 13 something else, Mr. Frantz? 14 MR. FRANTZ: Yes, very quickly. 15 JUDGE GIBSON: I can tell you do. 16 MR. FRANTZ: To your point on whether this 17 is a dispute of material fact, we don't believe that 18 there is. We don't --19 JUDGE GIBSON: Right. 20 MR. FRANTZ: -- dispute that the Growth 21 Fault D underlies the cooling basin. So that's not in 22 dispute. We would tell the Board, assume that they're 23 right on the rate of movement to that growth fault, 24 assume that they're right in terms of the age, and 25 even then it doesn't pose any safety threat.

1	JUDGE GIBSON: Okay.
2	JUDGE BARNETT: But you did dispute that
3	there's four faults versus two faults. Right?
4	MR. FRANTZ: We believe there's two
5	faults. They have not shown the other faults, and we
6	don't even know what they're talking about. But
7	apparently from what they've said, those other two
8	faults also underlie the cooling basin. So again, it
9	doesn't matter from the safety perspective.
10	JUDGE GIBSON: Because they don't underlie
11	the power block.
12	MR. FRANTZ: That's correct.
13	JUDGE GIBSON: Is that correct? Okay.
14	MR. BLACKBURN: Right. And we're not
15	alleging that they do underlie the power block.
16	JUDGE BARATTA: I'm still confused about
17	your interpretation of that paragraph I quoted
18	earlier, because that Mr. Frantz because that
19	paragraph really has two parts to it. The first part
20	talks about, as you mentioned, the certain structures,
21	systems and components that have to remain functional.
22	And that's referring of course to the safety
23	definition that appears in Part 50.
24	But it still continues and talks about the
25	design provisions for surface deformation must be

analyzed under any part of the nuclear power plant. So clearly there's two parts to that paragraph, and you spoke to the one, but not the other.

MR. FRANTZ: I believe that the way to interpret the term "power plant" or "nuclear plant" is in terms of the definition that is given is Section 3 of Appendix S. Otherwise, I might add, it almost becomes absurd. There are many structures on nuclear power plants, like there are office buildings, there are sanitary and water systems, there are parking lots.

And to say that we need to be -- have all those structures designed for the safe shutdown earthquake and surface deformation would be to absurd results. And it's obviously not consistent with how that's been treated in any other nuclear power plant in the country.

For every other nuclear power plant in the country, the only structures that need to be designed for the safe shutdown earthquake and surface deformation are the safety-related structures under Appendix S. And under Appendix --

JUDGE BARATTA: Then why the additional wording in there? I mean we're bound by the wording of the regulations, and it seems as though there are

two parts to that.

And I agree, you know, an office building might not be appropriate, but there also is a caveat on there which says unless evidence indicates an assumption's not appropriate. So I assume there's some out, but you have to go through the process of showing that, it would seem.

MR. FRANTZ: There are also regulatory guidance documents that define what structures, systems and components must be designed to withstand earthquakes and deformation. That's in the guide -- Regulatory Guide, I believe, 1.29. The cooling, normal cooling is not part of a list of structures, systems and components that must be designed to withstand safe shutdown earthquakes under the regulatory guidance.

To take that one phrase in isolation and take it out of context of Appendix S, to take it out of context of regulatory guidance and 50 years of interpretation and application of the regulations I don't think is appropriate. I think you need to look at all of this in the context of the language in Appendix S and the regulatory guidance and the regulatory history.

JUDGE BARNETT: Do you have a reference to

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1	that regulatory history? Have you gone through all
2	the license applications for all the plants?
3	MR. FRANTZ: I have been probably
4	personally involved with more than half the nuclear
5	power plants in this country, so that's my own
6	personal experience.
7	But again, you can look at the regulatory
8	guidance, look at Regulatory Guide 1.29. It provides
9	the identification of what needs to be designed to
10	withstand earthquakes and surface deformation so that
11	you don't have to take my word and my personal
12	experience for it, but you can look at the regulatory
13	guidance also.
14	JUDGE BARATTA: Would the staff care to
15	comment on that?
16	MS. PRICE: I don't have a copy of Reg
17	Guide 1.29 in front of me, Your Honor. I would not
18	disagree with Mr. Frantz that reading the Appendix at
19	4(b) in context with the definitions as provided and
20	also looking at this would not inappropriate, to the
21	extent that those systems, structures and components
22	are safety related and non-safety.
23	JUDGE GIBSON: Okay. Mr. Blackburn, I can
24	tell you wanted to say something else.
25	MR. BLACKBURN: I do. Thank you, Judge.

JUDGE GIBSON: Yes. 1 MR. BLACKBURN: We looked through -- or we 2 had our engineering firm look through all for the 3 active nuclear power plants and the applications, and 4 we could not find a growth fault situation similar to 5 this site at any of those facilities. 6 And I think that's also worth noting here, 7 that, you know, the issue of growth faulting is in a 8 9 general category, it's one I don't think that has been 10 fully considered nor adequately considered in the 11 past, and I think that's worth noting. JUDGE GIBSON: Let me just make sure. 12 Mr. Frantz, do you know of a specific 13 instance where this has shown up, this fact pattern 14 15 that we're facing today? I understand --16 MR. FRANTZ: Yes --17 JUDGE GIBSON: -- that we're trying to 18 interpret the rules and you've explained the policy 19 that you're standing behind. MR. FRANTZ: Yes. 20 JUDGE GIBSON: I'm just questioning Mr. 21 Blackburn's raised a point though, we don't -- we've 22 never really confronted these facts in any other 23 cases. Do you -- could you cite us to any? 24 MR. FRANTZ: Well, let me give you one 25

example, Judge, because -- and I know that you're 1 2 familiar with, and that's the South Texas Project 3 where they also have a main cooling reservoir. As the 4 application for the South Texas Unit 3 and 4 COL 5 shows, that cooling basin is not safety related. 6 Much like Victoria Station, South Texas 7 would have a safety-related ultimate heat 8 consisting of cooling towers. That's just one example 9 among many, but that's probably the closest example 10 I'm aware of where a plant has a large cooling basin 11 similar to this, and again, has classified that as non-safety related and it's not designed to withstand 12 13 the safe shutdown earthquake. 14 JUDGE GIBSON: Okay. 15 MR. BLACKBURN: And in the case of South 16 Texas, Your Honor, that was three miles away and not 17 on the site, the growth fault itself. 18 JUDGE GIBSON: So you're saying the growth 19 faults in that case were so far away as to be -- it 20 would have been remote and speculative to 21 consider. 22 MR. BLACKBURN: Right. 23 JUDGE GIBSON: Is that what you're saying? 24 MR. BLACKBURN: That's what I'm saying. 25 I'm saying that these growth faults, I mean certainly

D and arguably E, you know, they're affecting plant 1 site facilities. One's within 500 feet of the power 2 block. 3 But, you know, you've got those two, at 4 5 least one more of the faults that we would like to 6 talk about further, is certainly within the cooling 7 pond as well, the other is right adjacent to it. site in the United States has that type of faulting 8 9 activity, growth fault activity associated with it. 10 JUDGE GIBSON: Okay. Okay. Fair enough. Before we leave Safety 1, I have one other question I 11 12 want to ask you. Make sure -- actually I want to ask this of Mr. Frantz, so you'll have an opportunity to 13 14 I'm sure you will. comment. On page 21 and 22 of your answer, you cite 15 to the TVA Bellefonte 2008 decision. 16 17 MR. FRANTZ: Yes. JUDGE GIBSON: Okay. And your argument is 18 decision precludes admission of 19 that 20 contention. Now, on page 17 of the reply from Texans 21 for a Sound Energy Policy, they say that Bellefonte 22 petitioners had no expert and that their claims of caves and sinkholes were only possible and undetected. 23 Now, how do you respond to their claim of 24 25 attempting to distinguish Bellefonte from this case?

MR. FRANTZ: Yes, I might begin by saying that I was counsel for TVA in that particular case, and so I'm directly familiar with the case.

Mr. Blackburn is correct that they did not have an expert affidavit attached to the petition to intervene. But the petition to intervene did cite numerous technical reports, I think three or four technical reports if I recall correctly, actually showing locations of caves and sinkholes and so forth, including some near or within the site boundary.

And what we did in response to that proposed contention is show that, in fact, the safety analysis report recognized the fact that there were caves and sinkholes on that site, and that there were appropriate measures to deal with that from a safety perspective. There was an analysis shown that those caves and sinkholes would not affect safety.

And we have the same situation here. We have an allegation that there are growth faults. We agree that there are growth faults. We then evaluated the safety implications of those growth faults and shown that they would not threaten the safety of the plant. And so therefore we think it's directly analogous to the Bellefonte COL case.

JUDGE GIBSON: Okay. Mr. Blackburn.

1	MR. BLACKBURN: Well, I think as he
2	explained it, it was not analogous. I mean there is,
3	in fact, an expert engineering report that we have
4	that set forth basically our position that, as opposed
5	to lawyers craftily, artfully making words up out of
6	the air, there is at least a basis for what we are
7	saying.
8	And we thought that this was sufficient
9	basis to bring into the conflict both our issue with
10	the applicant that there are that they have
11	correctly identified the faults, which we don't think
12	they have, and secondly, that there are safety issues.
13	JUDGE GIBSON: Okay.
14	JUDGE BARATTA: And in light of full
15	disclosure, who were the judges on Bellefonte?
16	MR. FRANTZ: Let me I can find it out
17	quickly. Judge Bollwerk, Judge Baratta, and Judge
18	Sager.
19	JUDGE BARATTA: Okay. Just wanted to make
20	sure everybody knew that. That's all. Thank you.
21	(General laughter.)
22	JUDGE GIBSON: Judge Barnett, Judge
23	Baratta, do you all have anything else about
24	Contention 1, Safety 1?
25	JUDGE BARATTA: I've got a guestion

relating to Safety 1 and 2, should I put that --1 JUDGE GIBSON: Please. 2 JUDGE BARATTA: -- no the table now? 3 JUDGE GIBSON: Yes. Please. 4 Mr. Blackburn, I was a 5 JUDGE BARATTA: 6 little confused about some statements that appeared in 7 your reply brief. And you make this statement with regards to a couple of the contentions. I have it as 8 9 a note on 1 and 2. 10 But it appears as though in some places you're saying that -- well, the quote I have on page 11 12 14 of your reply, it says, "Once the parties have 13 litigated and agreed on the location of the growth faults, Exelon or the NRC staff may decide, based on 14 new information, that additional dam breach analysis 15 is required, or TSEP will file a new contention." 16 17 And what confuses me is, does that mean you're -- the safety aspect of your contention isn't 18 19 right as opposed to a disagreement over the location 20 and number of faults? What is the issue I'm trying to 21 get at here? MR. BLACKBURN: Well, if I understand, we 22 were trying, out of an abundance of caution, to 23 frankly understand and perhaps anticipate certain of 24

issues and arguments.

25

There seems to be a

faulting.

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Now, I think if the cooling pond is, in fact, considered to be a safety issue, that's absolutely ripe right now. With regard to the potential for the power block to be affected by a fault within 500 feet, that I think would be an issue that would become ripe as more information would be revealed by subsurface investigation and further delineation of faulting.

question of whether we could, in fact, make certain

arguments if it was unclear what the delineation was,

for example of the full scope of the subsurface

We have not made the allegation in our pleading at this current time that we think there is a direct threat to the power block from the fault 500 feet away. All of our safety contentions so far has been based on the cooling pond. If you reject the cooling pond, then I would say other safety aspects would not be ripe until further information was delineated.

That's why we believe that certainly full delineation is absolutely essential. We believe that certainly you can identify a lot more from 3-D seismic than you can from the 2-D seismic used by the applicant.

And if you reject cooling pond as a safety 1 2 issue, if I remember why we did what we did at the 3 it was to basically try to preserve the opportunity to raise additional issues as 4 5 information came up. 6 JUDGE BARATTA: Thank you. 7 JUDGE GIBSON: Okay. Well, I think this might be -- well, we've got -- we may be able to get 8 9 through Two. Let's try to do that. 10 Mr. Blackburn, on page 14 of your petition your claim is that the applicant has not properly 11 characterized the rate of recent surface movement at 12 13 the growth faults. Is that correct? 14 MR. BLACKBURN: That is correct. 15 JUDGE GIBSON: Now, if I understand 16 correctly from reading the applicant's answer, they claim that this recent surface movement is pertinent 17 only to the growth fault that lies more than two miles 18 19 from the power block area. Are we talking about the same fault? 20 21 MR. BLACKBURN: Well, I think we're using that as an example that there is an issue about 22 23 whether there is sort of active recent movement or not. We found one example that we had access to. We 24

didn't have access to the site. We went to locations

where we had access to try to make a determination if this was a historical faulting, you know, geologic time frame faulting, or if this was recent activity.

What Halepaska & Associates did was went out and tested -- they pulled records, we looked at what the survey records were from the '70s when a road was built, and went out and surveyed recently, found a significant difference there, and then did Cesium-137 investigations to basically identify movement of about eight inches in the last 40 years.

Which is significantly different, orders of magnitude different from the rate of movement identified by the applicant, which basically used geologic time frame as opposed to more recent time frame to make the movement seem, you know, insignificant by most anybody's measure.

We challenge that. We think they're wrong, we think that we have good information. We went out and got the best we could. Clearly if we got access to the site we would like to do the same thing on Fault D and our other two faults, if we can get those issues admitted as well.

JUDGE GIBSON: So essentially you're saying that the geologic characteristics of this area you can measure from this one fault, and you can draw

1 from that the inference that there may be a problem 2 with the faults at the site, that they have not -- and that the way that your geologists characterize that 3 would be different than the one the applicant did. 4 5 Correct? 6 MR. BLACKBURN: Absolutely. 7 JUDGE GIBSON: Sorry. 8 MR. BLACKBURN: I mean, again, in this 9 parlance of when we have a true dispute or not, I mean 10 absolutely we have a dispute about this. 11 JUDGE GIBSON: Right. And we don't know 12 whether the way they characterized it was correct or 13 not. You're just trying to -- this is the way you're 14 raising your contention is by the --15 MR. BLACKBURN: Right. JUDGE GIBSON: -- characterization of the 16 17 geology in this area. 18 MR. BLACKBURN: Right. And I think that 19 this raises the larger issue of the active geological 20 processes on site, and when I said in the opening 21 statement an unstable geologic platform, this is where 22 I'm going with that. I think this and the issue one combined together are sort of the key elements of an 23 unstable geologic platform. 24

Okay.

JUDGE GIBSON:

25

And staff, do I

understand correctly that you're not opposing this 1 2 contention? 3 MS. PRICE: That's correct, Your Honor. 4 JUDGE GIBSON: Okay. Now, Mr. Frantz, it appeared to me that your critique of this contention 5 is based on observations in changes in the surface of 6 7 a road and railroad bridge and that isn't that sort of I mean like that doesn't really --8 like merits? 9 that's not enough, and they're saying it is enough. 10 I mean how do we not admit this contention? 11 MR. FRANTZ: First of all, that was not 12 the heart of our critique. We did mention that merely to point out that they were engaging in speculation, 13 14 that the subsidence was caused by growth faults or 15 from some other cause. They don't have any evidence 16 that it was actually caused by growth faults. 17 But let's assume that they're right. First of all, it only applies to Growth Fault E. 18 19 haven't provided any substantiation that the same rate of growth would also affect Growth Fault D, which is 20 21 near the power block. But let's assume that it does. Let's take 22 23 all favorable assumptions the most for the petitioners, that their information does indicate a 24 25 movement of the growth fault, that it indicates recent

movement, and that it applies to Growth Fault D as 1 2 well as Growth Fault E. Even taking all their assumptions, we're 3 still saying it does not affect safety, and therefore 4 it's not a material issue, does not demonstrate a 5 6 genuine dispute of material fact here. 7 JUDGE GIBSON: Okay. Judge Baratta? 8 JUDGE BARATTA: I have nothing. 9 JUDGE GIBSON: Judge Barnett? 10 JUDGE BARNETT: (No verbal response.) 11 JUDGE GIBSON: Okay. All right. I think this would be a good time to take our morning break 12 for about 10 minutes. And we'll reconvene in 10 13 14 minutes. Thank you. 15 (Whereupon, a short recess was taken.) JUDGE GIBSON: All right. If we could I'd 16 17 like to go to Contention 15 through 18 and start with 18 the Contention 15, the socioeconomic impacts for 19 plugging wells and of the impacts on mineral right holders. 20 21 All right. Mr. Blackburn, on page 92 of your petition you raise an environmental challenge 22 23 that the applicant has claiming not properly 24 characterized the socioeconomic impacts of plugging 25 wells and of the impacts on mineral right holders. Is

1	that correct?
2	MR. BLACKBURN: That's correct.
3	JUDGE GIBSON: Now, from reading your
4	reply, it appears that you are conceding that economic
5	activities economic impacts that are associated
6	with a facility, here the impacts of plugging the
7	wells, may not be admissible at this stage under 10
8	CFR 51.50. Is that correct?
9	MR. BLACKBURN: I believe that is correct.
LO	JUDGE GIBSON: Okay. Now, I just want to
۱1	make sure that Mr. Blackburn doesn't feel like he's
L2	being whipsawed, Mr. Frantz, so I want to make clear
L3	that you can assure him that these issues will be
L4	addressed in your environmental report at the COL
L5	stage and that he can challenge them at that time.
16	MR. FRANTZ: Yes, Mr. Rund will be
7	handling this for us.
.8	JUDGE GIBSON: Okay. Sorry.
.9	MR. RUND: Jon Rund for the application,
20	Your Honor. That's right. The environmental report
21	for the COL stage is required to address the issues
22	related to economic costs.
23	JUDGE GIBSON: So you may not agree with
24	him that it's admissible, but at least that you
25	would agree that that is the appropriate point for him

1	to raise that contention, and that he's not going to
2	be somehow barred by virtue of this stage of the
3	proceeding. Is that correct?
4	MR. RUND: Well, it may be that cost
5	issues may not be material at that stage, but he
6	certainly
7	JUDGE GIBSON: Right.
8	MR. RUND: will have an opportunity to
9	submit and propose a contention at that stage. It'd
10	obviously have to meet all the contention
11	admissibility requirements.
12	JUDGE GIBSON: Surely. Surely.
13	Okay. Staff, would you agree with this
14	characterization of when and how Mr. Blackburn can
15	challenge the economic impacts?
16	MS. PRICE: I'm sorry, which
17	characterization were you referring to?
18	JUDGE GIBSON: Well, that
19	MS. PRICE: That he would have the
20	opportunity
21	JUDGE GIBSON: Yes, he'll have an
22	opportunity at the COL stage and that this is not the
23	appropriate point.
24	MS. PRICE: Yes, certainly.
25	JUDGE GIBSON: It's essentially not ripe.

1	MS. PRICE: Certainly. At this time it's
2	immaterial based on 10 CFR 51.50, and it will be
3	required in the COL.
4	JUDGE GIBSON: Okay. Is that acceptable,
5	Mr. Blackburn?
6	MR. BLACKBURN: Yes, that is, with the
7	proviso, that I think we also have raised this under
8	the alternatives analysis, and we do think it's
9	appropriate to be discussed in that context, at this
10	point in time.
11	JUDGE GIBSON: I'm sorry, I didn't hear
12	what you just the last thing you just said. When
13	is it appropriate?
14	MR. BLACKBURN: I think that we have also
15	raised this under our contention regarding the
16	alternatives analysis NEPA, which is the one we will
17	take up next.
18	JUDGE GIBSON: Right.
19	MR. BLACKBURN: And I do think it is ripe
20	at this time to talk about the issue of socioeconomic
21	alternative aspects in the context of alternative
22	site evaluation.
23	JUDGE GIBSON: Fair enough. Fair enough.
24	MR. BLACKBURN: Okay.
25	JUDGE GIBSON: You have a contention

1	involving alternatives, and that this may be an
2	appropriate issue involving alternatives, but you
3	agree that the economic impacts socioeconomic
4	impacts, per se, is not appropriate at this time.
5	MR. BLACKBURN: I agree.
6	JUDGE GIBSON: Okay. I think we're
7	all on the same page of the same hymnal.
8	If we could go to Number 16 let me ask
9	first, Judge Baratta or Judge Barnett, do you have
10	anything on that point?
11	JUDGE BARATTA: No, I do not.
12	JUDGE GIBSON: Okay.
13	JUDGE BARNETT: (No verbal response.)
14	JUDGE GIBSON: Okay.
15	JUDGE BARATTA: Thank you,.
16	JUDGE GIBSON: On page 92 of your petition
17	you raise an environmental challenge claiming that the
18	applicant has not properly characterized an obviously
19	superior alternative site in Matagorda County. Is
20	that correct?
21	MR. BLACKBURN: I think it's page 95.
22	JUDGE GIBSON: Ninety what?
23	MR. BLACKBURN: Page 95.
24	JUDGE GIBSON: Ninety-five. I'm sorry.
25	It is. I'm sorry.

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Now, I want to make sure from the staff, do I understand that you do not opposed the admission of this contention with respect to the downstream ecological impacts and the impacts on the whooping cranes and other migratory birds?

Kevin Roach for the staff, MR. ROACH: Your Honor. That is correct. To the question that we don't oppose that, we believe there is a genuine dispute regarding as whether the downstream ecological impacts and the transmission line impacts and whooping cranes and migratory birds sort of tipped the environmental balance in favor of the Matagorda County site, with the limitation that the appropriate threshold at the is environmental question preferability before moving on to obvious superiority.

JUDGE GIBSON: Okay. Well, obviously there's a lot of issues here, a lot of layers. We're talking about whether a contention is admissible about preferable alternatives as opposed to superiority. Is that right? That's another -- is that another layer?

MR. ROACH: Yes, when considering whether there is an obviously superior alternative, that's the ultimate question, I suppose --

JUDGE GIBSON: Right.

MR. ROACH: -- but at the threshold stage

1	the NRC process is whether there is an environmentally
2	preferable site, and that's laid out in the
3	Environmental Standard Review Plan, the SRPE Reg 1555.
4	JUDGE GIBSON: So in that respect you have
5	no opposition to the admission of this contention. Is
6	that correct?
7	MR. ROACH: With respect to the two bases
8	that you mentioned, correct.
9	JUDGE GIBSON: Okay. Now, petitioners
10	claim that you're being inconsistent in opposing the
11	remainder of this contention because you did not
12	oppose the admission of a number of other contentions,
13	some of which we'll get to later, that concern these
14	very matters.
15	Do you think that you're being
16	inconsistent?
17	MR. ROACH: We do not believe we are being
18	inconsistent. The
19	JUDGE GIBSON: Why?
20	MR. ROACH: As I recall, they say that we
21	are being inconsistent by conceding the admission of
22	safety contentions, but disputing the admission of
23	these environmental bases.
24	And I guess it's important to sort of go
25	through how the site selection process works. So

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safety criteria are used in delineating feasible sites, in other words, Part 110 site selection criteria are used to decide if a site is going to be feasible and whether it's going to enter the possible universe of candidate sites and ultimately alternative sites.

But to say that an issue that is a safety issue that might be used to define alternative sites that will be considered, that doesn't automatically make the issue an environmental one for analysis under NEPA.

JUDGE GIBSON: Okay. Okay. Now, Mr. Frantz, in your answer you indicate you evaluated the candidate sites usinq ratings process а that considered environmental, factors such as socioeconomic and engineering criteria. Is that correct?

MR. FRANTZ: That's correct.

JUDGE GIBSON: Yet you criticize petitioners for raising these matters as being outside the permissible scope, and that only environmental impacts are apropos. Petitioners are saying, on page 71 of their reply, essentially that you want to have your cake and eat it too.

What is wrong with the petitioner's

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argument?

MR. FRANTZ: I'm not sure you properly characterized our position. I don't think we've ever said that issues regarding costs and engineering and safety issues are outside the scope of the alternative site analysis. We definitely look at those factors in judging alternative sites.

What we had found though as a result of our analysis is that when you take a subset of those and look purely at environmental issues, at that point we found no environmentally preferable site. As a result we don't need to need further under NEPA.

Even though we have, as part of how we characterized our initial site selection process, we selected five sites, we looked at the environmental, socioeconomic issues there, but after you cull out all the results and look solely at the environmental side, at that point we found no environmentally preferable site, so that, from a NEPA perspective, is the end for the analysis.

But even if you go further and look at these other issues, engineering, costs, flooding issues, we found that there were defects at the Matagorda site. In fact, initially, Judge Gibson, as a result of our first pass through this process, we

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picked the Matagorda site. We thought that was the best site.

When we started going into more of the details, did more thorough evaluation of that site, we found problems with flooding, which is obviously relevant given what's happening now in Japan. We also found problems with the bearing capacity, the geotechnical issues of that sites. And as a result of those types of factors, we decided to move our preferred site to the Victoria County site.

JUDGE GIBSON: Okay. Mr. Blackburn?

I get somewhat confused MR. BLACKBURN: with the commingling of the Atomic Energy Act process with the NEPA process. I am much more of NEPA practitioner than Ι an Atomic Energy am practitioner. But as I understand NEPA it requires a full vetting of all of the alternatives in a comparative framework.

Now, there may well be legitimate reasons why the Matagorda site was first selected and then moved down the list. But if the right factors weren't considered in evaluating the Victoria County site, then it was a false presentation and a false analysis and it would lead to a bad result.

So our position is our position is there

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should be a full presentation of the -- both the environmental and safety issues comparable on a site-to-site basis.

We have found case law that indicates that there is absolute capability between basically safety and environmental concerns being considered in the NEPA document. The 3rd Circuit held that the NRC cannot look to sufficiency under the AEA to avoid its NEPA obligations to consider reactor design alternatives. That's the Limerick Ecology Action v NRC.

While the reactor part of -- the reactor design part of that's not germane to this proceeding, the point of mixing, if you will, safety and environmental issues is what's germane. And we're arguing in the faulting that we've talked about and the oil and gas that we are to talk about, there are major issues that are associated with the suitability of this site from a safety standpoint.

Now, you may determine that it's not truly a safety issue, but it's certainly an issue that will affect cost and development associated with the site. It's certainly going to be true of the faulting issues. It absolutely is true with the oil and gas issues.

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1	So from that standpoint we certainly think
2	that those should be considered in an evaluation of
3	the alternatives under NEPA and that we've raised
4	legitimate contentions. Similarly, water
5	availability, which we'll talk about at a later
6	time
7	JUDGE GIBSON: Right.
8	MR. BLACKBURN: is also in that
و	category.
10	JUDGE GIBSON: Right. Yes, we postponed
11	water because it's obviously going to be a significant
12	part of our discussion.
13	So putting this in my own words,
14	essentially what you're saying then is that they may
15	well have considered alternatives, they may well have
16	been correct in that, but it's not spelled out in the
17	environmental report, and because of that the
18	environmental report is defective and it needs to have
19	a more robust discussion of this alternatives
20	analysis. Is that a fair characterization of what
21	you're saying here.
22	MR. BLACKBURN: Well, that is absolutely
23	fair.
24	JUDGE GIBSON: Okay. Okay. Now, he
25	doesn't think you put enough in there, Mr. Frantz.

You think you put enough in there. How do we not 1 2 admit this contention? Well, first of all, this 3 MR. FRANTZ: site's not going to get licensed unless we assure the 4 5 safety of the plant, so that's a baseline. And he's raised allegations, contentions on safety and the 6 7 Board will consider those. But the bottom line is, even if those 8 contentions are admitted and we go ahead and litigate 9 them, the Board's not going to approve issuance of the 10 ESP unless the site is safe. 11 the NEPA 12 From perspective and the 13 environmental perspective, it's two-pronged You look first at the environmental side 14 and if there's no environmentally preferable site, 15 16 that's the end. 17 If there is, for example let's assume Matagorda is environmentally preferable, then these 18 19 environmental -- these other engineering 20 factors, the cost factors that Mr. Blackburn raises 21 would be within the scope of our alternative site 22 analysis and would be properly considered both by the Board and by the NRC staff. 23 You know, again, our view is that you 24 don't have to quite that far because there is no 25

2 Board would disagree and you get to stage two, we 3 believe these other engineering factors would weigh 4 the favor of the Victoria site. 5 So either from environmental an 6 perspective, when you look at the broader or7 perspective of all the issues, including 8 engineering and cost issues, we believe, again, 9 Victoria is preferable. 10 JUDGE GIBSON: Well, and that may well be 11 the case, and even Mr. Blackburn's conceded, and you 12 may -- you're analysis may be, you know, floss. 13 I think, if I understand correctly, what the issue here is, he's saying there's just not enough there to 14 15 tell that, that you did flesh this out, there's not 16 this sort of robust discussion of alternatives, of 17 these factors involving alternatives. 18 And that's -- and so what I'm trying to 19 figure out is, so how do we not admit this contention 20 if you say there's enough there and he's says there's 21 not enough there. And I'm -- am I missing something 22 in what you said? 23 MR. FRANTZ: Yes, I think you are. 24 JUDGE GIBSON: Okay. 25 MR. FRANTZ: And looking at the first

environmentally preferable site. And even if the

stage alone, the environmental side, there's other issues on oil and gas wells and the growth faults. They're simply not relevant to the environmental issues. And so they need not be considered in stage one of the alternative site analysis.

And even if you assume we have to get to stage two, I don't know what we would litigate on alternative -- or Contention 16. The Board's going to -- if it admits the first contentions on oil and gas wells and growth faults for example, the Board's going to reach its determination, and whatever that is -- and what it is it's going to be whatever it is.

But it should not affect the ultimate results of the alternative site analysis because we have to show that the plant is safe. And if that's the assumption of the alternative site analysis, and I don't think the environmental report needs to go through in that kind of gory detail to analyze something that is not going to ultimately affect the alternative site analysis.

JUDGE GIBSON: Okay.

MR. FRANTZ: There are a lot of factors out there that affect safety, and we don't have to discuss each one in the environmental report.

Basically then we just duplicate the safety analysis

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report. 1 Did have anything 2 JUDGE GIBSON: Okay. 3 you needed to add or are we clear on what our positions are? 4 MR. BLACKBURN: Well, I think that we were 5 I would just I guess remind -- but perhaps I 6 7 shouldn't speak directly to counsel, but it seemed 8 like he's talking the same thing that was over turning Calvert Cliffs about 40 years ago, that why do a NEPA 9 10 analysis in this process. 11 I seem to -- believe me, I come from a 12 very strong NEPA perspective, and NEPA brings 13 something to this analysis and to this issue. And I 14 strongly would argue that NEPA has 15 preference, and bias even, for full disclosure and for 16 really vetting these alternatives, and I don't think 17 it's -- that the ER comes close to meeting a NEPA 18 standard. 19 JUDGE GIBSON: Okay. I think we're pretty clear. 20 21 Judge Baratta, is there anything else you 22 had on this? JUDGE BARATTA: I had a question for the 23 staff --24 25 JUDGE GIBSON: Yes.

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1	JUDGE BARATTA: in that you did not
2	oppose admitting of the contention to the extent that
3	the petitioners challenge the adequacy of the
4	alternatives analysis with regards to the downstream
5	impacts or the ecological impacts, but you did oppose
6	the remaining bases of this contention as set out in
7	your answer.
8	I'm a little troubled by that statement.
9	Do we admit bases?
10	MR. ROACH: When attempting to define the
11	scope of the contention, it is appropriate to do so by
12	its bases.
13	JUDGE BARATTA: Okay.
14	JUDGE GIBSON: Okay. Judge Barnett?
15	JUDGE BARNETT: (No verbal response.)
16	JUDGE GIBSON: Okay. I think we can move
17	on to Contention 17. On page 105 of your petition,
18	Mr. Blackburn, you raised an environmental challenge
19	claiming that the environmental report fails to
20	provide a basis there's that word again, I don't
21	think you quite meant it the same way for its
22	reliance on the waste confidence rule.
23	And the on with respect to Contention
24	18, you raise an environmental challenge on page 108
1	

1	provide a basis for its reliance on Table S-3.
2	Now, counsel for the NRC staff, has there
3	been any new rule making on the waste confidence rule
4	since the Commission promulgated its final rule on
5	December 23 of last year?
6	MS. PRICE: The update, as far as I know,
7	is the most recent.
8	JUDGE GIBSON: Okay. And has there been
9	any new rule making on Table S-3 related to the
10	uranium fuel cycle since the TVA Bellefonte decision
11	in 2009?
12	MS. PRICE: I'm sorry, can you repeat the
13	question?
L4	JUDGE GIBSON: Yes, has there been any new
15	rule making since the Bellefonte decision in 2009?
16	MS. PRICE: Not any new rule making that
L7	I'm aware of, no.
18	JUDGE GIBSON: In the absence of this rule
19	making, Mr. Blackburn, your reply indicates that you
20	recognize that we cannot admit this contention in
21	light of 10 CFR 2.335(a) which prohibits a collateral
22	attack on the Commission's regulation in the
23	adjudicatory process. Is that a fair
24	characterization?
25	MR. BLACKBURN: That is a fair

characterization, and basically we filed this 1 2 contention to preserve a point of error, if you will, if the waste -- I think the rule is under litigation 3 that the DC Circuit, if I'm not mistaken at the --4 5 JUDGE GIBSON: Okay. MR. BLACKBURN: -- current time, if, for 6 7 example, the rule is overturned, we have raised these 8 contentions just simply to have them on file and that it won't be arqued at a later time that we didn't 9 raise them at an earlier time. 10 JUDGE GIBSON: Okay. Fair enough. 11 12 you. JUDGE BARNETT: So what should we do with 13 14 the contention at this point? 15 MR. BLACKBURN: I would say at this point consider it to be a moot or withdrawn -- not a 16 17 withdrawn contention, but just basically we filed it 18 just for purposes of having it filed. 19 certainly -- I would urge you to rule against the 20 admission of the contention, and that way we can carry 21 it forward as something on record, that we filed it, 22 it that ever comes up in the future. 23 JUDGE GIBSON: Right. So you're 24 essentially saying you know we can't admit it, but you

want us to go ahead and deny it so that we can enable

you to preserve error, is that a fair statement? 1 2 MR. BLACKBURN: That's exactly. 3 JUDGE GIBSON: Okay. MR. BLACKBURN: And not only -- not really 4 5 so much to preserve error, because I don't think it's wrong to deny it, it's to preserve the argument that 6 7 we tried to raise it when we had the first opportunity to raise it. 8 9 JUDGE GIBSON: Okay. Fair enough. All right. Then I think we can go to 10 Miscellaneous Contention 1 involving the Coastal Zone 11 Management Act consistency determination. 12 13 Now, on page 110 of your petition, Mr. Blackburn, you raise a miscellaneous contention 14 15 claiming that the application failed to include the certification of compliance with the Coastal Zone 16 17 Management Act. Correct? 18 MR. BLACKBURN: That is correct. JUDGE GIBSON: 19 And in your reply you acknowledge that this omission has now been cured and 20 so this contention is now moot. Is that correct? 21 MR. BLACKBURN: That is correct. 22 23 JUDGE GIBSON: Okay. So we've taken care of three contentions. 24 25 MR. BLACKBURN: We've taken care of that

to a point. What I would say is that -- and I guess 1 2 we're really looking for guidance from the panel on 3 this regard -- there has been a new filing. filed 4 this contention, the applicant made substantial filing in response to basically correct 5 what one might call an oversight or whatever. 6 7 We have not had time to carefully review that new information that has been filed. 8 And one 9 question we have of the panel, we do not know if we want to file a contention based on that new material 10 or not, but if we were interested in doing so, would 11 12 we be offered the opportunity, and is there a time limit for doing so? 13 There certainly is a time 14 JUDGE GIBSON: 15 limit, and it's very, very tight. BLACKBURN: That's 16 MR. what Ι was 17 concerned about. 18 JUDGE GIBSON: So essentially what you need to do is, you need to try to make the time 19 deadline. If you don't, then you're going to have to 20 move for leave to file it out of time, and I suspect 21 you're probably out of time right now. 22 23 MR. BLACKBURN: I think I'm out of time by that calculation, or by that calculus, and --24

Okay.

JUDGE GIBSON:

MR. BLACKBURN: -- I was basically wanting 1 2 to ask what the process may be. 3 JUDGE GIBSON: Right. Let me --MR. BLACKBURN: Frankly we don't think 4 5 that we will be raising any new issues about that 6 contention, Ι just but wanted to raise that 7 possibility. Well, essentially what 8 JUDGE GIBSON: 9 you're going to need to do if you're out of time is 10 file a motion for leave. You need a certificate of 11 conference, and have you conferred with the other 12 parties to let them know you want to do this. They can indicate whether they oppose or don't oppose your 13 motion for leave. And you can file that and then you 14 15 can file your new contention along with it, and then 16 we can evaluate it. 17 We've not had an initial scheduling order 18 in this case. Normally that would be spelled out in 19 the initial scheduling order, but that normally occurs after the issuance of the order in conjunction --20 after our initial contention admissibility --21 22 MR. BLACKBURN: Right. -- proceeding. 23 JUDGE GIBSON: MR. BLACKBURN: Well, frankly all of this 24 25 happened during the time that we were writing replies,

1 among other things, so --2 JUDGE GIBSON: Okay. 3 BLACKBURN: on the list 4 priorities it was not the highest. 5 JUDGE GIBSON: Right. 6 BLACKBURN: And frankly I 7 anticipate that we will file such a motion, but I did 8 want to inquire. JUDGE GIBSON: Well, for future reference 9 10 though, if you do plan on filing a new or amended 11 contention, you do have a -- it's a very short time window after the new information becomes available. 12 13 It's set out in the regulations, but it's very short 14 and you need to follow that procedure. 15 MR. BLACKBURN: Thank you. 16 JUDGE GIBSON: Okay. All right. I think we can turn to Safety 4. On page 26 of your petition, 17 18 Mr. Blackburn, you raise a fourth safety challenge 19 claiming that the applicant has failed to assure a 20 dependable water supply. Is that correct? 21 MR. BLACKBURN: That is correct. 22 JUDGE GIBSON: And in this challenge you 23 assert that there will not be sufficient storage water 24 available from the Guadalupe River. Is that right? 25 MR. BLACKBURN: Correct.

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1	JUDGE GIBSON: Now, Contention Safety 4
2	and Contention Safety Environmental 1 are practically
3	identical in their wording. Is that right?
4	MR. BLACKBURN: Yes.
5	JUDGE GIBSON: Okay. Mr. Frantz, in your
6	answer you have set out three separate reasons why you
7	believe this contention is defective.
8	MR. FRANTZ: Yes, Mr. Rund will be
9	handling the argument for us on this.
10	JUDGE GIBSON: Great. I'm sorry. Well,
11	I should never presume that Mr. Frantz is going to do
12	all the talking.
13	But first you claim that this contention
14	concerns the cooling basin, which you maintain is not
15	a safety structure. Correct?
16	MR. RUND: That's correct.
17	JUDGE GIBSON: Okay. Second, you claim
18	that this contention ignores the site safety analysis
19	report section 2.4.11, which you claim evaluates the
20	safety implications of low water consideration. Is
21	that correct?
22	MR. RUND: That's right.
23	JUDGE GIBSON: And third you claim that
24	this contention makes an incorrect assumption that
25	surface water is only used as make up water for the

cooling basin and is not used for the safety 1 components whose ultimate heat sink is going to be 2 somewhere else, cooling towers or some sort of passive 3 device. Is that right? 4 If I could just clarify that MR. RUND: 5 one. 6 JUDGE GIBSON: Please. 7 For a passive -- for a non-8 MR. RUND: 9 passive design the ultimate heat sink would be 10 mechanical draft cooling towers, which are safety 11 related as ultimate emergency heat sink. 12 the make up function for those towers is not a safety-related function 13 because those mechanical draft cooling towers would be 14 15 designed and sized in a manner to ensure that they 16 would store enough water to operate for 30 days. 17 JUDGE GIBSON: Okay. Thank you for that I think that's helpful. 18 clarification. 19 JUDGE BARNETT: So the way these towers operate is they're losing water over time. 20 Right? 21 Where does that make up water come from? 22 MR. RUND: To replace the water that would --23 24 JUDGE BARNETT: Right. That you lose from 25 operating the tower to begin with.

MR. RUND: Presumably the cooling basin, although there are alternative options available, you know, you can pull from ground water, but they would be sized to store enough water to operate without any make up water for the first 30 days following a presumed accident.

JUDGE BARNETT: But because they're losing water continuously, you need them -- if you're going to have a 30-day capacity, you need to be making up water continuously.

MR. RUND: No, they'd be sized, they'd have -- the cooling towers themselves would have their own basins that would allow them to operate without the need for any make up water for the first 30 days following an accident. That's separate from the cooling basin itself.

JUDGE GIBSON: Okay. And so if you did -if you do go to a design that involves these
mechanical draft cooling towers, you would need make
up -- you would need water for them, but by virtue of
the fact that you have these basins that provide a
supply of water for at least 30 days so that you could
shut down the plant, therefore, the cooling basin
itself should never be considered a safety structure.
Is that a fair statement?

1	MR. RUND: That's fair.
2	JUDGE GIBSON: Okay. Thank you. Now, you
3	cite the Palo Verde case, a 1983 Appeal Board ruling.
4	JUDGE BARNETT: Judge Gibson, before we
5	JUDGE GIBSON: Yes, that's fine.
6	JUDGE BARNETT: move on, is that okay?
7	Again, I'm trying to understand how these towers work
8	exactly. Where is the 30-day supply physically
9	located?
10	MR. RUND: There are basins that are a
11	part of the mechanical draft cooling tower that's
12	separate from the cooling you know, the larger
13	cooling basin which is used for normal operations. So
14	the mechanical draft cooling towers and the basins
15	that provide the 30-day supply wouldn't be on the
16	part of the power block.
17	JUDGE GIBSON: So those basins are located
18	on the in the power block.
19	MR. RUND: That's correct.
20	JUDGE GIBSON: In it or on it or under it,
21	I don't know what the right term is, but it's part of
22	it. Okay.
23	JUDGE BARNETT: Is that right, it's
24	located on the power block?
25	JUDGE GIBSON: The cooling basins for the

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1	mechanical draft cooling towers?
2	MR. RUND: Yes, the right. The
3	mechanical draft cooling towers for non-passive
4	designs would be safety related. So the components
5	associated with it that are required to provide the
6	30-day supply would be located on the power block.
7	JUDGE GIBSON: Okay. Now you cite the
8	1983 Appeal Board ruling in Palo Verde. I believe
9	there's this quote, "The condenser cooling system is
10	not required to meet the standards established for
11	facility components that are deemed to be safety
12	related."
13	Now, on let me is that right?
14	That's the Palo Verde decision you cited, the 1983
15	Appeal Board decision?
16	MR. RUND: That's correct.
17	JUDGE GIBSON: Okay. Counsel for
18	petitioners, on page 29 of your reply you attempt to
19	distinguish the Palo Verde case by arguing that the
20	water concerns there were remote and speculative. Is
21	that correct?
22	MR. BLACKBURN: That's correct.
23	JUDGE GIBSON: And here you complain
24	they're not remote and speculative.
25	MR. BLACKBURN: Absolutely.

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1	JUDGE GIBSON: Okay. And my recollection
2	of Palo Verde is that the source of the cooling water
3	is the city of Phoenix's discharge of treated
4	municipal sewage, isn't it?
5	MR. RUND: That's correct.
6	JUDGE GIBSON: Okay. Does it seem that
7	they would that seems to be a pretty reliable
8	source, it doesn't seem like they would have a problem
9	with that being a source of cooling water. As long as
10	people were flushing their toilets, I guess.
11	MR. RUND: If I recall, in that issue at
12	the time of that decision
13	JUDGE GIBSON: In '83?
14	MR. RUND: in '83, there was
15	uncertainty as to whether they would be able to
16	ultimately procure the ability to use that water. So
17	there was some questions, if I recall, as to whether
18	or not they would be able to rely on that.
19	JUDGE GIBSON: So that was not that
20	that would be the source of their cooling water you're
21	saying was not an established fact at the time of that
22	Appeal Board ruling in 1983. Is that a fair
23	statement?
24	MR. RUND: I believe that's correct.

JUDGE GIBSON:

25

Well, was there another

dedicated source of water? If they were not going to 1 2 be getting it from the treated municipal sewage, where were they going to be getting cooling water for the 3 Palo Verde plant in '83? 4 MR. RUND: For normal operations? 5 JUDGE GIBSON: Yes, for -- well, 6 7 understand correctly, you're saying that, in Palo 8 Verde, the condenser cooling system is not required to 9 meet the standards established for facility components 10 that are deemed to be safety related and that there 11 would have been -- there would be plenty of water. We 12 don't have to worry about it essentially, we've got 13 this 30-day supply. 14 And I'm just trying to understand whether 15 or not -- we're trying to understand as a Board, okay, 16 is Palo Verde inapposite, is it right on point, is it 17 distinguishable because in that case the source was 18 not remote and speculative, or it was remote and speculative. 19 20 We're trying to understand this because, you understand Mr. Blackburn's position, he's saying 21 22 in Palo Verde they had a dedicated source of water and 23 here you don't. I'm trying to understand what is the

significance for us in your mind of the Palo Verde

decision.

24

MR. RUND: Well, I mean here we have --1 2 for safety purposes we do have a dedicated source to 3 the extent that that was the case in Palo Verde, I 4 think it's right on point --5 JUDGE GIBSON: Okay. MR. RUND: -- given the 30-day supply we 6 7 just talked about. 8 JUDGE GIBSON: Okay. Okay. Fair enough. 9 Mr. Blackburn? MR. BLACKBURN: Well, I mean I quess first 10 of all the terms "remote and speculative" come from 11 12 the Palo Verde decision. And I think we were taking them somewhat literally in that we believe that 13 14 certainly in broad general sense the a 15 availability for this site, there certainly were 16 issues. 17 I mean when you've got the applicant 18 talking about in response that they would shut down 19 the facility as an alternative to how to deal with the 20 water issue, to my mind that certainly suggests that 21 the -- certainly to raise an issue about water 22 availability is not being any means remote or speculative. 23 24 So I think that though, to my mind, it

comes down to a couple of kind of key distinctions.

The 30-day supply, I think the argument is being made is, you know, that the availability of water for that is not remote or speculative.

JUDGE GIBSON: I think that's a fair characterization of what they said.

MR. BLACKBURN: And I think that what I hear the applicant trying to do is again parse the safety issue very narrowly. And I think that our concern is in a broader sense. We don't necessarily take issue with that 30-day reserve. At this point we certainly haven't raised any challenge before you in any filings or anything like that.

Our concern here was a broader one, and it was one that the applicant on the one hand -- and we talk about this is later contentions -- never identified one alternative or another for where they were going to get their water with any degree of certainty. They sort of are keeping all of their options open.

Secondly, they have made these admissions about we'll shut the plant down, you know, that's how we'll deal with this. It's not a safety issue, it's an economic issue. I have great difficulty with that distinction, and I think that it just argues against common sense.

Someone's going to keep a plant running as hard and as long as they can, because that's just human nature. Once you have an investment, once you've got that type of money in the ground, and every day you generate electricity is money coming in, those are hard decisions to make. And we have an admission here that shutting down the plant is where we're going to go.

Now, to my mind, and particularly combined with the earlier discussion of whether the cooling pond is a safety -- if the cooling pond is safety issue, then clearly I think this is a safety consideration. I don't think there's any question about that.

We're making the argument that even if it's not, even if the cooling pond is not a safety feature, the admission by the applicant that their way of dealing with water availability is to shut down the plant, that's a safety issue in and of itself. That if that's the type of mind set we're dealing with here with regard to water, you know, do I have enough water, or do I shut the plant down, that's a safety issue.

JUDGE GIBSON: Okay. I think Judge Baratta has a question.

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JUDGE BARATTA: Well, in Palo Verde though, that Board also addressed that issue and that they said that it didn't matter whether or not there was enough water to operate the plant.

They said something to the effect that really there was no basis, legal basis for them refusing a license including an inability to operate the plant at 100 percent of the time due to temporary water shortages. So because that's an Appeal Board ruling, we're bound by that. So I guess I have a problem with what you're saying from that aspect. Okay?

MR. BLACKBURN: I understand. And I mean I think that's the challenge that appeal boards have, and judicial processes have in that it was a 1983 decision, situations change. I think that certainly one would argue in light of the events of the last week that one might reconsider a decision that was made in 1983 if, in fact, there is sort of overwhelming issues and concerns.

I'm not suggesting that all precedent be thrown out the door by any means. But certainly to the extent that you read, you know, Palo Verde to say legally there is no basis, I'm not sure that I read the law in that regard. I think that if the Board

doesn't have some discretion to find -- wait, let me back up.

If you were to agree with me, and that's a large assumption, but I'm just making that assumption, if you were to agree with me that you felt it was safety issue, to be denied the opportunity to express that opinion and to have that issue vetted because of what was done in 1983, I think is -- it would be a tragedy on one level, but I don't think you have to -- it has to be that way.

I think that you can certainly identify new information, new situations. And again, I would argue that even without what happened in Japan, that certainly water availability is an issue.

But when you just -- to my mind, if you're denied as judges the opportunity to look at a situation from a common sense standpoint and say, Something here raises alarm bells, and you're unable to address that, I think there's something wrong with the system, and I don't think you're so restricted.

I do think that respect for precedence is important, but I think on an issue like this, to be -- on the one hand to basically go forward with a site suitability assessment. Now, that doesn't mean -- now right now we're talking safety. I mean there's also

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1	the environmental and alternative site analysis side
2	of that, which I don't think you're so restricted
3	upon, but you're basically making I think your
4	question is strictly related to safety.
5	I think these are the hard decisions,
6	frankly, that the Licensing Board has to deal with.
7	You know, I would urge you that if you feel that it is
8	a direct conflict, go against it.
9	JUDGE GIBSON: Let me ask I know this
10	is an Appeal Board decision, do you all have any
11	Commission cases that basically say you don't consider
12	this issue, it's sort of off the table?
13	MR. RUND: I'm not aware of any, but
14	JUDGE GIBSON: Okay.
15	MR. RUND: as Your Honor is probably
16	aware, Appeal Board decisions are binding.
17	JUDGE BARATTA: Binding.
18	MR. RUND: I'd also just
19	JUDGE GIBSON: Yes.
20	MR. RUND: want to address a couple of
21	things if I may.
22	JUDGE GIBSON: Right.
23	MR. RUND: First, the fact that the SSAR
24	establishes a low water level under which the plant
25	would be required to shut down, I mean I think that's

a very conservative and cautious approach that we take for safety purposes.

But I'd also point out that, while it's not a safety issue, in the SSAR we also did an evaluation that looked at, okay, based on the size of the cooling basin what would happen if we experienced a drought of record again. And again, this is not a safety issue, but we determined, based on that analysis that the plant would be able to operate through the drought of record based on that analysis.

And they have not challenged that portion of the SSAR, so I mean I think even if -- and again, I'm not suggesting that the Board needs to revisit the Palo Verde decision, I think it's binding, I think it's well reasoned, but even if the Board had some concern, I think there's still no need to admit this contention here because there's no genuine dispute about the plant's ability to operate based on having the cooling basin, which would, in a sense, shore up any fluctuations in flows in the river.

And that's why we're going through and proposing to build the cooling basin, to have that operational flexibility and be able to operate when -- even when there are -- you know, the flow may be lower due to droughts or other --

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1	JUDGE GIBSON: Okay. You anticipated my
2	next question for Mr. Blackburn.
3	How do you respond to the applicant's
4	claim that you've ignored SSAR section 2.4.11 which
5	the applicant claims evaluates the safety implications
6	of well water considerations?
7	MR. BLACKBURN: May I take a minute?
8	JUDGE GIBSON: Yes, you may.
9	(Pause.)
10	MR. BLACKBURN: Would you give me that
11	section again, please?
12	JUDGE GIBSON: Yes, it's 2.4.11 of the
13	SSAR.
14	(Pause.)
15	MR. BLACKBURN: We did not focus on the
16	SSAR so much as we did the ER. Just in quick review
17	it seems that it's very similar. And again, I think
18	it anticipates that there is inadequate water. And so
19	to the extent on the I guess on the one hand, we're
20	trying to figure out if we have a true disagreement as
21	to fact.
22	I think the disagreement is the
23	implication of the information, and perhaps I'm not as
24	skilled as I need to be in how to put these issues
25	together, but I mean, again, I think that basically

the applicant's position seems to be, Yes, we have a water availability problem, Yes, there are going to be low flow situations, Yes, all of these things, and Yes, we're going to right ahead, and, Yes, please issue this permit.

And at some point we have a disagreement. Now, the disagreement may not be on the factual presentation, per se, the disagreement is over the implication of the information. And how that actually gets structured as a contention is perhaps where my experience before this Board may be lacking.

But it seems to me what we're disagreeing about is that, one, safety issues are not raised by that. Now, I recognize the *Palo Verde* situation, I understand that. We've also got the basic assumptions that are made by the NRC and the Board with regard to normal operating procedures, and sort of the design accident, if you will, and the design situation that we're concerned about.

What we're raising here is a challenge to the logic that an inadequate supply of water does not, in a broad general sense, and if you will an undisputed agreement that there's not -- that there may well be not enough water during certainly drought conditions, that that in and of itself does not raise

1	a safety issue.
2	That is the issue. That's what we're
3	concerned about. Frankly, I mean I don't want to
4	argue about whether we're five-acre feet or 50-acre
5	feet or 500-acre feet short. I'll accept their
6	admission, We're short, there is not enough water
7	during drought conditions.
8	JUDGE GIBSON: Okay. Okay.
9	MR. BLACKBURN: As I see it, that's where
10	we are.
11	JUDGE GIBSON: Okay. And I just want to
12	make sure, staff, you all are opposed to the admission
13	of this contention. Is that correct?
14	MS. GOLDIN: Your Honor, Laura Goldin with
15	the NRC staff. Yes, we're opposed.
16	JUDGE GIBSON: Okay.
17	JUDGE BARATTA: I'd like could the
18	applicant
19	JUDGE GIBSON: Please.
20	JUDGE BARATTA: care to respond to
21	that?
22	MR. RUND: Yes. I mean I think I heard
23	Mr. Blackburn suggest that we concede that there is
24	not enough water. I think the SSAR is clear that even
25	during a repeat of the drought of record, the plant

1 would continue to operate. And from a safety perspective, there also 2 3 is no issue. I mean we've got the ultimate heat sink which would be safety related, which doesn't rely on 4 the cooling basin, it doesn't rely on river flows in 5 order to perform a safety function. 6 7 JUDGE BARNETT: So the plant would operate during the drought of record? 8 9 MR. RUND: The cooling basin would be sized in such a manner that there would be enough 10 11 water where the plant could operate through the 12 drought of record. 13 JUDGE BARNETT: I thought one of the 14 issues that you raised is that you would have to shut 15 down the plant at some point, or lower the power in 16 the plant. Is that -- am I mistaken there? 17 No, I think -- I refer the MR. RUND: 18 Board to the SSAR at 2.4.11-5 and there is shows that 19 the plant would be able to operate through the drought 20 of record. 21 JUDGE GIBSON: I think the question 22 about -- I believe the question about shutdown came up in the context of they would have at least 30 days to 23 24 do that because they had adequate water in those

basins under the power block. Is that correct? That

you be using --1 Yes, and if I could just 2 MR. RUND: 3 clarify. 4 JUDGE GIBSON: -- whatever you're using 5 for your ultimate --Right. 6 MR. RUND: 7 JUDGE GIBSON: -- heat sink. Right? For purposes of specifying 8 RUND: what's 9 what's safety related and not, we're 10 conservative and we essentially assume that 11 cooling basin isn't there and we don't need it. 12 I mean obviously it is there and, you 13 know, if we're past 30 days and, you know, we've got water there, it's a logical place we'd draw from. 14 15 to meet NRC safety requirements we're conservative and 16 we assume -- we don't rely on the cooling basin. 17 JUDGE BARNETT: Wasn't there something in 18 your answer talking about lowering the power in the 19 plant or shutting the plant down? I'm confused on --20 MR. RUND: If I recall, I think there's some quoted language from the Palo Verde decision that 21 22 essentially says, you know, that could theoretically 23 be an option if there is a lack of water for whatever 24 reason. And we may have similar language where we 25 just, from a theoretical standpoint, if for whatever

1	reason, even if it's, you know, remote and
2	speculative, that's always an option.
3	JUDGE BARNETT: But you don't anticipate
4	that?
5	MR. RUND: No, we do not.
6	JUDGE GIBSON: Judge Baratta?
7	JUDGE BARATTA: I have nothing more.
8	Thanks.
9	JUDGE GIBSON: I think what we would like
10	to do, if you all are agreeable, is take maybe a quick
11	break here for five minutes, and then plow on through
12	till, you know, 12:30 or so, we've got a long
13	afternoon ahead of us, and maybe we can take our lunch
14	break a little later, maybe beat some of the crowd out
15	there. Would that be acceptable?
16	MR. BLACKBURN: It's acceptable.
17	JUDGE GIBSON: Okay. Let's take a quick
18	five minute break and come back and we'll plow on.
19	Thank you.
20	(Whereupon, a short recess was taken.)
21	JUDGE GIBSON: Okay. If we could turn to
22	Environmental 1, the impacts from enhanced cooling
23	basin seepage.
24	Mr. Blackburn, on page 34 of your petition
25	you raise an environmental challenge claiming that the

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1	applicant has not properly characterized the impacts
2	from enhanced cooling basin seepage. Is that correct?
3	MR. BLACKBURN: That's correct. Can you
4	hear me with my microphone has decided to die here.
5	JUDGE GIBSON: I can hear you fine.
6	The most important thing is, is the court
7	reporter getting everything? You've got your own mike
8	there, so.
9	MR. BLACKBURN: We'll try that.
10	JUDGE GIBSON: I'm sure that everyone here
11	would benefit greatly from hearing you through the
12	microphone, but we'll do what we can. Perhaps we can
13	get that attended to at lunch.
14	Now, specifically your contention concerns
15	the possibility that seepage from the cooling basin
16	will impact oil and gas wells and borings beneath the
17	site. Is that correct?
18	MR. BLACKBURN: That's correct.
19	JUDGE GIBSON: The applicant claims that
20	you have failed to account for section 4.2.3.2 of the
21	environmental report, and that had you accounted for
22	it, you could not have proffered this contention.
23	Now, as I read that section, the applicant
24	is saying that it will plug or cap any wells that
25	might serve as conduits from the cooling basin to

underground aquifers.

16.

How do you respond to the applicant's claim that this section, 4.2.3.2 of the environmental report has already made provision for the issues that you have raised with this contention?

MR. BLACKBURN: I believe that this goes to both the general presentation and general argument, if you will, about the oil and gas issue in a broad general sense. We think that the problem is much more comprehensive and much more serious than has been presented by the applicant in its documentation generally.

And, you know, to promise to plug that which you have not identified and that which you have not found and have at least no plan that I see to find those things, was really I think the point we were making here.

I would say that at least there's just a series of concerns about the cooling pond. You know, this is one aspect of it. You know, there are many penetrations into the subsurface here. As we talk about in the oil and gas section, many of those are not recorded at the Texas Railroad Commission, many of these predate record keeping. There are some significant issues associated with that.

And I just think the mere promise that 1 2 they're going to find and plug things is virtually 3 meaningless. And so I would say that we would stand 4 on the concern that these are unidentified and 5 basically unrepresented hazards, if you will. And once those are identified, perhaps the 6 7 applicant can convince both -- perhaps me, probably more importantly the panel that they can, in 8 9 fact, plug and correctly close off these wells. 10 nothing in the application assures me of that at this 11 time. 12 JUDGE GIBSON: Okay. I quess I have -- I see two separate issues coming out of what you just 13 said, Mr. Blackburn. The first is, are you suggesting 14 15 that your contention encompasses seepage from the cooling tower basin that might be transmitted to an 16 underground aguifer through some mechanism other than 17 an underground oil or gas well that hasn't been 18 19 plugged? 20 MR. BLACKBURN: Well, a fault. JUDGE GIBSON: Through a fault. 21 I think faulting 22 MR. BLACKBURN: clearly within the --23 JUDGE GIBSON: 24 Okay. 25 MR. BLACKBURN: -- scope of this concern.

1 JUDGE GIBSON: Okay. Okay. Fair enough. 2 Thank you. I wanted to be sure I understood that. 3 Secondly, are you saying that, like this contention talked 4 other we about earlier on 5 alternatives, yes, maybe the applicant has done a bang 6 up job, maybe they've got this all delineated, but 7 it's certainly not clear from the environmental 8 report, and the environmental report needs to be much 9 more specific and needs to have specific 10 characterization of all the oil and gas wells out 11 there at the site, and it's not in there. 12 MR. BLACKBURN: That's absolutely true. 13 JUDGE GIBSON: Okay. Okay. 14 JUDGE BARATTA: One of these that wasn't 15 clear to me, and I apologize I did not indicate on my 16 notes here where this was said, but I believe the 17 applicant said something to the effect that during 18 excavation for both the power block as well as for the 19 cooling pond, if they should find any additional wells, that they would then be capped. 20 21 I mean that seems to be, at least on the 22 face of it, a pretty concise statement that, We are 23 going to look for more wells, we are going to -- if we 24 do find them, we're going to deal with them. And 25 what, you know, what more would you want?

MR. BLACKBURN: Well, I have a quite a bit more in mind. I would think that one might try to find these -- indications of where these wells are by all means possible before you get out there with a bulldozer and start moving dirt.

You know, I mean I understand, I mean it's a last resort. Certainly if you're moving dirt out there and you find something you didn't expect to find, I would expect you certainly to plug it and finish it off in a safe way. But to use that as your primary mechanism I think is -- I mean I would consider it unacceptable.

I would think that we could use remote sensing devices, there are ways to come up with, oh, for example, geophysical tools, things like that that could identify where is the metal in the subsurface, you know, where the casing's been left.

I think there's any number of ways to be a little more scientific about it than finding it with a bulldozer. I think that -- I wouldn't diminish that as a last resort, but it's not what I would consider the first resort.

JUDGE BARATTA: So then your issue is with the site characterization that they have done and that they propose to continue doing should they go to the

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1	next phase.
2	MR. BLACKBURN: Well, that certainly is a
3	piece of it, but I think what we're raising is there
4	a specific issue associated when the cooling pond is
5	not the type of I mean what is in the cooling pond
6	is not necessarily what you want in the subsurface.
7	And so there's a specific particularized issue of
8	seepage and leakage from the pond into the subsurface.
9	The subsurface conduits that we've
10	identified are the oil and gas mechanisms, but there's
11	a bigger question of the leakage from the pond itself,
12	and we don't think that has been adequately evaluated
13	or characterized.
14	JUDGE BARATTA: I understand that. I was
15	trying to get this one aspect of it though tied down
16	because I do have a question about that too, which
17	I'll ask the applicant in a few minutes.
18	
19	Okay. Are you done with this one from
20	your aspect, because I'm not done.
21	JUDGE GIBSON: No, no.
22	JUDGE BARATTA: I did want to
23	JUDGE GIBSON: No, I wasn't done.
24	JUDGE BARATTA: Okay.
25	JUDGE GIBSON: But I wanted to be sure

1	that we covered a few other things. We will I know
2	you all have some things you want to say, and you'll
3	have our opportunity, but we need to clarify a few
4	things from Mr. Blackburn first about what he's
5	saying.
6	With respect to the possibility that
7	Tritium might seep out of the cooling basin, the
8	environmental report at 3.5.2 and at 5.4.11 states
9	that, "No radioactive pollutants will be discharged to
10	the cooling basin, but instead will be discharged to
11	the Guadalupe River."
12	Do you dispute that the discharge system
13	as such that no radioactive pollutants will be
14	discharged to the cooling basin?
15	MR. BLACKBURN: We have not disputed that
16	directly in the contentions that we have filed.
17	JUDGE GIBSON: Okay. Well okay. Well,
,	
18	I just want to make sure that I understand what the
18 19	I just want to make sure that I understand what the scope of this is because you did mention Tritium
19	
19 20	scope of this is because you did mention Tritium
	scope of this is because you did mention Tritium MR. BLACKBURN: We did.
19 20 21	scope of this is because you did mention Tritium MR. BLACKBURN: We did. JUDGE GIBSON: and what they're
19 20 21 22	scope of this is because you did mention Tritium MR. BLACKBURN: We did. JUDGE GIBSON: and what they're essentially saying is there's no way Tritium's getting

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1	know, we raised the mention of Tritium because there
2	certainly is evidence in other facilities that there
3	has been
4	JUDGE GIBSON: Sure.
5	MR. BLACKBURN: Tritium and Tritium
6	JUDGE GIBSON: Sure.
7	MR. BLACKBURN: release and it has
8	ended up I think unfortunately in the ground water on
9	occasion.
10	JUDGE GIBSON: Sure.
11	MR. BLACKBURN: We do recognize the way
12	that the applicant says that this particular situation
13	will be addressed. I think our inquiry though is
14	broader than Tritium. There are other pollutants and
15	other concerns associated with the cooling pond, but
16	specifically with regard to Tritium.
17	JUDGE GIBSON: Okay.
18	MR. BLACKBURN: We have not specifically
19	disputed their contention. I've got to say, after the
20	last weekend, you know, I kind of wish I could have
21	rewritten a couple of these, but as I wrote them I did
22	not we did not contend that.
23	JUDGE BARNETT: What are the other
24	pollutants that you were talking about besides
25	Tritium?

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1	MR. BLACKBURN: There are a lot of
2	surfactants, there's a lot of, I think, chemicals that
3	are added to the cooling pond for various purposes,
4	any algal materials, things like that that'll be
5	present in the pond and that could be an issue.
6	JUDGE GIBSON: And these are things that
7	are, I believe, covered in other contentions.
8	Correct? The other pollutants? Or are they
9	encompassed within 1?
10	MR. BLACKBURN: I think they're
11	encompassed in this contention.
12	JUDGE BARATTA: Yes, I think
13	JUDGE GIBSON: In Number 1?
14	MR. BLACKBURN: Number 1, yes, sir.
15	JUDGE GIBSON: Okay.
16	JUDGE BARATTA: Because this you had a
17	statement that or the applicant has made a
18	statement, I should say, that although the ER does not
19	specifically discuss the impacts of chemical
20	discharges, that discharges would be small because the
21	water in the cooling basin must satisfy the TPDES
22	permit upon discharge to the river.
23	Would you care to comment on that
24	statement? That was in, I believe, their answer to
25	your petition.

1 MR. BLACKBURN: I understand they have --2 you know, the requirement for TPDES permit. The river 3 discharge is not going to be a drinking water source. 4 The groundwater that is immediately adjacent might be, 5 depending on the usage in nearby -- not extensive 6 usage, but there is some nearby usage. So I would say 7 that nobody is proposing to drink the water coming 8 through the TPDES permitted outfall. Now, there is the potential that water 9 10 will be withdrawn downstream of the outfall, but it 11 would go through a treatment process, whereas none of 12 the groundwater wells have a treatment process associated with it. So that would be the distinction. 13 14 JUDGE BARATTA: Okay. 15 JUDGE GIBSON: You got it? 16 JUDGE BARATTA: Yes. 17 Okay. I just -- I JUDGE GIBSON: Okay. 18 want to make sure before we leave this subject of 19 radioactive pollutants, are you suggesting -- well, 20 let me say, applicant is claiming that with respect to 21 possible seepage out of the liquid radioactive waste management system between the point of generation and 22 the point of plant discharge in the Guadalupe that it 23 has accounted for all of that in its environmental

report in section 7.2.3.3.

24

Are you okay with what they said, or are 1 2 you disputing that? 3 MR. BLACKBURN: Okay with what they said 4 is a --(General laughter.) 5 MR. BLACKBURN: Do I have a specific basis 6 7 for disagreeing apart from, one, generally being 8 doubtful about that they can deliver what they say, 9 which is a -- you know, that's the concern about 10 Tritium, in my opinion. It's not that they haven't -- they have 11 12 discussed and described a system that, if it performed as described, would probably take care of the concern. 13 14 I am not convinced that it would occur that way. 15 Whether that rises to the level that is required to get Tritium into this specific contention, I can't 16 17 say. Just one second. 18 19 (Pause.) 20 MR. BLACKBURN: I think the important point about Tritium is that it is an issue of concern. 21 22 If we had a specific critique of what the applicant has said, we would have brought it forward. We do not 23 have that type of documentation at this time. 24 25 That would be something that one would

1	think, if we were allowed to go forward with Tritium
2	left in, that we could have a chance to look and
3	examine. We have not had that type of detailed
4	engineering examination of what they have offered.
5	JUDGE GIBSON: Okay. Okay. Now, let me
6	ask, first of all, with respect to seepage of
7	pollutants from the cooling basin into the ground
8	water, I want to talk about footnote 171 and the
9	that the environmental report does not discuss the
10	impacts of chemical discharges from the cooling basin
11	to the ground water.
12	Now, why is that not a legitimate
13	contention of omission?
14	MR. BURDICK: Thank you, Your Honor. This
15	is Steven Burdick, counsel for the applicant.
16	JUDGE GIBSON: Thank you, Mr. Burdick.
17	MR. BURDICK: We believe there's no
18	requirement to specifically evaluate the discharge of
19	those chemicals through the seepage. It's a
20	relatively low amount. We evaluate what the water
21	quality will be in the cooling basin and we show that
22	that will be high quality water.
23	In fact, contrary to what was in the
24	petition, the environmental report, table 3.6-1
25	identifies the specific constituents that are believed

to be -- that will be in the cooling basin. And so it identifies these, and the cooling basin is relatively high quality.

It was mentioned in that footnote we do evaluate the water quality due to discharges from the blow down of the cooling basin. We believe that evaluation would also encompass any impacts from chemical discharges through seepage.

I would point out though, that I don't believe the Board even needs to reach this contention, or this question to reject the contention. And I think it's important here to step back and look at what was proffered in the contention initially, and that was a contention of omission on seepage from oil and gas wells.

Judge Gibson, as you quoted in section -the environmental report section 4.2.3.2, the
applicant does identify this potential seepage and
provides a response, and that would be to properly cap
or plug whatever oil and gas wells are there. And
therefore we don't believe this incremental amount of
seepage through oil and gas wells would really exist.

And that's another important piece, is the scope of this contention isn't related to seepage generally, but as pled it's related to any incremental

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amount of seepage that would come through the oil and gas wells. They have not challenged what seepage we estimate just to come from the cooling basin itself. And so I think that's an important factor to put in here.

And additionally there was some discussion of growth faults with respect to this contention. This contention does not discuss growth faults whatsoever, and so it's definitely limited just to the alleged seepage from oil and gas wells.

And so I think the Board can look at the initial scope of the contention, that it was a contention of omission, we provided the information they claim was not there, and pursuant to 10 CFR Section 2.309(f)(1)(vi) and Commission case law, that's enough to reject this contention, because they haven't disputed what's actually in the environmental report itself. But even moving beyond that, Exelon's committed to properly plug these oil and gas wells.

But going back full circle here to our original question, the petitioner has not identified any harm from this incremental amount of alleged seepage due to either Tritium or chemicals. As we've discussed about Tritium, there's no pathway for that Tritium to reach the cooling basin.

1	With respect to chemicals, there too they
2	haven't provided adequate support for this contention
3	because they haven't identified any harm that would
4	come from that.
5	JUDGE BARNETT: But what they were the
6	point he was making, if you were drinking this water
7	from the cooling basin?
8	MR. BURDICK: I think the way we evaluate
9	it in the environmental report is the cooling basin
10	would be high enough quality, and so I don't think
11	there would be an issue with the drinking water here.
12	JUDGE BARATTA: So you claim then that the
13	water in the cooling basin would meet EPA drinking
14	water standards?
15	MR. BURDICK: The environmental report
16	doesn't perform that evaluation, but we do perform the
17	evaluation of discharging the same cooling water to
18	the river, and I think that would support drinking
19	water. And so I think by extending that evaluation
20	JUDGE BARATTA: So meeting the TPDES
21	would, in fact does that meet the EPA drinking
22	water standard?
23	MR. BURDICK: One second, Your Honor.
24	(Pause.)
25	MR. BURDICK: Your Honor, I think that'll

be a future permitting process, and so we don't know exactly what the restrictions will be on that. But what we evaluate in the environmental report, that the impacts will be small, and we believe that's adequate there.

JUDGE BARNETT: So he could make a future contention on that evaluation that -- if he disagreed with the evaluation that you made in the future, he could file another contention on that?

MR. BURDICK: Well, Your Honor, I think it would depend on the timing of that. We believe, just to be clear, that the environmental report is sufficient, you know, provides adequate information to fully address this issue.

We don't believe a specific evaluation of the seepage on -- of chemicals due to the incremental amount of like seepage from oil and gas wells is required in the environmental report. We believe the environmental report is complete.

If there was -- if it occurs and when the TPDES permitting process occurs, then the petitioner would be required to evaluate whether that would support an admissible contention. But we think there's enough here to provide finality on this issue.

JUDGE GIBSON: Judge Baratta, do you have

any

you

1 any --2 JUDGE BARATTA: I have nothing more. 3 I just want to make sure I JUDGE GIBSON: understand, and 4 I'm -the way that 5 envisioning, separate and apart from the seepage -since this has come up I want to ask the question 6 7 now -- the way that you're envisioning this is you 8 would have -- you have a liquid waste management 9 system that would -- that all of your --10 radioactive constituents would run through to be treated, run through that system and then discharged. 11 Correct? 12 13 MR. BURDICK: That's correct. 14 JUDGE GIBSON: And that would be regulated 15 by the NRC. MR. BURDICK: That is correct. 16 JUDGE GIBSON: You would also have some 17 18 discharges of other constituents, perhaps sewage or 19 perhaps cooling tower blow down or something like 20 that, that would be -- also occur, and you would need a TPDES permit for that. 21 MR. BURDICK: That's correct. 22 JUDGE GIBSON: 23 And then you would have

cooling -- you would have blow down from the reservoir

on occasion, I think in South Texas my recollection is

24

1	it was, what, once every seven years or something you
2	actually discharge from that reservoir?
3	MR. BURDICK: I think there it's only
4	happened once.
5	JUDGE GIBSON: Okay. So a rare event you
6	would actually have a discharge, but you would have a
7	limit on what your discharges of the constituents
8	would be from the cooling basin. Okay. And all of
9	those things would be regulated under the TPDES
10	system, except for the liquid waste management system,
11	which
12	MR. BURDICK: Yes.
13	JUDGE GIBSON: would be regulated by
14	the NRC. And then to the extent you had seepage, that
15	would be another matter entirely not regulated by
16	TPDES permit presumably, unless you were pumping
17	groundwater and treating it then discharging it or
18	something. Right?
19	MR. BURDICK: That's correct.
20	JUDGE GIBSON: Okay.
21	MR. BURDICK: I'd just like a point of
22	clarification though. I think there, given the size
23	of the cooling basin and the design of the plant, it
24	is anticipated there will be more blow downs from the
25	cooling basin. And so it will occur more frequently,

1	we anticipate, than South Texas.
2	JUDGE GIBSON: Well, occurring more
3	frequently than South Texas is not saying a lot, Mr.
4	Burdick.
5	MR. BURDICK: Yes.
6	JUDGE GIBSON: Are we you talking about
7	daily, or weekly, monthly, yearly, what are we
8	MR. BURDICK: I think it would be as
9	needed, but we anticipate you know, well, I don't
10	think there's a
11	JUDGE GIBSON: Surely you can give me a
12	range though.
13	MR. BURDICK: I think, you know, within
14	you know, I don't want to give a specific range
15	because it's dependent
16	JUDGE GIBSON: That's okay.
17	MR. BURDICK: on operation
18	characteristics but it's going to be more than yearly
19	or and I think even longer
20	JUDGE GIBSON: Perhaps. Okay.
21	MR. BURDICK: is my understanding, yes.
22	JUDGE GIBSON: Something in that range.
23	MR. BURDICK: Yes.
24	JUDGE GIBSON: Okay. We're not not
25	daily?

1	MR. BURDICK: I just didn't want to leave
2	the impression that
3	JUDGE GIBSON: No, that's okay.
4	MR. BURDICK: it was just once in 20
5	years.
6	JUDGE GIBSON: We just want to get a rough
7	idea of what we're talking about here. Now, any other
8	discharges?
9	MR. BURDICK: You know, I believe there
LO	are some plant operational discharges that go to the
11	cooling basin itself, and so I think the discharge
L2	from the cooling basin then would encompass those
L3	other discharges.
4	JUDGE GIBSON: Okay. And what things
L5	would be discharged to the cooling basin?
L6	MR. BURDICK: I think it'd be
٦	JUDGE GIBSON: I'm not going to hold you
.8	to this, we're just talking generally. What are we
.9	talking about here? Not radioactive materials?
20	MR. BURDICK: That's right. Non-
1	radioactive materials. You know, maybe from the waste
22	water treatments, those types of some non-radioactive,
:3	just operating plant effluence. You know, maybe from
4	some drains or those sort of things.

JUDGE GIBSON: Storm water --

1	MR. BURDICK: Yes.
2	JUDGE GIBSON: that sort of thing?
3	MR. BURDICK: Some of that will go to the
4	cooling basin, and then and there will be part of
5	the process of blowing down the cooling component
6	JUDGE GIBSON: Okay.
7	MR. BURDICK: and withdrawn from the
8	Guadalupe to maintain water quality.
9	JUDGE GIBSON: And the specific concern
10	that I understand that you're raising separate and
11	apart from the radioactive constituents, which I think
12	we can say probably aren't going to be going to the
13	cooling basin as this is designed, are biocides and
14	water treatment chemicals that might be put in the
15	water in the cooling basin before it could be used at
16	the plant. Is that right?
L7	MR. BLACKBURN: That is correct.
18	JUDGE GIBSON: Okay. And what is and
19	your answer is 3.6.1 addresses that issue and
20	therefore it's not a contention for omission and
21	therefore this contention should not be admitted. Is
22	that a fair summary?
23	MR. BURDICK: That's right. The
24	environmental report does identify the types of
25	chemicals, like biocides, and the environmental report

commits to only using chemicals that are approved by the Environmental Protection Agency, but then table 3.6-1 provides the expected constituents in the

And so we believe that that cures the omission and that the petitioner has not provided anything that -- provided a further challenge here. And so to the extent this is more than potential omission, it's not properly supported.

Okay. So how do you address the issue that this is -- if this is addressed in 3.6.1, is your contention that they didn't really address it there, or is your contention they didn't address it right? I mean what is --

MR. BLACKBURN: Well, I think it's both of those things. I would tell you that -- well, I mean first of all, we did interject the oil and gas aspect

JUDGE GIBSON: Right.

MR. BLACKBURN: And so you know, we put that as a specific conduit that would basically take the seepage and whatever came out of the pond down into the deeper subsurface into deeper horizons and deeper sands. So that would be, I think, one for the distinctions.

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1	Now, again, they say they will take care
2	of that by plugging finding and plugging, and so
3	JUDGE GIBSON: Right.
4	MR. BLACKBURN: we have that as a
5	you know, that's out there. But that would
6	certainly well, what I would say would be a
7	disagreement, that, in fact, they had covered the
8	contention as we have written it. That's really the
9	primary, I think, issue that I would put back before
10	you.
11	JUDGE GIBSON: Okay. Fair enough.
12	Okay. Judge Baratta?
13	JUDGE BARATTA: I have nothing more.
14	JUDGE GIBSON: Nothing else?
15	JUDGE BARNETT: (No verbal response.)
16	JUDGE GIBSON: Okay. If we could go
17	Contention Environmental Contention 2, impacts on
18	limited water availability.
19	Mr. Blackburn, on page 36 of your petition
20	you raise an environmental challenge claiming that the
21	applicant has not properly characterized the impacts
22	of limited water availability. Correct?
23	MR. BLACKBURN: That is correct.
24	JUDGE GIBSON: With respect to your claim
25	that in the event of a drought like we had in 1950 to

1 | 1957 --

MR. BLACKBURN: Correct.

JUDGE GIBSON: -- the section 3.4.2.3 of the environmental report states, "The results of the water budget model indicate that there is sufficient inventory in the cooling basin to support plant cooling water needs during the repeat of the historically regional drought of record when there would be reduced and infrequent withdrawals of make up water."

Now, I'm sure you read that.

MR. BLACKBURN: I did.

JUDGE GIBSON: How do you respond to it?

MR. BLACKBURN: Well, I think that -- I would start by saying that, as we view this contention, Contentions 2, 3 and 4 are related. So Contention 2 challenges the availability of water generally. Contentions 3 and 4 raise impact issues associated with the water usage by the facility.

So I would simply start by saying the response to what you quoted depends on what water source the facility chooses. If the Union Carbide -- GBRA/Union Carbide-Dow water right is used, that is a permitted water right, that water has a priority, and that water which has not been previously -- that water

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right has never been fully utilized, it's been sort of held in reserve and it is a very important and very attractive water right -- that water right, I would tell you will be generally available.

If Exelon would commit that they are using the GBRA/UCC-Dow water right, we would withdraw Contention 2. However, they have stated in the application that they've got two -- or at least two alternative sources, one of which is that water right, but another will be an alternative facility to be constructed by Exelon or by others that would have a junior water right, and that would basically more recent and later in time. In fact, they're talking about two projects that have not been permitted yet.

Tn that circumstance, Ι certainly challenge, if that's the water right they're using, challenge the statement. So it's sort of like they've thrown out these alternatives and statement is probably true with regard to one of the water right alternatives, orwater supply alternatives, but I think it is certainly not true with regard to the other.

So we've got a little bit of a problem in that they've sort of given us these alternative things to look at, and I'm trying to word these contentions

1	in a way that take alternatives into account. So I
2	hope that responded to
3	JUDGE GIBSON: Yes.
4	MR. BLACKBURN: your question, but
5	that's certainly the way we see how these contentions
6	inter-relate.
7	JUDGE GIBSON: Well
8	JUDGE BARATTA: So your issue then is the
9	lack of firmness, or commitment?
10	MR. BLACKBURN: Well, that's one issue,
11	yes, Your Honor. And I think depending on how they
12	commit then either issues 2, 3 and 4 or just 3 and 4
13	would be in play from our perspective.
14	JUDGE GIBSON: Now, on pages 30 to 31 of
15	your reply brief, you seem to put significant stock in
16	the notion that the Region L process has nothing to do
17	with certifying that water will be available. Is
18	that
19	MR. BLACKBURN: That is
20	JUDGE GIBSON: correct?
21	MR. BLACKBURN: absolutely our
22	position.
23	JUDGE GIBSON: Okay. Mr. Burdick, I want
24	you to respond to that, but first I want to ask you
25	one other question, and that is Mr. Blackburn has

1 given you an out and said he'll -- this contention 2 will go away if you guys will commit to that. 3 we -- are you going to commit to that so we can make 4 this contention go away? 5 MR. BURDICK: Well, I wish that were 6 possible. 7 JUDGE GIBSON: Okay. All right. I think Mr. Blackburn's 8 MR. BURDICK: 9 concession here is illustrative, in the context of 10 this contention, is we don't commit to one specific 11 this stage and that's because 12 undecided. And we're not required to commit to a specific source at this point. 13 But the environmental report does provide 14 15 an evaluation of the GBRA existing permits, but it 16 adds, just for more support and conservatism in the environmental report that there are other water source 17 options available as well. And so we discuss the --18 so the Guadalupe and Blanco River Authority, or GBRA, 19 existing rights. They hold about 175,000 acre feet of 20 21 rights currently. 22 And we demonstrate in the environmental 23 report that in the year 2060 -- up through the year 2060 at least 115,000 acre feet per year will be 24 available of unused rights from GBRA. But we don't 25

leave it there because things could change as far as, you know, contracting or -- you know, we haven't made a decision yet. So we provide a couple of options.

The environmental report section 5.2 discusses the possibility of obtaining some permits from other currently existing permits up to 39,000 acre feet per year. We realize that wouldn't satisfy the whole 75,000 acre feet per year that would be needed, but it could be part of it, and then part could come from GBRA. Or we provide another option would be to obtain a new water right.

And we don't dispute with the petitioner that that would be challenging for Exelon to obtain a new water right that would allow significant withdrawals of water under drought conditions, for example, but there are new water rights that are being permitted right now, and we discuss that in our answer.

For example, GBRA is currently permitting over 189,000 acre feet per year, and so that's just providing more water that would be available for contracting. And we recognize that that would have a lower priority, but we give those as additional options, not necessarily to say that we won't use the GBRA existing permits that provide different options.

Or we also discuss in the environmental report that a combination of those options would also be possible to provide from existing or new rights as well. And so we don't withdraw that we have those other options available, because they do exist, but we do evaluate the very permit that the petitioner say would be adequate for providing water for the plant.

JUDGE GIBSON: Okay. Now, I take it you don't agree with Mr. Blackburn's characterization of the Region L process as being one that doesn't really provide sufficient definition and clarity that would -- that it's, you know, sort of like trying to nail Jell-O to a tree, you know, that that's all this is.

And he's frustrated because he doesn't think this process is anything more than just an overall planning process, there's no certification. How do you address that, Mr. Burdick?

MR. BURDICK: We don't disagree that it's not a planning process. However, and I think maybe petitioner wouldn't disagree that it's still a robust process that provides a lot of information on the very topic that we use it for for water availability.

And I think had we not looked to the Region L plan, then we would be criticized for not

doing that. 1 2 JUDGE GIBSON: Sure. 3 MR. FRANTZ: It's the available public robust source of information. And although the Region 4 5 L planning process doesn't determine who gets permits or what plants -- what projects are going to go 6 7 forward, it does evaluate whether there's sufficient water going forward considering the demands and supply 8 9 projects, and that's an important factor into the 10 evaluation here of water availability. So I don't know if there's really a 11 dispute there because we don't rely on the Region L 12 13 water planning process to say that we will have water 14 available. We're relying as an informational source of what water will be available. 15 16 JUDGE GIBSON: Okay. I just want to make sure of staff's view of this contingent. 17 MS. GOLDIN: Your Honor, the staff opposes 18 admission of this contention because we don't think it 19 20 demonstrates a genuine dispute with the application. JUDGE GIBSON: Okay. Okay. I'll let you 21 respond to Mr. Burdick. 22 Just briefly. 23 MR. BLACKBURN:

there is not an analysis that I can find in the

environmental report of the use of the alternative

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water strategies. Now, it was mentioned, for example, that there was -- I was trying to figure -- there's 189,000 acre foot -- I think the way it was said is GBRA is currently permitting 189,000 acre feet.

Well, that is -- that's a huge amount assumed in that statement. As in no permit has been issued, it hasn't even gotten to the contested case stage, and even if it were granted, there's only 12,000 acre feet of firm water coming out of a 189,000 acre foot application. That's not very much water. This is a water short basin.

If, in fact, they use the firm water right of GBRA/Union Carbide-Dow, then we agree that water is in the river. It's the alternative that they keep throwing out that we're contesting in this Number 2. And that's what has not been addressed, and we really doubt that there is sufficient water available if they're forced to go to alternative strategies under what is permitted now.

And Region L is nothing but a wish list.

It's a list of projects that are -- basically been flagged to be able to go to the next stage in a long process. That's it. It's an enablement. It is nothing more.

JUDGE GIBSON: Okay. Fair enough.

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1	JUDGE BARNETT: So tell me again the
2	staff's position on this contention.
3	MS. GOLDIN: We oppose admission of this
4	contention.
5	JUDGE BARNETT: Yes. And what's the
6	reason for that?
7	MS. GOLDIN: It does not demonstrate a
8	genuine dispute with the application, and we also did
9	not think that they demonstrated expert support for
10	their position.
11	JUDGE BARNETT: Okay. As the part of not
12	identifying a specific part of the application that
13	they dispute, what about this business of the Region
14	L water plan? That is in the application. Right?
15	MS. GOLDIN: Right. We agree that the
16	Region L plan is not a permitting process. We agree
17	with the petitioners it's an enablement process.
18	However, the petitioners seem to rely on
19	the Region L plan to have it both ways in the sense
20	that they say, Well, it doesn't guarantee there'll be
21	a firm water right for Exelon to use in the future;
22	however, then they mention it regarding all the other
23	competing projects that will be possibly take
24	priority or be competing with Exelon if it applies for
25	a new permit, or if it seeks to use part of the GBRA's

1 current existing permit, or if GBRA applies the two 2 pending permits before the TCEQ. So they seem to rely 3 on it for both sides, for and against adequacy of 4 water. 5 JUDGE BARNETT: But they are -- in doing 6 that, they're disputing the applicant's use of the 7 Region L water plan. Right? 8 MS. GOLDIN: They're disputing the use, 9 but our position is that we never took the -- the 10 application does not take the position that it's a 11 permitting process. But it does identify projects 12 that are on the table in the future, and that also has 13 value in determining what resources will be available. 14 That plays into all of that. 15 JUDGE BARNETT: Okay. So for the 16 applicant it sounds -- back to the cake and eating it 17 too, it sounds like you're saying that you're 18 depending on this Region L, but you're not committing 19 to not use the Region L water supply. 20 MR. BURDICK: That's --21 JUDGE BARNETT: So if you're saying we're 22 preserving the option to use the Region L water, and he's contesting, that's exactly what he's contesting. 23 MR. BURDICK: Your Honor, so the Region L 24 25 planning process is that, it's a planning process and

1 it identifies various needs, and then so demands, but 2 also supply projects. 3 So we're not stating that because the Exelon project is in that planning process, or other 4 permitting -- other permits are in that process that 5 that means they're going to be issued and they'll be 6 7 available for Exelon. We're not doing that. 8 are using the Region L as a source of information. 9 And I think what the staff's saying here 10 is that the petitioners also use the Region L plan for 11 potential projects and they acknowledge and we agree 12 that that doesn't mean those other projects are going 13 forward. But they use the plan to identify possible 14 other projects and claim that we haven't properly 15 evaluated those other possible projects. So I think 16 that's the point -- is where their turning on both 17 sides. 18 We believe, and I'm sure we'll talk about 19 this with respect to Contentions 3 and 4, that we've 20 accounted for all those projects. So we're just using the Region L as a source of information that factors 21 22 into our own analysis of water availability. 23 JUDGE GIBSON: You okay? 24 JUDGE BARNETT: (No verbal response.) 25 JUDGE GIBSON: Judge Baratta?

1	JUDGE BARATTA: Yes.
2	JUDGE GIBSON: Okay. Okay. Let's move to
3	Contention 3, impacts on regional water availability.
4	On page 42 of your petition, you claim the
5	applicant has not properly characterized the impacts
6	on regional water availability. Is that correct, Mr.
7	Blackburn?
8	MR. BLACKBURN: That is correct.
9	JUDGE GIBSON: And by this contention you
10	claim that in order to provide water to the applicant,
11	it's going to be necessary for Exelon Guadalupe
12	Blanco River Authority it's going to be necessary
13	to short change other regional water supply projects.
14	Is that right?
15	MR. BLACKBURN: That is correct.
16	JUDGE GIBSON: Sort of a rob Peter to Paul
17	pay to pay Paul argument. Right?
18	MR. BLACKBURN: Something along those
19	lines.
20	JUDGE GIBSON: Okay. It's a zero sum
21	gain.
22	MR. BLACKBURN: That's our view.
23	JUDGE GIBSON: Okay. Now, the applicant
24	maintains that you can't show under NEPA that these
25	other projects are indirect effects of the water needs
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of Victoria Station. How do you respond to that argument?

MR. BLACKBURN: Well, I argue that as a cause and effect that is directly related, in part to what water right is, in fact, taken by this plant.

If, in fact, this plant goes, if you will, to the head of the line, and which they have a right to do, I mean they can make an arrangement with the Guadalupe Blanco River Authority for the Union Carbide-Dow water.

I think 75,000 acre feet is what they have discussed. And I think that the pump, by the way, is sized for about 105,000 acre feet for withdrawal at the river itself.

That water right is in existence, it's a senior water right, and if Exelon takes that water, then it removes that much water from the inventory, which is a very small inventory, of what water is actually remaining available that is permitted and that is sort of firm.

Now, there are definitely needs. Now, I've been accused here of double-dipping on Region L like I've been accusing the others of double-dipping, and in defense I will say that the planning process serves, I think, some very legitimate purposes. It anticipates that there will be future needs. It

identifies a number of ways to try to meet those needs.

It's just you can't depend on any of those ways to meet the need because the Region L process does not say, We're going to build X, Y and Z. It says, We've looked and here is a list of candidates, and if any of these candidates can emerge and actually come into existence, we kind of put our seal of approval for them to get to started on that process. We don't know what's going to emerge, if any, of those alternatives.

So I think in response I would say Region L certainly demonstrates there's going to be a need for water. I think that we know, if Union Carbide/GBRA-Dow water right is used, that water will be taken out of what is available. You know, you can't take that water out without having impacts and implications.

We're simply saying that has to be -- and NEPA requires it as an indirect effect, as a secondary effect, if you will of this particular withdrawal, this particular dedication. There are ripple effects that go from that and NEPA requires those to be analyzed.

JUDGE BARATTA: Well, you've hit on

something that's troubled me about your whole argument relative to these water needs, and that under NEPA, you know, we -- case law is such that if it's speculative, it doesn't have to be dealt with. And, you know, what I'm hearing is that these other needs, well, are speculative, in fact, in your own words that doesn't mean they're going to happen, and therefore they really do not need to be addressed in this EIS or ER.

MR. BLACKBURN: Well, let me respond to that in a couple of ways, if I may. First of all, the needs are not speculative so much as the projects to meet those needs are speculative. I mean the needs are a population projection, I mean is there speculation? Sure.

But the actual projects, I mean there's no indication that any of those can be permitted. There's nothing in this information that the applicant has put forward, and certainly nothing in Region L that indicates the permitability of these water supply alternatives.

I think that under NEPA you have to analyze reasonably foreseeable future actions. I actually went to the 5th Circuit on a NEPA reasonably foreseeable action case, and I lost because they said

until -- with regard to a future ship channel project, that until they -- actually the Congress authorized that particular channel project, you couldn't say for sure it was going to happen.

I think that applies directly to these water supply projects. They were really truly speculative until there's something firm there. But in terms of the need for water in this part of the world, you know, projections equate to reasonably foreseeable as opposed to speculation.

JUDGE BARATTA: Well, and see they have though elsewhere pointed out that they did look at the population growth and the impact this would have. So I come back to, you know, you're speculating about these projects and the need that they would have for this water, and therefore it is not part of our analysis that needs to be done. I'm really troubled by that.

MR. BLACKBURN: Well, I mean I guess I'm confused by your trouble to some extent because it seems to me that -- let me try to phrase it a different way, we have a basin, that if you go to the Region L plan before Exelon proposed to come in, the basin was challenged for water before Exelon announced its intention to locate here.

The basin has not gotten any better, except that GBRA -- I mean, I'm sorry, Exelon has now inserted itself. And to the extent that it utilizes the Union Carbide and GBRA water right, it will basically take the last remaining unappropriated water out of the river system.

Another way of looking at it is, if -- and this is not speculative -- if Exelon gets that water, no future growth will occur in the region that requires existing water. The only way additional growth can be accommodated will be through creation of projects that are, in fact, speculative.

So the NEPA analysis at that stage is, no future growth because of water supply limitations in the Guadalupe River system. I didn't frame the objection in that way, but I think in it coarsest form that is the objection. Exelon moved to the front of the line, they took all the rest of the water in the river.

Nobody else has water. That's the objection. That's not speculative. The only proven water is what the Union Carbide/GBRA water right is. That's why we agreed to drop 2, if they would go ahead and specify.

There is no doubt that there is no other

1	firm water. Period. That's impact. That's a NEPA
2	impact. That's full disclosure. That's what the
3	people of Texas ought to be told if, in fact, the NRC
4	issues this permit. There is no more water. Period.
5	That's an impact, that's an issue, that's NEPA.
6	That's full disclosure. That's being honest.
7	JUDGE GIBSON: Are you suggesting then
8	that the demand, the consumptive needs are not
9	speculative, but the possible source of additional
10	water is speculative?
11	MR. BLACKBURN: And the potential that
12	there will even be future water is speculative. You
13	bet.
14	JUDGE GIBSON: Okay. Fair enough. And
15	the potential that you could somehow those two
16	could meet is speculative.
17	MR. BLACKBURN: Right. And if someone
18	challenges that, in fact, that future need is
19	speculative, fine. What I can say absolutely is that
20	if the remaining 75,000 acre feet is committed,
21	there's 35,000 left. Period.
22	JUDGE BARNETT: Well, Union Carbide,
23	aren't they just exercising an option that they have
24	they could use for any other project?
25	MR. BLACKBURN: Sure. But then somebody

1	else could have that water, somebody else you know,
2	most any other speculative need could come in and put
3	money down and could buy that water right just like
4	Exelon has. It's just whoever gets it, that's the
5	last of the water in the river. There's no more right
6	now.
7	JUDGE BARATTA: See, that's why it's
8	confusing me, is that that has already been
9	appropriated.
10	MR. BLACKBURN: It has been.
11	JUDGE BARATTA: It's gone.
12	MR. BLACKBURN: It's not it has never
13	been used.
14	JUDGE BARATTA: It's gone though for all
15	intents and purposes for future development.
16	MR. BLACKBURN: Right. But it's
17	JUDGE BARATTA: So then I can't understand
18	why that has to be addressed here, because it's
19	already off the table.
20	MR. BLACKBURN: It's not off the table in
21	the sense if it's availability. It has been
22	appropriated but it has never been, if you will,
23	claimed. It is not possessed by any one user. Right
24	now it has been sold on a spot sale basis here and
25	there up and down the river.

And I would just point to that as sort of

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1 perhaps maybe the type of document that might be of 2 interest in this discussion that we're having, and we 3 could possibly after the lunch break talk a bit more 4 about that reservation agreement, if that's something 5 you'd like to hear more about. 6 But, yes, I think to me it's proof of the 7 transactional nature of this water acquisition by 8 Exelon as opposed to the fact that it had been permanently set aside at an earlier time. 9 Certainly 10 it had been, that's why it's a firm water right. 11 But the reservation agreement allowed it 12 to be reserved for Exelon, and basically allows them 13 to put the straw out in the river at that particular 14 location for that particular use. 15 JUDGE GIBSON: Okay. I'm sure Mr. Burdick 16 wants to respond. You want to find a document. 17 I would suggest is let's just go ahead and recess for 18 lunch, we'll come back, you can finish your answer that involves this other document. 19 20 And we'll come back at what time? 21 MS. HOVE: It's 12:32 right now. 22 JUDGE GIBSON: What is it? 23 MS. HOVE: It's 12:32. 24 JUDGE GIBSON: Okay. Is 1:45 okay? 25 that give us all enough time? Does that work? 1:45.

Okay. Let's go with 1:45. (Whereupon, the proceedings were adjourned, to reconvene later this same day, Wednesday, March 16, 2011.)

AFTERNOON SESSION

(Time Noted: 1:55 p.m.

JUDGE GIBSON: -- recessed for lunch, Mr. Blackburn, you were in the middle of an answer and you wanted to find a document that you thought might help you explain some things to Judge Baratta.

MR. BLACKBURN: There was a document, we have a copy of it, it was -- I think we mentioned it in the response -- or I think in the reply, if I'm not mistaken, but it is not in the record officially -- which is a reservation agreement that was signed between the Guadalupe Blanco River Authority and Exelon Generating Company. That document dates back to 2007.

If one looks at the Region L plan before and after this reservation agreement was executed, you will find five additional projects that were added to the Regional water list subsequent to the execution of this reservation agreement.

We think that is indicative of the type of impact that we're speaking of, that by the fact that this water became permanently dedicated, it was a pre-existing right, but the act of the dedication, an in this case the act of the Nuclear Regulatory Commission in issuing a permit that would allow a use to come in

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1 and take this amount of water out of the Guadalupe River, that that caused ripple effects with regard to 2 water needs and water supply throughout the basin. 3 4 So if one compared the Region L plan 5 before 2007 when the reservation agreement executed, and after 2007, there would be significant 6 7 differences. We believe that that is certainly 8 indicative of the point we're trying to make. 9 I think -- on a more general sense I think 10 that the applicant recognized that there 11 implications to the use of water by the facility when, 12 if I remember this correctly, they withdrew the 13 biostatistical analysis, that we complained about in 14 a subsequent contention, on the basis that they had 15 used both a baseline and a with project in-flow 16 assumption that was the same. 17 They withdrew it because they needed to 18 vary those assumptions, as we understand the basis for 19 the withdrawal. And that would indicate the impact of 20 the use of the water from the facility. 21 I don't know if that clarified anything or 22 I have done my best. not. 23 Thank you. JUDGE BARATTA: 24 JUDGE GIBSON: Okay. Thank you. 25 Mr. Burdick, did you want to respond to

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the answer that Mr. Blackburn has given to this last 2 question? 3 MR. BURDICK: Sure. I just want to make 4 a couple of points based on what we've heard now, and 5 what we heard before the lunch break. 6 I think it's been instructive today to 7 hear the petitioners talk about the GBRA existing 8 And it sounds like they agree that water rights. 9 those rights could be available for Exelon, 10 they've raised this reservation agreement. And we 11 agree with that as well, and therefore it's in the 12 environmental report. So we don't think there's any 13 dispute there. 14 But I think it's important to point out 15 that the evaluation in the environmental report of the 16 environmental impacts from additional water use do 17 rely on, or do assume use of that water right. 18 And that's a very conservative assumption. 19 I think the petitioners agree with this because it 20 assumes a more senior right. And so I just want to 21 point that out because I think the -- it's important 22 to note that the environmental report is conservative 23 in that respect. 24 I think we've heard some discussion as 25 well it's important to look at what was actually

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Contention submitted in this contention, so Environmental 3. The petitioners had identified a few projects from the Region L plan that they claim were not considered in Exelon's environmental report.

And as we discussed in our reply, that's simply incorrect. You know, first we explained that those are not direct or indirect effects, because they're not caused by the Exelon project, they're independent projects, they have their own water needs and it will be used to supply those needs.

I think maybe it's a question of just semantics and what kind of impacts we're calling it, because we would call those cumulative impacts. as we point out in our answer, the environmental report provides a discussion and evaluation of the cumulative impacts of the project. And that's found in section 5.11, and for water use it's specifically found in the environmental report section 5.11.2.

And think here, with Ι respect contention admissibility, it's important to note that petitioners haven't identified that section at all. And for that reason, because they failed to controvert or even identify the information on their topic, this contention is not admissible.

> JUDGE BARATTA: Thank you.

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JUDGE GIBSON: Okay. Thank you.

Okay. We're okay. All right. There was one thing that I wanted to be sure we had a clear -- and that has to do with the applicant claims that it was incumbent upon you to show that the five or so new projects that you've identified would not proceed absent the issuance of this Early Site Permit. How do you respond to that?

MR. BLACKBURN: The answer that I -- or the supplement that I gave right after the break, I think is actually the answer to that in that the reservation agreement being signed in 2007 signaled that that Union Carbide/GBRA-Dow right was being claimed.

And if you look at the Region L plan before and after that reservation agreement, the projects that we're complaining about were added to that Region L plan subsequent to the reservation agreement.

JUDGE GIBSON: Okay. Fair enough. Thank you. Thank you for that clarification.

Okay. With respect to cumulative impacts being addressed in 5.11.2, I believe, how do you respond to that? That they've addressed these cumulative impacts and you didn't controvert them in

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some way in your -- or addressed them, I should say, 1 2 in some way in your contention? 3 MR. BLACKBURN: I really actually think 4 that semantics are important here. 5 JUDGE GIBSON: 6 MR. BLACKBURN: And I think that, while I 7 think cumulative impacts would be broad enough to certainly include these, we're claiming a direct 8 9 causal relationship. And that puts them in the 10 classification of secondary or induced effects that 11 are subsequent to this action being permitted. 12 And as such, they were not analyzed in 13 that light. And I think it's of importance because 14 while cumulative impacts I think are of importance in 15 understanding the totality of an impact to be 16 expected, oh, for example to a wetland base or even to 17 flows in a river for example, or something like that, 18 this is something that is owned as an impact. 19 A secondary or indirect impact is owned by 20 the agency making the decision. And so as such I 21 think it is important because basically that is an 22 impact that should carry with this plant all the way 23 through. Just the mere fact that it was sort of 24 25 addressed in a summary cumulative fashion, that's not

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1	really the challenge. The challenge is this is a
2	direct impact and that this plant needs to fully
3	disclose and identify, and the NRC needs to fully
4	disclose and identify and own the impacts of this
5	decision, which have a lot to do with future water in
6	this basin.
7	JUDGE GIBSON: Do you all have a view
8	about whether this is a direct effect, or whether this
9	is a cumulative impact?
10	MS. GOLDIN: Your Honors, our position is
11	that my understanding is that to be a direct impact
12	it would have to be reasonably foreseeable. And I
13	think we took the position that cumulative facts is
14	the accurate way to describe this.
15	JUDGE GIBSON: Okay. So you would take
16	the position that this is not reasonably foreseeable
17	then. Is that correct?
18	MS. GOLDIN: Not in the way petitioners
19	have framed their petition or contention.
20	JUDGE GIBSON: Okay. How would they need
21	to plead it in order to meet the test that you're
22	setting out?
23	MS. GOLDIN: They would have take issue
24	with what the application alleges, or the application
25	states regarding the future water availability in

1 light of the other projects that specifically the 2 Region L plan describes and what are described in 3 section 5.11 of the ER. 4 And because they don't even address those 5 cumulative impacts and they don't take issue with that 6 or any other exception, it's difficult to see how 7 their claims about future water availability will be 8 reasonably foreseeable. 9 JUDGE GIBSON: Okay. Do you have 10 anything, Judge Baratta, did you have anything 11 further? 12 JUDGE BARATTA: No, not at this time. 13 Thank you. 14 JUDGE GIBSON: Okay. All right. I think 15 we can turn to Environmental 4, impacts on long-term 16 water availability. 17 And we'll turn now to page 47 of your 18 petition, Mr. Blackburn, where you raise an 19 environmental challenge claiming that the applicant 20 has not properly characterized the impacts of long-21 term water availability. Is that correct? 22 MR. BLACKBURN: That is correct. JUDGE GIBSON: Now, Contention 4 looks to 23 24 be quite similar to Contention 3, except that 3 is 25 concerned with long-term availability and -- 4 is

concerned with long-term availability and 1 is 2 concerned with regional water availability. Is that 3 right? That is correct. 4 MR. BLACKBURN: 5 JUDGE GIBSON: Okay. Looking at the 6 answer, the applicant claims that 5.2.2.1 of the 7 environmental report demonstrates that there will be more than sufficient water available for Victoria 8 9 Station through 2060. I take it you dispute that 10 characterization. Oh, I certainly do. 11 MR. BLACKBURN: 12 JUDGE GIBSON: Okay. So what are you seeking the applicant to address in the environmental 13 14 report with respect to long-term water availability? 15 MR. BLACKBURN: Well, you know, one of the 16 things about these proceedings is it does cause one to 17 spend perhaps a little more time focused on exactly what are the differences in some of these. 18 And I 19 appreciate the question. 20 And what we were trying to get to in this 21 question was something that was unique about the early 22 site permit process. think that the TSEP 23 Environmental 3 makes the assumption that the water is used immediately, that there are dislocations from a 24 25 regional standpoint, and we've talked about those and

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how we see that happening and the disagreements that may exist around all of the tables about that.

This one was attempting to flag that it could be 20 years before this water right is exercised, or some number of years. I mean as I understand the early site permitting process, it sort of puts a marker down on a site and then that can be revisited over a long period of time before some commitment to actually build a facility would be made.

And I think we were trying to raise the issue, well, how does time fit into this question of water availability, and we don't think the applicant addressed that at all.

I'm not quite sure exactly how one would address it. I would say that in conjunction with TSEP Environmental 6 would be my suggestion. And if I were to -- you know, I would sort of have the option to ask, it may be to combine 4 and 6 together, because that deals with climate change.

And I think that that is a legitimate issue and we'll talk about that in a moment. But it's looking at a longer term. It's looking at what the changes may be in the -- and I'm sure we'll have a lot of difficulty with the term "reasonably foreseeable" in this context, but in some future context what may

be the issue.

And I think we were trying to get to a similar question here, except perhaps with a more limited future time frame of the 20-year time period that -- and I use 20 years, I may not be exactly accurate about that -- but whatever the length of reservation time is for the site permitting process.

That that was the intent of this contention. And like I say, I think that perhaps what may be better would be to combine 4 and 6 together.

JUDGE GIBSON: Okay. I'll just ask the staff, I asked you how they should have pled this, that last contention, Contention 3, in order to make it admissible now. How would you suggest that they plead Contention 4 in order to make it admissible? Anything -- would you have anything different to say than you did about 3?

MS. GOLDIN: Well, I agree that they are -- 3 and 4 are very similar. It was hard to see the distinction between them. So I don't think my answer would be substantially different from what I said previously.

JUDGE GIBSON: Okay. And do you see -from your standpoint, do you see a connection between
4 and 6? Do you see them as being different

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1	contentions?
2	MS. GOLDIN: I just see them as being
3	different, I think because as pled this 4 discusses
4	long-term water availability and as issues that 4
5	encompasses deals with other future projects in the
6	area, whereas 6 deals with future impacts on future
7	water availability in light of the reasonably
8	foreseeable effects of climate change.
9	So I think those are dealing with two
10	separate, very separate issues, although they both do
11	depend they both have future water availability,
12	you know, inserted into the subject, I think they deal
13	with different issues and they should be treated
14	distinctly.
15	JUDGE GIBSON: Okay. Do you have
16	anything?
17	JUDGE BARNETT: (No verbal response.)
18	JUDGE GIBSON: Judge Baratta, do you have
19	anything about 4?
20	JUDGE BARATTA: No, not at this time.
21	JUDGE GIBSON: Okay.
22	MR. BURDICK: Judge Gibson?
23	JUDGE GIBSON: Yes.
24	MR. BURDICK: Can we respond?
25	JUDGE GIBSON: Yes. Yes, surely.

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MR. BURDICK: So when I stated hearing the petitioner request to combine contentions, you know, that kind of raises flags that, you know, the original contentions aren't admissible as pled, and we agree with that, and the petitioner is limited to how they originally pled the contention, and so there's no discussion of global warming in Contention 4, and it shouldn't be broadened beyond that.

And I think I heard both the staff and the petitioner claim that there -- we need to look at reasonably foreseeable actions. Well, that's exactly what's looked at in section 5.11. We provide a definition of cumulative impacts from the CEQ regulations and that's an analysis of past, present and reasonably foreseeable future actions regardless of the agency.

We provide that evaluation. I think we provided what the petitioner is requesting here. They've identified certain projects from the Region L water plans and claim that we did not evaluate those. That's just simply incorrect.

We've identified specific projects that they've raised that deal with surface water and lower basin, and then our cumulative impacts discussion incorporates a discussion of cumulative effects from

1 the Region L water plan that encompasses all of these 2 identified projects. 3 We believe we've done everything that's 4 necessary there, and so this contention should be 5 rejected. JUDGE GIBSON: We'll get to 6 in a minute, 6 7 but I will say, just when I read them, it appeared to 8 me that 4 was sort of focused on the basin and what 9 was going on in the basin independent of climate 10 change. 11 MR. BLACKBURN: It was written that way. 12 JUDGE GIBSON: And then 6 was really 13 focused on the impact that climate change would have 14 on water availability in the basin. I don't know if 15 that was how you intended to plead it, but when I read 16 them, that was the impression that I got what you were 17 getting at. 18 JUDGE BARATTA: Yes, I would agree with 19 That's the impression that I got, that they that. 20 were two separate --21 Right. I mean -- and I MR. BLACKBURN: 22 don't contest that, I mean we pled them separately. 23 I quess I gathered from some of the other comments 24 that had been made in that for example the applicant 25 sort of agreed with us on a number of whooping crane

1	issues, but talked about reformulating and sort of
2	making the contentions a little different.
3	I somehow got the impression we had some
4	flexibility about how one would cast and recast those.
5	I have no problem with using climate change as a stand
6	alone issue. I was just thinking it sort of made
7	sense, but.
8	JUDGE GIBSON: Well, it certainly sounds
9	like you're going to get a lot of push back if you
10	tried doing anything else, Mr. Blackburn.
11	MR. BLACKBURN: It does seem that way.
12	(General laughter.)
13	JUDGE GIBSON: So you may want to leave
14	well enough alone right now.
15	MR. BLACKBURN: I think I will.
16	JUDGE GIBSON: Okay. All right. Let's go
17	to 5.
18	We're talking now about the federal
19	reserve water right for the Aransas National Wildlife
20	Refuge, and you claim, on page 49 of your petition,
21	that the applicant has not properly characterized the
22	impacts on potential federal reserved water rights for
23	the Aransas National Wildlife Refuge. Is that right?
24	MR. BLACKBURN: That's correct.
25	JUDGE GIBSON: Your legal support for this

1 claim is the Winters Doctrine. Is that right? 2 MR. BLACKBURN: That's correct. 3 JUDGE GIBSON: Okay. And basically I 4 believe that is when the federal government reserves 5 by implication it reserves water 6 to accomplish the purposes of 7 reservation. Is that right? 8 MR. BLACKBURN: That is correct. 9 Now, would it be JUDGE GIBSON: Okay. 10 fair to say that you've urged the water -- the Winters 11 doctrine here, because were the federal government to 12 assert a federal reserve water right for the Aransas 13 National Wildlife Refuge to protect the whooping crane, such a reservation would in turn reduce the 14 amount of water that would be available for users of 15 16 that basin? 17 MR. BLACKBURN: That is correct. 18 JUDGE GIBSON: Okay. Now, looking at the 19 applicant's answer, they refer us to United States v New Mexico and say that the Winters Doctrine only 20 21 applies where the federal government has made an 22 express or implied reservation of water for the 23 subject property, which here would be the Aransas 24 National Wildlife Refuge. You don't dispute that, do

you?

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1	MR. BLACKBURN: No, I do not
2	JUDGE GIBSON: Okay.
3	MR. BLACKBURN: dispute that.
4	JUDGE GIBSON: And I take it you would
5	agree that there's been no express reservation of this
.6	water.
7	MR. BLACKBURN: I have not found one, and
8	I have looked.
9	JUDGE GIBSON: I suspect if there had
10	been, you would have let us know.
11	MR. BLACKBURN: Yes, sir.
12	JUDGE GIBSON: With respect to implied,
13	the applicant suggests that United States v New Mexico
14	holds that for there to be an implied federal reserve
15	water right, the underlying purposes of the
16	reservation of land must be entirely defeated absent
17	the reservation of such a water right. How do you
18	respond to that argument?
19	MR. BLACKBURN: I'm not sure that I will
20	respond exactly as I would like to, because I mean I'm
21	working off of basically a legal theory that has not
22	been asserted in this context, that I am aware of.
23	What we wanted to do was to bring this to
24	the panel's attention. We don't think it has been
25	addressed. We think it is it has not been asserted

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by the Fish and Wildlife Service at this point in time. So I mean there's a number of different issues about -- we think that, at least in theory, that there is a claim that can be made and has not yet been made. And we wanted to flag it.

Now, we think that the reservation goes to the purpose for which the land was set aside. And this land was set aside specifically for water fowl and for wintering water fowl. It was not specific to the whooping crane in the reservation. At that point that was not the purpose for the creation of Aransas.

But nonetheless, there is an implied -there is certainly an argument of an implied right for
there to be sufficient for the Aransas Refuge to be a
refuge for wintering water fowl. That is what this
argument sets forth.

I wish I had more to bring before you for this. I don't. You know, whether, in fact, at some point Fish and Wildlife would flag it, or things like that.

I mean this may be another situation where we have flagged an issue that we think perhaps we don't have enough basis to make this stick at the current time, we've raised it, we wanted it to be brought to the panel's attention that we think that

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1	this whole water system is just rife with issues.
2	Should Fish and Wildlife raise this?
3	Should if you get into a Section 7 consultation
4	position and all of a sudden Fish and Wildlife Service
5	asserts that, we will have made this contention at
6	this point in time.
7	I would be frankly I guess I wouldn't
8	encourage you, but I could understand your denying the
9	contention
10	JUDGE GIBSON: Right.
11	MR. BLACKBURN: with the understanding
12	that we had made it at this time, we have raised it,
13	we have preserved it.
14	JUDGE GIBSON: Okay. Fair enough. Fair
15	enough. I appreciate our candor.
16	Do you have anything else about that,
17	Judge Baratta?
18	JUDGE BARATTA: No.
19	JUDGE GIBSON: Okay. I assume there's
20	nothing else needs to be said on your part?
21	MR. BURDICK: That's correct, Your Honor.
22	JUDGE GIBSON: Okay.
23	MS. GOLDIN: Yes, staff has nothing to
24	add.
25	JUDGE GIBSON: Okay. Let's turn to
1	

1 Environmental 6, please. Page 53 of your petition you've raised an 2 environmental challenge claiming that the applicant 3 has not properly characterized the impacts on water 4 5 availability and aquatic resources in light of reasonably foreseeable climate changes. 6 Is that 7 correct? 8 MR. BLACKBURN: That is correct. 9 JUDGE GIBSON: Now, Mr. Blackburn, do I 10 understand that the concern that underlies this 11 contention is that climate change will exacerbate 12 water availability and salinity in nearby water 13 courses? MR. BLACKBURN: Right. It will reduce 14 15 water availability, droughts will worsen from what 16 they currently are being experiences, and the impacts 17 of, you know, salinity will definitely be affected in 18 the bay as well. 19 They will become more JUDGE GIBSON: 20 saline, I take it? 21 MR. BLACKBURN: They would become more 22 saline, that's correct, for longer periods of time. 23 JUDGE GIBSON: Okay. You get to do this The reply cites to a new Council 24 Okay. Good. one. 25 on Environmental Quality draft guidance document

regarding climate change.

I call particular attention to this statement on page 7, I'm just going to read this, "If a proposed project requires the use of significant quantities of water, changes in water availability associated with climate change may need to be discussed in greater than other consequences of climate change."

Recognizing this is a draft guidance documents, it's not, you know, a mandatory document at this point, how do you respond to this particular concern that the petitioners have raised and that the CEO has raised?

MR. RUND: Aside from the fact that it is draft and CEQ guidance isn't binding, I look at the -- refer the Board to the next paragraph --

JUDGE GIBSON: Okay.

MR. RUND: -- which talks about their, you know, the identification of reasonably foreseeable future changes and cautioning agencies about significant uncertainties involved in predicting long-term climate changes.

And I'd say that the guidance, in fact, is pretty consistent with what Exelon did here. A couple of things. First, they looked at a 70-year period to

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1	see what the trends were. There was actually an
2	increase in precipitation, slight increase over that
3	period. And they
4	JUDGE BARNETT: Hold on. Before you said
5	they looked at. What did you mean by
6	MR. RUND: I'm sorry. The environmental
7	report.
8	JUDGE BARNETT: Okay.
9	MR. RUND: Yes. Sorry, not the CEQ.
10	JUDGE BARNETT: Okay.
11	MR. RUND: I'm sorry, the SSAR did, not
12	the
13	JUDGE BARNETT: Okay.
14	MR. RUND: environment report.
15	JUDGE GIBSON: The SSAR?
16	MR. RUND: That's correct.
17	JUDGE GIBSON: Okay. Was it also in the
18	ER, or just in the SSAR, the seven years
19	of precipitation you're talking about?
20	MR. RUND: I think it's a similar time
21	period, but in terms of the specifically discussing
22	climate change it's in the SSAR in that context.
23	JUDGE GIBSON: Okay.
24	MR. RUND: It went on to note that
25	obviously there are a variety of models out there that

try to project far into future what might -- what one might anticipate in terms of climate change, and found that there's considerable variability from model to model. They're essentially all over the place.

And given the difficulty, when you're talking about long-term predictions, it acknowledged that that would make it speculative to try to say what the future changes are likely to be in 2100, the year that TSEP has predicted.

And so under NEPA I think it's consistent with the CEQ guidance not to step out -- when you're making -- you're talking about time frames that far down the road, to try to make those types of predications.

JUDGE GIBSON: Okay.

JUDGE BARNETT: You say it's not foreseeable? I misunderstood the last sentence or two that you said.

MR. RUND: I'm not saying that climate change itself is not anticipated, but what I'm saying is, just trying to predict what the specific changes to the environment on a site-specific level, at a local level, and even a regional level is -- to try to nail that down as to be, you know, this particular given increase in temperature or precipitation winds

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1	up being an exercise that really isn't all that
2	useful, given the wide range.
3	JUDGE BARNETT: So why was it in the SSAR
4	then?
5	MR. RUND: To point that out essentially
6	for purposes of to the staff essentially that
7	there's uncertainty on this issue, and so it's
8	something obviously we're paying attention to, and
9	it's not something we've omitted or overlooked, it's
10	just on the record essentially that we did take a look
11	at it and there's nothing useful that we could do at
12	this time. Was that the
13	JUDGE BARNETT: Was that your
14	conclusion was that there was nothing useful you could
15	do, or that your models showed there's be more
16	precipitation and so therefore you were covered?
17	MR. RUND: Well, we didn't develop our own
18	model. We looked at
19	JUDGE BARNETT: Right. Right. The models
20	you used.
21	MR. RUND: you know, there's a number
22	of models out there
23	JUDGE BARNETT: Right.
24	MR. RUND: and some point this way and
25	some point that way, they're kind of all over the

1	place. And to try to to pick one them it didn't
2	make sense, and given that in light of the fact
3	that there was a slight trend of increase, it didn't
4	seem it doesn't seem necessary, based on what we've
5	set forth in the application to go ahead and go a step
6	farther.
7	And just to clarify about the trend we're
8	talking about, we looked 70 years into the past and
9	looked at what's been happening over time, and to use
10	that to try project forward we thought was a
11	reasonable approach. It's not that we looked 70 years
12	into the we didn't project 70 years into the
13	future. The 70 years was based on historical data
14	JUDGE BARNETT: Okay. I see.
15	MR. RUND: just to clarify that.
16	JUDGE BARNETT: So you're analysis was
17	that you have more precipitation now than you did 70
18	years ago. Is that the
19	MR. RUND: Well, there was a
20	JUDGE BARNETT: The trend, yes, that
21	was
22	MR. RUND: a slight trend of
23	JUDGE BARNETT: Okay.
24	MR. RUND: actually increasing
25	JUDGE BARNETT: Okay.

1	MR. RUND: rainfall.
2	JUDGE BARNETT: So did you try to use
3	models that because to be honest, I didn't look at
4	the SSAR on this topic did you try to use models to
5	project into the future?
6	MR. RUND: We reviewed the literature, and
7	I believe there is actually references, and this is
8	all cited in our brief obviously, but, you know, based
9	on the models we looked at, we it wasn't practical
10	to go ahead, you know, and develop our own model, or
11	apply those models here to the environmental report.
12	JUDGE BARATTA: What you're referring to
13	is, what section 2.3 which discussed climate change
14	during the period of the SSAR?
15	MR. RUND: That's correct.
16	JUDGE BARATTA: And I think in that you
17	said something to the effect that the current global
18	climate models don't have sufficient resolution to be
19	able to determine with certainty what'll happen in
20	this region? That's kind of a paraphrase I think of
21	what's in there.
22	MR. RUND: I think that's a fair
23	statement.
23 24	statement. JUDGE BARATTA: Okay.

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1	JUDGE BARNETT: So given that, so no
2	federal action would have to look at climate change
3	anywhere because of that's your position, because
4	the models are so uncertain and they're all over the
5	place that there's no point in looking at it?
6	MR. RUND: I think it depends on the
7	project and the time frame and the scope obviously of
8	the project. If it's potentially project that could
9	have wide ranging impacts that cross regions, it may
LO	be that the models can get down to that resolution
11	with some reasonable degree of certainty.
L2	But when you're talking about on the
L3	region level and the local level, the models just
L4	aren't there today. Right. So there are obviously
15	developments being made so, you know, as the models
۱6	improve over time, that obligation I think would
L7	change as well.
18	JUDGE BARNETT: Thank you.
۱9	JUDGE GIBSON: Judge Baratta, did you have
20	anything else?
21	JUDGE BARATTA: I'd like to hear the
22	response.
23	MR. BLACKBURN: Well, I would start by
24	saying we looked as hard as we could to try to find
25	mention of climate change, and we scoured the

environmental document from top to bottom and didn't find it.

I think sometimes we have been critiqued

for not going to the SSAR for things that legitimately are supposed to be in there. I'm not quite sure why climate change was even in the SSAR, but I mean I think you'll tell me it's not really a safety issue.

But what I would say first of all it is -- was not covered. Second, to the extent they're saying that rainfall is increasing with climate over time, we contest that absolutely.

We believe that Dr. Sass, in his documentation that he has put forward as expert reports -- Dr. Sass, before he retired, was the chair of the Ecology Department at Rice University, and was on the inter-governmental panel on climate change.

So he has IPCC experience, he knows basically the shortcomings and strengths of the documentation, he evaluated published literature in very reputable magazines like *Science* magazine, as well as looked at the models, and has come to the conclusion that there are certainly implications of climate change on reducing the amount of water during drought conditions, that rainfall would decline by as much as 15 percent across the Guadalupe River and San

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Antonio River watersheds, and I think he identified 1 2 several hundred thousand acre feet of change in terms 3 of overall flow patterns. is something that 4 This not 5 precipitously at the end of 100 years, but rather is a gradual change. We made that as a clarification 6 7 after a response that was made by the applicant that 8 we were talking 100 years out. This is a gradual 9 change and there will gradually be less and less water available. 10 11 I think the CEQ guidance is extremely instructive in that this is now going to be a concern 12 for every major federal project in the United States. 13 JUDGE BARATTA: Well, what about the part 14 15 though that deals with the uncertainty? 16 BLACKBURN: I understand. 17 uncertainty is tricky. But I would also challenge 18 that there's any certainty about any prediction of environmental impacts generally. It's not held as a 19 20 contract, we do the best we can with the science that we have available. 21 22 There has been 20 years virtually of study of climate change starting with the convention on 23 climate change out of the Rio Conference in 1992. 24

it's not like this is a brand new science that we

don't know anything about.

I think it's like a lot of things, I'm not sure what type of precision will come out of the inquiry, but I think we have the obligation to look, to understand as best as we can, and see what the best science can tell us.

I'm not going to sit here and tell you that there'll be absolute certainty about any of this climate change, but I'm not sure I can tell you there's absolute certainty about a lot of these analyses that we do.

I think as we move away from engineering and more into the scientific and into the ecological realms, certainty disappears. Certainly meteorology and climate would be among the more uncertain.

JUDGE BARATTA: What I'm troubled by is given that there's this uncertainty, at least based upon what was said in the SSAR, what do we litigate? Because if there's this uncertainty and six say this and six say that and there's a bunch in between, all we can do is include a discussion about that in the ER and that's about it.

MR. BLACKBURN: Well, at this point I'm not sure if we know if it's six and six. I think that's the first issue. And as I understand, we do

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this proceeding in stages and I think the next stage is, is it six and six. You know, what is actually the prevalent sentiment of the models? What do all of these different models say?

I mean I heard the applicant describe what the applicant did. And I think the applicant's done a nice job of analyzing current conditions. There probably is a different way -- if you don't go back 70 years, if you start 30 years back, I promise you that slope -- the curve may look different.

I think that you also have a number of modeling exercises that have been done that have been frankly vetting and have a higher degree of certainty than others. I think that's the type of information that were I in your shoes I would want to see, and then I think you can make a more reasonable determination as to how much certainty is out there or not.

I don't think on the basis of what's been submitted so far anything has happened other than us calling into question what we thought was first an omission, but now I think there's a clear difference of opinion between what the applicant has stated with regard to climate change, and what we have. I think that that is worthy of further delineation. It may go

no further than just the next round. I don't know what it's going to reveal.

But I have been assured by those that I

respect that there is a lot of science out there that supports that there is going to be increasing drought conditions in this basin. That's what Dr. Sass put forward and I think on that basis you have both a conflict with the SSAR and a total omission in the environmental report.

JUDGE BARNETT: Yes, so I would say to the applicant, just as he -- to summarize just what he said in a sentence or two, isn't that a matter of legitimate dispute, what his model says versus what your exercise said?

MR. RUND: Dr. Sass, in his original declaration, or I think it was in the report actually, focused on the year 2100, which is obviously well beyond a 20-year ESP, and even well beyond any COL that would be issued -- referenced in that ESP. So I don't think there's adequate support to say -- to just overlay the challenges that were presented in the petition to support such a contention.

Now, I do understand that in the reply they included a declaration that says the impacts from climate change are going to be gradual. Also, earlier

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today Mr. Blackburn seemed to acknowledge that maybe a 20-year period is more appropriate, which I think undercuts the Sass report to the extent it suggests that there are going to be these drastic changes well off into the future.

And by simply, in that declaration, saying the impacts are going to be gradual, I'd also point out that they don't say what they're going to be in the relevant time frame that we're concerned about. So to the extent the Board did consider that declaration, I don't think it really cures the point that we made in our answer, that focusing on 90 years down the road is outside the scope of this proceeding.

I'd also point out that it's pretty well settled, NRC practice, that it's inappropriate to include such declarations in a reply, and under Commission case law the Board should not -- is under -- it's certainly under no obligation and should not consider Dr. Sass's late, late declaration that was included in the reply brief.

JUDGE GIBSON: Judge Baratta?

JUDGE BARATTA: No.

JUDGE GIBSON: I would be interested in knowing the staff's view about whether this is -- what level of certainty is necessary in order for something

to be considered, and at what point does it become sufficiently uncertain that -- or become sufficiently certain that we can say that it does need to be addressed?

MS. GOLDIN: Your Honor, I think first of all just state that the Commission does require the staff to include effects of climate change in it EISs for major federal actions. So we do consider that. And the staff will consider climate change in drafting it's EIS in the future.

In terms of certainty versus uncertainty,

I think what is reasonably foreseeable is -- can be a

liquid term depending on the context and the facts
involved.

For instance, here we're licensing a facility for 10 to 20 years, and it's subject to renewal for an additional 10 to 20 years, and then eventually granting a COL which could be for up to four years plus a potential renewal period, then depending on how long -- I think analyzing the effects of that -- those -- of the operation and everything, that could extend beyond the life of the plant.

So we could look even further into the future about the effects of that. So I think what is reasonably foreseeable change is depending on what the

1	context is.
2	JUDGE GIBSON: Okay. Yes.
3	JUDGE BARNETT: What's your position on
4	including Dr. Sass's declaration in the reply? Is
5	that something we should consider?
6	MS. GOLDIN: Well, I don't think we have
7	any opposition to that at this time.
8	JUDGE GIBSON: Okay. I'm curious how
9	useful the information that the Exelon submitted in
10	its environmental report is going to be to the NRC in
11	making that climate change evaluation in the
12	Environmental Impact Statement, and if not, are you
13	going to request additional information from them, or
14	are you all going to do this independently, do you not
15	need it? I'm just curious what the nexus is here
16	between one and the other.
17	MS. GOLDIN: Yes, Your Honor. I want to
18	first clarify my earlier statement. The Dr. Sass
19	declaration, it is new information, which we don't
20	usually permit during a reply period
21	JUDGE GIBSON: Okay.
22	MS. GOLDIN: so under
23	JUDGE BARNETT: You say it is additional
24	information that you don't
25	MS. GOLDIN: It's new information.

Okay.

JUDGE BARNETT: New information. 1 2 JUDGE BARATTA: Well, okay, if we divide 3 this up as we've heard, that first off it's a 4 contention of omission, and I guess from what I just 5 heard it's not in the ER and there's a requirement 6 that the ER provide information sufficient for the 7 staff in preparation of their EIS -- and that's not a direct quote; I'm paraphrasing. 8 9 So at this point, since it's not in the 10 ER, and you're required to include a discussion of 11 greenhouse gas emission and their impact on climate 12 and such, how can you do that without that information being in there? 13

I think to answer -- this MS. GOLDIN: contention, we looked at it as a mixed contention of mixed omission and inadequacy. To the extent that the ER does not contain information on climate change, that would be a legitimate omission.

But the remainder for the contention we still view as being inadequate because they don't establish a linkage between the impacts of climate change and the impacts of the Victoria County site, the additional impacts of that on -- the operation of climate change -- exacerbating change.

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JUDGE BARNETT: What about Dr. Sass's report? The initial report that he did his projection to 2100?

MS. GOLDIN: Dr. Sass's -- as I read Dr. Sass's report, it didn't establish this direct linkage, it didn't -- it talked about climate change in terms of the region and other effects that he predicted based upon his expertise, but it didn't specifically say how issuance of the Victoria County ESP is going to exacerbate the effects of climate change in this area. I didn't see that linkage.

JUDGE BARATTA: Well, looking at the original contention, without going into the, you know, discussion that was in either the petition, the answer or the reply, the -- it says, The ER fails to describe or analyze the future changes in water availability in light of reasonably foreseeable impacts of changing climate on the basin, the river basins.

And I guess, from what I've heard, that's a true statement. And from what you just said, are you then saying that your original statement relative to the admissibility really should be tempered and that maybe that the omission part is admissible?

MS. GOLDIN: I mean we're not -- certainly not going to argue for admission of this contention in

its entirety as pled. We wouldn't oppose admission of 1 this contention to the extent that the ER does not 2 3 information on climate change. JUDGE BARATTA: You would not oppose that, 4 5 is that what --MS. GOLDIN: To that limiting extent. 6 7 That to limit. JUDGE BARATTA: I see. But to the MS. GOLDIN: That's it. 8 9 extent -- to get back to Judge Gibson's question regarding what the staff looks at in determining --10 evaluating climate change and what goes into the EIS, 11 certainly the staff is going to look to what's in --12 13 information in the ER and conduct its independent analysis to gather information for climate 14 15 change to put in the EIS. So it's not just what's based in the ER. 16 JUDGE GIBSON: Of course not. Of course 17 not. And I also realize you don't have a crystal ball 18 19 and you don't know exactly what the staff is -- that, you know, that not the lawyer but the actual staff is 20 going to be doing. But I'm just curious. 21 22 At this point I take you all haven't formulated a view about whether or not what is here is 23 24 sufficient or whether there's going to have to be 25 additional information provided?

MS. GOLDIN: I think at this point it's 1 2 too early to really tell. JUDGE GIBSON: Okay. Fair enough. 3 Fair That's fine. enough. 4 Mr. Blackburn. 5 Okay. MR. BLACKBURN: A couple of comments. We 6 7 understood, when we made the amendment, or addition to Dr. Sass's declaration, we knew that we 8 couldn't add new science. We did not intend to add 9 new science, we didn't change the subject matter, we 10 didn't basically offered 11 get into -we clarification. 12 13 And I think clarifications should be allowed to the extent that the term -- the use of the 14 15 term "2100" was basically the primary basis for the objection with the applicant saying it goes beyond the 16 17 life time of the facility. Although the staff has 18 just said perhaps not. 19 But nonetheless, we did make the amendment to clarify that climate change is going to be gradual 20 21 over time and that it is not you go out 100 years and then all of a sudden there's a precipitous change. It 22 23 is something that happens over time. That was the whole reason for the additional declaration, it was 24

just to clarify that point.

I think beyond that I think we -- I think the differences I think are very clearly understood here. I think certainly at the least I think it is a contention of omission. It was not in the environmental report.

I would urge that we have identified a true dispute to the extent that you looked to the SSAR and used their analysis. I think there's, on the basis of Dr. Sass's original report, there is an absolute factual dispute of what is going to occur.

And it's not the plant effecting the climate, instead it is basically what's the baseline climate situation going to be and that is -- always has been -- certainly if you were describing current conditions that's clearly within the scope of what the current environments is.

It's just taking that to the future and seeing how does that climate change affect future operations of the plant. We've already talked about water and water availability, and this is, if we're correct, only going to worsen that situation. We think it's a legitimate contention all the way around.

JUDGE GIBSON: Okay. Did you want -- did you have anything else you needed to say?

MR. RUND: Two points, Your Honor.

JUDGE GIBSON: Okay. Fine.

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MR. RUND: To the extent that the information that addresses this issue is dealt with in the SSAR, I believe that establishes essentially the rationale for why it needn't be in the environmental report, including the fact that trying to pin down what these impacts are, are speculative.

that they're the extent there's contention of omission, it's obligation to, if not address that particular rationale, at least address the legal requirement in 2.309(f)(1)(vi) to establish that the information is And under NEPA that obligation legally required. could be met by showing that these are reasonably foreseeable impacts and aren't speculative.

While we do have an estimate by Dr. Sass about what the changes are going to be, there is no explanation of the uncertainty involved in that discussion. And there's no discussion about the variability or any of the number of issues that we raised in the SSAR.

And to the extent that that's lacking, there isn't a foundation to demonstrate that there is an omission of something that's legally required to be in the environmental report.

And one other point, as the staff mentioned, before any plant would be built, there would be a separate licensing action for a COL. To the extent we're worried about the year 2100, there would also be at least a renewal of the Early Site Permit, and if I'm doing my math right, also a renewal of the COL to get out that far.

All those separate licensing actions require environmental reviews where if we're at a place in the future where there is more precision in these models, these issues could be revisited again.

JUDGE BARATTA: With respect to the legal requirement though, we've already heard that the Commission's directed the staff to deal with the effects of greenhouse gas, so that would seem to establish a legal requirement that that be in the EIS, and there already was an existing requirement for the ER to provide sufficient information for the staff to do their preparation of the EIS.

So how can you say there's not a legal requirement?

MR. RUND: The decision that the staff is referring to directed the staff to include discussions of greenhouse gas emissions from plants. And in the ER we do address that issue in 5.8.1.2 where we

discuss greenhouse emissions from the plant. The direction didn't go to the level of detail that we're talking about now.

JUDGE BARATTA: Okay.

MR. RUND: It's what are the impacts of climate change going to be on the environment. The staff -- I'm sorry, the Commission's order dealt with what are the impacts from the plant going to be on the environment in terms of greenhouse gas emissions. And both issues are, you know, are distinct obviously.

JUDGE GIBSON: You know, it seems to me that your point is well taken about the fact that there would be many more opportunities, once the science gets better, to raise these issues.

But it seems to me that the claim -- or the concern that Mr. Blackburn is raising is that, with this and other contentions, is that, you know, this site shouldn't be chosen, there's not enough water available and all these things, and that were we to wait until the science gets more definitive and more precise at a later date, that by that time the facility will have already gone forward and you -- you know, it's pretty hard to unscramble an egg.

And so I'm just curious if -- well, I don't guess I don't really need to ask a question. It

was just I guess a concern about waiting until the science gets better. Not that there's anything we can do, or anybody can, but I would think that would be, you know, the problem I guess with waiting until the science is more precise and more definitive.

At what point does it need to be -- is it sufficiently precise and definitive that we need to actually tee this up and try to address it.

JUDGE BARNETT: Yes, I guess at what point would it be appropriate for the petitioner to file a contention based on the analysis that Exelon may do about the models.

So let's say at some point in the future that Exelon decides that science is good enough that they can do this projection for climate change, then at that point would the petitioner have the ability to file a new contention?

MR. RUND: I think, in fact -- I mean I'm not foreclosing the possibility that somebody could do it now if they made that argument and went through those steps. But they didn't. In Dr. Sass's report those issues aren't dealt with.

And given, you know, the very guidance document, the draft CEQ guidance documents that TSEP is saying support their contention, acknowledge the

considerable uncertainty. And they largely ignore 1 2 that issue. They haven't met that burden now. 3 So I'm not going to say that it's going to, you know, X number of years in the future. 4 5 given the present state of the signs, as acknowledged by their own documents, they cited the draft CEQ 6 7 guidance in their reply, the Board's entitled to look 8 at that for argument that support their contention, as 9 well as for argument those don't. 10 And given that, I mean I acknowledge it 11 was the SSAR that similar concerns were expressed in our ESP application. We think that's a fundamental 12 13 link for them to make that argument if they want to 14 make it now. 15 JUDGE GIBSON: Thank you. 16 Okay. Mr. Blackburn, you have something 17 else to say? 18 MR. BLACKBURN: We believe that if this 19 issue and the water supply, water availability, water 20 related issues are not considered at this Early Site 21 Permit stage, basically we're not going to be able to 22 effectively raise them at any other stage in the 23 proceeding because the site will have already been 24 adjudicated to be acceptable. 25 And thinking, that way ο£

1	includes I mean that is the water issue. If you've
2	got an acceptable site, it's going to be very hard to
3	argue about there's not enough water at some later
4	point if basically all of the resources are already
5	committed to this site. So I think now is the time or
6	not, but I mean I think realistically this is our
7	chance.
8	JUDGE BARATTA: Let me ask the staff this
9	question related to that point.
10	The Part 52 licensing process for
11	environmental issues to be addressed during the COL,
12	given that you have an Early Site Permit, is there any
13	limitation as to what goes into that environmental
14	report versus the environmental report that would have
15	been submitted during an ESP or was inserted in COL
16	that references an ESP?
17	MS. GOLDIN: So, Your Honor, you're asking
18	about the distinction between the ER that's for an ESP
19	application versus an ER for a COL application?
20	JUDGE BARATTA: Yes.
21	MS. GOLDIN: Can I take a moment to
22	consult with the staff?
23	JUDGE BARATTA: Sure.
24	MS. GOLDIN: Thank you.
25	(Pause.)

MS. GOLDIN: Thank you, Your Honor. 2 JUDGE GIBSON: Sure. If an issue is new 3 MS. GOLDIN: and 4 significant at the COL stage, then that could be 5 But if something has been decided at the revisited. 6 ESP stage, and if it's not -- there's not any new 7 significant information on that at the COL stage, then 8 it would not be revisited. 9 JUDGE BARATTA: So based on that, if we 10 don't litigate this now, then at the COL stage what 11 he's saying is coming true, then that wouldn't be new Is that what that --12 and significant. 13 GOLDIN: It would depend on the specific issues that were made final at the ESP stage. 14 15 For instance need for power is something that --16 JUDGE BARATTA: Right. 17 MS. GOLDIN: -- is not adjudicated right 18 now, but will come up at the COL stage. MR. BLACKBURN: We have identified 10 CFR 19 20 52.39(a), which is Commission finality, and it's I 21 think very similar to what was repeated, but the term 22 that is used here is, "The Commission shall treat as 23 resolved those matters resolved in the proceeding." And since many of these we're talking 24 25 about have been raised in this proceeding, I have no

1	doubt that I would hear resolved, resolved and
2	resolved if I tried to raise this at any future time.
3	So I think now is, in fact, the time if it's going to
4	be taken up.
5	MS. GOLDIN: Your Honors, can I just
6	include one last point
7	JUDGE GIBSON: Sure.
8	MS. GOLDIN: on that?
9	JUDGE GIBSON: Sure.
10	MS. GOLDIN: So throughout the ESP review
11	process, if new information arises, certainly the
12	petitioners could submit a new or amended contention
13	based upon that information. So just because
14	something's not discussed today doesn't mean that
15	during the ESP review they couldn't later bring it up
16	if it was if it was not if it was new and
17	significant.
18	JUDGE GIBSON: Sure.
19	JUDGE BARNETT: You mean new and
20	significant beyond the report that Dr. Sass has
21	already submitted?
22	MS. GOLDIN: Or anything, any information
23	that was new beyond the scope of the current
24	application.
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JUDGE GIBSON: Judge Baratta?

1	JUDGE BARATTA: How would let's say we
2	admitted this issue.
3	MR. BLACKBURN: Okay.
4	JUDGE BARATTA: I mean back to my question
5	about the uncertainty associated with this, how would
6	we address Daubert?
7	MR. BLACKBURN: How would we address
8	JUDGE BARATTA: Address Daubert relative
9	to your expert.
10	MR. BLACKBURN: I'm sorry, I still haven't
11	heard
12	JUDGE GIBSON: Daubert.
13	JUDGE BARATTA: Daubert.
14	JUDGE GIBSON: The Daubert
15	MR. BLACKBURN: Daubert.
16	JUDGE BARATTA: How would we deal with
17	Daubert?
18	MR. BLACKBURN: Oh, excellent. Daubert.
19	I think a couple of ways. I think Daubert, first of
20	all, I think absolutely supports the entry of climate
21	change, you know, as an issue just across the Board.
22	The National Academy of Sciences, the I mean
23	virtually every major institution in the United States
24	has accepted certainly that the climate is changing,
25	and so I think so certainly that is well

established.

I think from a Daubert standpoint all other factors weigh toward admissibility of climate change as an issue, I think it weighs on the fact that there is certainly sufficient scientific certainty that you could at least get competing theories in front of the panel.

Now, I think the hard work goes back to the panel. I think that it's the evaluation of those documents --

JUDGE BARATTA: Yes, that's really what I'm referring to.

MR. BLACKBURN: Right. And I don't think it's -- but I don't think it's a Daubert issue. I don't think it's a question of admissibility. I think that the science is well enough established and it's been peer reviewed, it's been accepted in the general literature. I think most of those tests will be met just fine.

I think the real question is, what do you believe. And I don't think that we have sufficient information here to really even argue that well. I think, as I understood the process, we were trying to raise enough of an issue to get to the next stage where we would develop the issue in much greater

detail.

I would say at that point -- I mean at some point I think you will have a very difficult decision about how much certainty you require as judges to make a decision that you feel comfortable with. I think that that would go into an understanding of who developed the models, where did the models come from, what type of vetting did the models have, what processes were done, and what are the contrary theories.

I mean frankly so far we've got 70 years of historical record and a consultant's opinion that it's raining more here versus basically peer-reviewed, science-published information put forward by a pretty distinguished professional. Is there a dispute? Yes, there's a dispute.

Should you believe one or the other at this point in time? Absolutely not. But I think that it is incumbent on us as the attorneys to try to bring to you information that would help you make those decisions.

I don't think for one second that it is an easy decision that we're asking you to embark upon. But I do think that there are ways to approach it in a very orderly way that frankly that we work through

with science generally. But I think it is a fairly 1 2 high level scientific discussion that should occur, and I think frankly just what I expected to occur 3 before this panel. 4 5 JUDGE BARATTA: Thank you. Okay. Did you want to 6 JUDGE GIBSON: 7 respond to Mr. Blackburn's --8 MR. RUND: Yes, if I may. 9 JUDGE GIBSON: -- comment? 10 MR. RUND: This is the Nuclear Regulatory 11 Commission. We deal with technical issues all the 12 time; they're hard, and licensing boards will render 13 But if you're talking about applying decisions. 14 Daubert to the type of science that we're dealing with 15 now, I mean my understanding is that the only 16 generally agreed upon principles across the different models is that they're all over the place. 17 So I'm not sure what the Board would wind 18 up ultimately having to decide between if we were to 19 20 apply that type of standard to the various models. And given that type of standard, I think the Board 21 might find itself at the end of the day just saying, 22 Well, they're all over the place, so what are we --23 we're kind of left to do what Exelon did in its 24

application, was look at historical data, look at

historical extremes.

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I mean, you know, we're getting real far down the road from what's at issue here, which is what are the impacts from VCS going to be on the environment. I mean obviously it is important to establish the baseline, but it's also important for the Board to keep in mind that when we evaluate environmental impacts in the environmental report, we look at a wide range of conditions historically, for example, the historical drought of record.

And, you know, I think that just helps put in context that we're not taking this matter lightly and we are, in fact, looking at a whole host of potential future scenarios down the road.

And given, you know, the fact that -- you know, I keep back to the uncertainty issue and the fact that we're only at the contention admissibility stage now, but they do have to establish a genuine dispute of material fact and establish that any omitted information is legally required to be there.

And to do that they needed to establish that there's some reliability, and there's not enough uncertainty so it would be remote and speculative to predict what the impacts would be during the relevant period of the licensing action.

1	JUDGE BARATTA: Nothing more.
2	JUDGE GIBSON: Okay. I think at this
3	point we'll take a recess for 10 minutes, and see you
4	then.
5	(Whereupon, a short recess was taken.)
6	JUDGE GIBSON: Let's turn to Environmental
7	7.
8	Mr. Blackburn, on page 55 of your petition
9	you raise an environmental challenge and claim that
10	the applicant has not properly characterized the
11	impacts to the endangered whooping crane. Is that
12	correct?
13	MR. BLACKBURN: That is correct.
14	JUDGE GIBSON: Counsel for the NRC staff,
15	do I understand correctly that you do not oppose this
16	admission of this contention, as well as contentions
17	8 through 14?
18	MR. ROACH: That's correct, Your Honor.
19	JUDGE GIBSON: Now, Mr. Frantz, you've
20	suggested that this contention is not admissible, but
21	that if 10 to 11 were rewritten, they would be
22	admissible. Is that correct?
23	MR. FRANTZ: 11 and 12.
24	JUDGE GIBSON: Or 11 and 12, I'm sorry.
25	Thank you.

Okay. Mr. Blackburn, you allege that there is a genuine dispute here and suggest that the question is whether the impacts would be small, as the applicant argues, or potentially catastrophic, in your estimation. Is that correct?

MR. BLACKBURN: That is correct.

JUDGE GIBSON: How do you respond to this difference of opinion and say there's no dispute? I can understand you could say, Yes, you all are in disagreement, but --

MR. FRANTZ: Again, we are willing to agree to the admission of a contention that deals with the impacts of plant water use on whooping cranes, but we believe that many of these contentions including Contention 7, really don't address that issue.

Instead they address generic issues regarding whooping cranes, and the whooping crane health, the food sources for the whooping cranes such as the blue crabs and wolfberries, and other issues that don't really deal with the plant itself. And it's -- general issues regarding whooping cranes are not admissible. This Board is not established to make rulings on whooping cranes in isolation from the plant.

And to the extent they're trying to

1	litigate general issues with no tie to the impacts on
2	the plant, we don't believe that's separately a
3	contention that should be admitted by the Board. It
4	doesn't fit within the ambit of section
5	2.309(f)(1)(iv) of the regulations.
6	JUDGE GIBSON: Okay. Mr. Blackburn?
7	MR. BLACKBURN: As best as to the best
8	of our ability we tried to link water usage to changes
9	in the bay and estuary system that and the allusion
10	was made to food supply.
11	Well, that is the mechanism by which the
12	impact of the plant translates into harm to the
13	whooping cranes. Food supply is if you don't have
14	enough food you will perish. We have we've done a
15	lot of work with whooping cranes.
16	My point is simply we have causal
17	relationship between water usage, impacts to the bay
18	in a broad general sense, which I think is one clear
19	direction that doesn't involve whooping cranes, and
20	then specific to whooping cranes there's a line of
21	reasoning that follows the impacts through to
22	basically starvation of whooping cranes.
23	JUDGE GIBSON: Okay. Do you disagree with
24	that? Not that that's what he his position is, but
25	do you disagree would you disagree with a

1 contention along those lines? 2 MR. FRANTZ: No, we don't. And, in fact, 3 I think our rewritten contention is very much similar 4 to that. 5 Our problem is not with that kind of logic, and maybe we really aren't that far apart here, 6 7 and we believe that the issues he's raised, he can try 8 to raise those when we litigate the contention that 9 we've agreed to admit. But to the extent he wants to 10 litigate issues in isolation from the impacts of the 11 plant, that's where we disagree. 12 We don't believe, for example, that the 13 Board needs to make a finding on the number of deaths 14 of whooping cranes in 2008 and 2009. We don't believe 15 the Board needs to make a finding regarding the SAGES 16 report. We don't need -- the Board does not need to 17 make a finding whether wolfberries are the primary 18 food source, for example, of the whooping cranes and 19 whether there's other food sources. 20 Those issues can be litigated in the 21 context of the impacts of the plant, but not in 22 isolation from the impacts of the plant. 23 And just as a theoretical exercise for

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example, if the only contention that comes in is

Contention 7 and not the other contentions that

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they've alleged, I would say that you could rule 1 either way on that particular contention and it 2 3 wouldn't affect at all the impacts from the plant, because the contention itself, other than the lead-in 4 5 sentence, ignores the plant. There's no mention at all of Victoria on 6 7 pages 57 through 60 other than a passing reference to 8 the plant on page 58. He's trying to litigate generic issues on whooping cranes, and that's not why the 9 Board's been established. 10 JUDGE GIBSON: Are you trying to litigate 11 generic issues on whooping cranes, Mr. Blackburn? 12 13 MR. BLACKBURN: No, Your Honor. 14 JUDGE GIBSON: Okay. Well, you know, it 15 sounds like you guys are just not -- are talking past 16 each other. MR. BLACKBURN: Well, it does sound that 17 way a bit, and I would certainly say that we would be 18 19 willing to work with both staff and the applicant to try to forge a set of contentions that perhaps would 20 21 be suitable for litigation. I do think, for example, 22 we put the 2008-2009 mortality as an issue, we put the 23 SAGES report as an issue to make specific points. I mean I think those are logically subsets 24

under a larger contention.

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But our point is, we

didn't know how to raise some of these issues. We 1 think that SAGES is subject to a Daubert challenge. 2 3 And, Judge Baratta, I mean I have to tell you, we're used to hearing Daubert with a little bit 4 5 more of a twang to it, so when you said that, I didn't quite catch it the first time. 6 7 But I think we want to make a Daubert 8 challenge to the SAGES report. We generally --9 genuinely think it is junk science, and we think we 10 can prove that. Now, I'm not sure how we do that in 11 the context of this proceeding, so we raised it as a 12 contention. That may not be the proper way to go 13 about that, and if we can do it as a subset issue in the --14 15 JUDGE GIBSON: Okay. MR. BLACKBURN: -- larger issue and in the 16 17 larger context of impacts. We are only interested in 18 talking about impacts associated with this plant. 19 JUDGE GIBSON: Okay. I tell you what. 20 Why don't you all give us five minutes, let the Board 21 go back and talk for a minute. Okay. We'll be right 22 back. 23 (Whereupon, a short recess was taken.) 24 JUDGE GIBSON: The Board would interested in your views about whether it might be 25

1	appropriate to take a recess, give you all the rest of
2	the day to come up with an agreement on Contentions 7
3	through 14, and on exactly what those contentions
4	would say. And we'll present it to us tomorrow on
5	the record at nine o'clock and we can go forward.
6	If not, we can go through these
7	contentions individually, but it sounds to me like you
8	guys have certainly given some thought to this, and if
9	you just have a chance to talk to each other instead
10	of past each other, you might have a chance to resolve
11	it.
12	Do you have a view about that, Mr. Frantz?
13	MR. FRANTZ: That sounds reasonable to us.
14	JUDGE GIBSON: Staff?
15	MR. ROACH: No objection here.
16	JUDGE GIBSON: The pressure's on you, Mr.
17	Blackburn.
18	MR. BLACKBURN: I'm absolutely acceptable
19	to that.
20	JUDGE GIBSON: Okay. Okay. Well, would
21	you all like to recess then, you all try to reach an
22	agreement on this. I'm sure, you know, we can
23	there's some place you all can probably meet here
24	and visit about it, and we'll start, well, nine
25	o'clock tomorrow morning.

1	Hopefully we'll have a record to recite on
2	the record, and then we can finish up the contentions
3	we have left at that time, and we'll have this done.
4	Does that sound fair?
5	MR. FRANTZ: Yes.
6	JUDGE GIBSON: Are you all agreeable to
7	that procedure?
8	MR. BLACKBURN: Absolutely.
9	MR. FRANTZ: Yes.
10	JUDGE GIBSON: Okay. Okay. Well, rather
11	than us wasting our time asking you questions about
12	things you can resolve, we'll let you all try to
13	resolve it.
14	We'll stand in recess until nine o'clock
15	in the morning. Thank you.
16	(Whereupon, at 3:35 p.m., the proceeding
17	adjourned, to reconvene at 9:00 a.m. tomorrow,
18	Thursday, March 17, 2011.)
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CERTIFICATE

This is to certify that the attached proceedings before the United States Nuclear Regulatory Commission in the matter of:

Exelon Nuclear Texas Holdings

Victoria County Station Site

Name of Proceeding: Oral Arguments

Docket Number:

52-02-042

ASLBP Number:

11-908-01-ESP-BD01

Location:

Victoria, Texas

were held as herein appears, and that this is the original transcript thereof for the file of the United States Nuclear Regulatory Commission taken by me and, thereafter reduced to typewriting by me or under the direction of the court reporting company, and that the transcript is a true and accurate record of the foregoing proceedings.

Official Reporter

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