		IA - Boring	B3290 (48.5'-	50' sample)		Hammer I	D: CME08; Dr	iller: L.CAR	TER CME550 (N	
OP: JI AR:	2.27 in^2									.492 k/ft3
LE: WS: 1	54.00 ft 6,807.9 f/s								JC:	0,000 ksi 0.70
	Max Measu Tension Str								Blows per Minu Energy of F^2	ute
	Maximum \							ETR:	<b>Energy Transfe</b>	
	Maximum F		les estados					EMX:	Max Transferre	ed Energy
-VP:	Force/Veloc			MAN	THIV	D./D	DDM	FFO	ETO	EM
	BL#	CSX ksi	TSX ksi	VMX f/s	FMX kips	FVP	BPM	EF2 k-ft	ETR (%)	EMX
	2	15.6	13.9	14.2	35	0.6	1.9	0.232	81.9	0.287
	3	14.8	12.8	13.7	34	0.6	54.2	0.220	78.5	0.275
	4	15.3	12.0	14.2	35	0.6	54.9	0.217	79.1	0.277
	5	15.0	12.3	13.8	34	0.6	55.8	0.219	77.7	0.272
	6	15.6	11.8	13.9	35	0.6	55.4	0.222	76.3	0.267
	7	14.8	12.5	13.7	34	0.6	55.4	0.214	76.2	0.267
	8	15.6	13.0	13.8	35	0.6	56.2	0.227	77.5	0.27
	9	15.7	12.4	13.4	36	0.6	55.6	0.226	76.3	0.267
	10	15.3	12.1	13.7	35	0.6	55.9	0.221	76.4	0.267
	11	15.4	12.0	13.7	35	0.6	55.8	0.214	76.2	0.267
	12	15.6	11.5	13.6	35	0.6	55.2	0.217	76.6	0.268
	13	14.8	11.3	12.9	34	0.6	56.1	0.221	77.1	0.27
	14	14.7	11.3	12.7	33	0.6	55.8	0.211	74.0	0.25
	15	15.7	11.2	13.7	36	0.6	55.2	0.221	78.7	0.275
	16	15.5	11.2	13.6	35	0.6	55.9	0.215	76.0	0.26
	17	15.7	11.7	13.4	36	0.6	55.8	0.219	75.6	0.264
	18	14.9	11.1	13.1	34	0.6	55.4	0.221	76.3	0.267
	19	15.7	11.3	13.9	36	0.6	55.8	0.225	77.3	0.27
	20	14.7	10.4	13.0	33	0.6	56.0	0.212	73.8	0.258
	21	16.1	10.2	13.1	37	0.6	56.1	0.212	73.2	0.25
	22	16.3	10.6	13.0	37	0.6	55.2	0.216	73.8	0.25
	23	16.4	10.6	13.0	37	0.6	55.8	0.217	72.8	0.25
	24	16.7	11.4	13.3	38	0.6	55.7	0.222	78.2	0.27
	25	16.4	11.2	12.7	37	0.6	56.0	0.220	75.3	0.26
	26	15.2	10.7	12.9	35	0.6	55.8	0.223	75.2	0.26
	27	16.9	11.9	13.3	38	0.6	55.7	0.227	78.4	0.27
	28	16.2	10.6	13.0	37	0.6	54.9	0.221	75.1	0.263
	29	16.8	11.7	13.3	38	0.6	55.8	0.233	80.6	0.28
	30	16.1	11.8	12.9	37	0.6	55.5	0.222	75.4	0.26
	31	15.7	10.8	12.9	36	0.6	55.6	0.219	75.5	0.26
	32	15.4	11.3	12.8	35	0.6	56.1	0.227	76.9	0.26
	33	15.4	11.1	12.6	35	0.6	56.0	0.222	74.7	0.26
	34	15.1	12.1	12.7	34	0.7	56.0	0.224	76.8	0.26
	35	15.3	12.6	12.2	35	0.7	55.5	0.228	78.2	0.27
	36	15.4	11.8	12.2	35	0.7	56.0	0.222	74.4	0.26
	37	16.4	11.8	12.9	37	0.6	56.2	0.233	78.3	0.27
	38	16.5	11.2	12.6	37	0.6	55.8	0.227	76.9	0.26
	39	16.3	12.5	13.0	37	0.6	55.9	0.231	78.1	0.27
	40	15.0	9.9	12.4	34	0.7	55.5	0.219	74.9	0.26
	41	14.9	10.4	12.4	34	0.7	56.3	0.224	77.7	0.27
	42	15.1	10.8	12.6	34	0.7	55.5	0.218	74.1	0.25
	43	16.0	12.1	12.7	36	0.7	56.3	0.232	79.5	0.27
	44	16.2	11.8	12.5	37	0.7	55.8	0.235	78.0	0.27
	45	16.2	10.8	12.7	37	0.7	55.0	0.231	79.7	0.27
	46	15.3	10.0	12.3	35	0.7	56.2	0.213	75.3	0.26

5 minutes 4 seconds

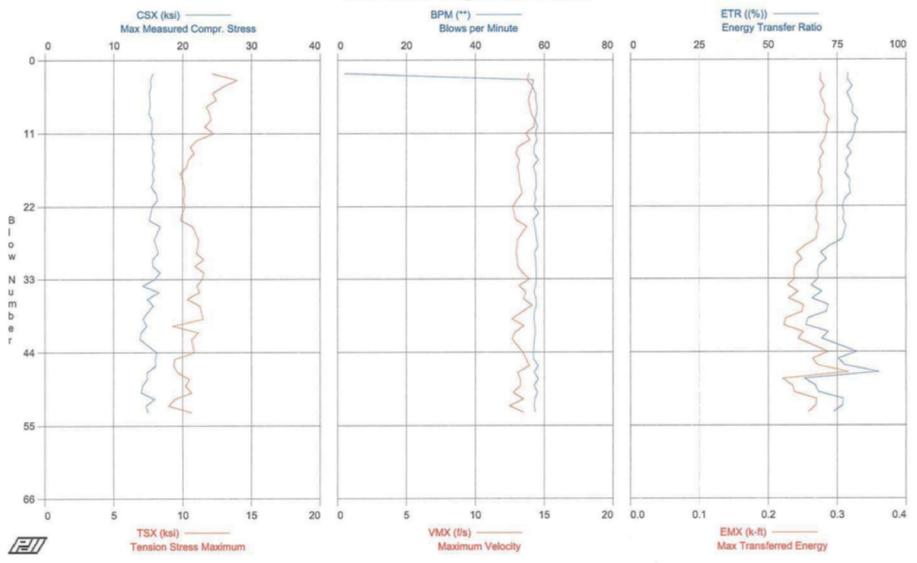
3:12:28 PM - 3:17:32 PM (2/21/2009) BN 1 - 46

Total number of blows analyzed: 45

MACTEC Engineering and Consulting, Inc. - Case Method Results



Test date: 21-Feb-2009



	CTORIA - Boring	B3290 (53.5'	-55' sample)		Hammer ID: CME08; Driller: L.CARTER CME550 (MACTEC)				
OP: JNH	71-10		20.0					Test date: 21-	
AR: 2.27 LE: 59.00 WS: 16,807.9									0.492 k/ft3 0,000 ksi 0.70
CSX: Max M TSX: Tension VMX: Maxim FMX: Maxim	Measured Compr on Stress Maxim num Velocity	um					EF2: ETR:	Blows per Mini Energy of F^2 Energy Transferred Max Transferred	ute er Ratio
BL#	CSX	TSX	VMX	FMX	FVP	BPM	EF2	ETR	EMX
DEN	ksi	ksi	f/s	kips	П	**	k-ft	(%)	k-f
2	15.7	12.2	13.9	36	0.6	1.9	0.222	78.9	0.276
3	15.3	13.9	13.8	35	0.6	56.8	0.222	78.7	0.275
4	15.4	12.9	14.1	35	0.6	56.5	0.224	80.4	0.281
5	15.1	12.2	14.0	34	0.6	57.5	0.215	78.5	0.275
6	15.2	12.4	13.9	35	0.6	57.5	0.220	79.5	0.278
7	15.3	11.7	14.0	35	0.6	57.9	0.224	80.7	0.282
8	15.1	12.0	14.0	34	0.6	57.8	0.222	80.4	0.281
9	15.5	12.1	14.3	35	0.6	57.3	0.229	82.4	0.288
10	15.6	11.6	14.3	35	0.6	58.0	0.226	81.4	0.285
11	15.4	12.3	13.7	35	0.6	57.4	0.229	81.2	0.284
12	15.8	11.0	13.9	36	0.6	57.9	0.229	80.3	0.281
13	15.5	10.6	13.1	35	0.7	57.1	0.221	78.4	0.275
14	15.8	10.8	12.9	36	0.7	57.0	0.229	80.0	0.280
15	15.6	10.4	13.2	35	0.6	58.2	0.226	78.3	0.274
16	15.9	10.3	13.1	36	0.6	56.8	0.231	78.9	0.276
17	15.6	9.8	13.2	35	0.7	57.5	0.225	77.8	0.272
18	15.8	10.0	13.2	36	0.6	57.6	0.229	79.5	0.278
19	15.4	10.1	13.3	35	0.7	57.7	0.225	79.2	0.277
20	16.1	10.2	13.4	37	0.6	57.2	0.231	79.7	0.279
21	16.3	10.1	13.0	37	0.6	57.5	0.228	77.6	0.272
22	15.6	10.2	12.7	35	0.7	57.1	0.223	76.8	0.269
23	15.4	10.0	12.8	35	0.6	58.3	0.224	77.4	0.27
24	15.1	9.9	12.9	34	0.7	56.9	0.218	77.0	0.269
25	16.7	10.7	13.7	38	0.6	57.3	0.222	78.1	0.273
27	15.9	11.2	13.1	36	0.6	57.8	0.212	76.8	0.269
28	16.2	11.1	13.0	37	0.6	58.1	0.197	72.3	0.25
29	16.5	11.0	13.0	37	0.6	57.2	0.190	69.0	0.24
30	15.6	11.5	13.1	35	0.6	57.5	0.190	71.0	0.249
31	15.7	10.9	13.1	36	0.6	57.6	0.175	68.4	0.239
32	16.7	11.6	13.4	38	0.5	57.7	0.175	67.8	0.237
33	15.9	11.4	13.9	36	0.5	57.7	0.170	68.0	0.238
34	14.2	11.1	13.2	32	0.5	57.5	0.165 0.180	65.5	0.229
35	16.6	11.2	13.7 13.5	38 34	0.6	57.1 57.6		69.4	0.243
36 37	14.9 15.8	10.3	14.1	36	0.5	57.7	0.163 0.183	65.9 71.8	0.23
38	14.9	11.4	13.4	34	0.6	57.2	0.103	71.1	0.249
39	14.2	11.5	12.7	32	0.6	57.0	0.173	64.3	0.22
40	14.8	9.3	13.5	34	0.5	57.3	0.152	63.6	0.223
41	14.0	11.1	12.9	32	0.6	57.4	0.186	71.8	0.25
42	13.8	10.7	12.7	31	0.6	57.2	0.156	69.3	0.243
44	16.3	10.9	13.5	37	0.6	56.8	0.236	82.0	0.287
45	16.0	9.4	13.7	36	0.6	56.9	0.209	75.3	0.264
46	16.1	9.4	13.9	37	0.6	58.2	0.220	77.8	0.272
47	14.8	9.7	13.1	34	0.6	57.1	0.203	90.2	0.31
48	14.9	10.5	13.3	34	0.5	58.2	0.149	63.0	0.22
49	14.2	10.2	13.3	32	0.6	57.1	0.148	67.0	0.23
50	14.0	10.7	12.7	32	0.6	58.0	0.173	68.1	0.23
51	15.9	9.4	13.5	36	0.6	57.3	0.215	77.1	0.27
52	14.7	9.0	12.5	33	0.7	57.1	0.217	76.9	0.26
53	15.0	10.7	13.5	34	0.6	57.4	0.196	73.7	0.258
	15.4	10.9	13.4	35	0.6	56.3	01100	75.2	0.263

Drive

3:22:27 PM - 3:22:27 PM (2/21/2009) BN 1 - 1 3:22:27 PM - 3:35:27 PM 3:35:27 PM - 3:36:20 PM BN 2 - 53

Stop Drive

13 minutes 53 seconds

Total time [0:13:53] = (Driving [0:00:53] + Stop [0:13:00])



# Engineering and constructing a better tomorrow

May 4, 2009

Memorandum to File

From: Jon Honeycutt, Staff Professional

Reviewed By: Steve Kiser, Principal Professional

Subject:

Report of SPT Energy – MACTEC CME 45C Track Hammer Serial No. MEC-12 Automatic Hammer WORK INSTRUCTION No. 311 (DCN: EXE-917)

Exelon Texas COL Project - Supplemental Investigation, Including UHS

Victoria, Texas

MACTEC Project No. 6468-07-1777

Jonathan Honeycutt, of MACTEC Engineering and Consulting, Inc. (MACTEC), performed energy measurements on the above referenced drill rig at the subject site per the referenced Work Instructions. This memorandum summarizes the field testing activities and presents the results of the energy measurements.

## SPT Energy Field Measurements

SPT energy measurements were made on January 22, 2009, during drilling of Boring B3202 at the referenced site. The testing was performed by Jonathan Honeycutt from approximately 9:11 AM to 10:20 AM (ET) on January 22 under sunny skies with a temperature of about 70 degrees Fahrenheit. The boring was drilled with personnel and equipment from the MACTEC Raleigh office. The drilling equipment consisted of a CME 45C model track-mounted drill rig with an SPT automatic hammer. The drilling tools consisted of AW-J-sized drilling rods and a 2-foot long split tube sampler. Mud rotary drilling techniques were used to advance the boring. The drill rig operator during sampling was Mr. Donnie Rhodes. Energy measurements were recorded during sampling at the depth intervals shown in Table 1.

The energy measurements were performed with a Pile Driving Analyzer (PDA) model PAX (Serial No. 3622L), and calibrated accelerometers (Serial Nos. K0686 and K983) and strain gages (Serial Nos. AW#75/1 and AW#75/2). A steel drill rod, 2-feet long and instrumented with dedicated strain gages, was inserted at the top of the drill rod string immediately below the SPT hammer. The inserted rod was also instrumented with two piezoresistive accelerometers that were bolted to the outside of the rod. The instrumented rod insert had a cross-sectional area of approximately 1.22 square inches and an outside diameter of approximately 1.75 inches at the gage location. The drill rods included in the drill rod string were hollow rods in 5 to 10 foot long sections, with an outside and inside diameter of approximately 1.75 and 1.375 inches, respectively. The recommended operation rate of the hammer is not known. Due to the closed hammer system, the hammer lubrication condition and anvil dimensions could not be observed.

16 Pages Total

MACTEC Engineering and Consulting, Inc.

2801 Yorkmont Road, Suite 100 • Charlotte, NC 28208 • Phone: 704.357.8600

#### Calibration Records

The calibration records for all the above are filed in DCN EXE-918.

# Calculations for EFV

The work was done in general accordance with ASTM D 4633-05. The strain and acceleration signals were converted to force and velocity by the PDA, and the data was interpreted by the PDA according to the Case Method equation. The maximum energy transmitted to the drill rod string (as measured at the location of the strain gages and accelerometers) was calculated by the PDA using the EFV method equation, as shown below:

$$EFV = \int F(t) * V(t) * dt$$

Where: EFV = Transferred energy (EFV equation), or Energy of FV F(t) = Calculated force at time t V(t) = Calculated velocity at time t

The EFV method of energy calculation is recommended in ASTM Standard D4633-05. The EFV equation, integrated over the complete wave event, measures the total energy content of the event using both force and velocity measurements. The EFV values associated with each blow analyzed are tabulated in the attached PDIPLOT tables and are also shown graphically in the PDIPLOT charts.

#### Calculations for ETR

The ratio of the measured transferred energy (EFV) to the theoretical potential energy of the SPT system (140 lb weight with the specified 30 inch fall) is the ETR. The ETR values (as percent of the theoretical value) are shown in Table 1.

## Comparison of ETR to Typical Energy Transfer Ratio Range

Based on a research report published by the Florida Department of Transportation (FDOT) (Report WPI No. 0510859, 1999), the average ETR measured for automatic hammers is 79.6%. The standard deviation was 7.9%; therefore, the range of ETRs within one standard deviation of the average was reported to be 71.7% to 87.5%. This range of ETRs was also consistent with other research that was cited in the FDOT research paper; however, maximum and minimum ETR values of up to 98% and 56%, respectively, were reported in the literature. The ETR values shown in Table 1 are generally within the range of typical values for automatic hammers as reported in the literature.

#### Discussion

Based on the field testing results, observations from the SPT energy measurements are summarized below:

- The data obtained by the PDA are consistent between individual hammer blows and between the sample depths tested. In general, the first and last one (and sometimes two) hammer blow records recorded by the PDA produced poor quality data (which is relatively common) and, as such, the record(s) was(were) not used in the data reduction. This may result in more or less blows evaluated for ETR than what is shown on the boring logs.
- The average energy transferred from the hammer to the drill rods for each individual depth interval using the EFV method ranged from 292 foot-pounds to 312 foot-pounds. These average energy transfers correspond to energy transfer ratios (ETR) of 83% to 89% of the theoretical energy (350 foot-pounds) of the SPT hammer.
- The average at each depth interval was calculated as the transferred energy for each
  analyzed blow of the depth intervals divided by the total number of hammer blows
  analyzed. The overall average energy transfer of the SPT system (for all the depth
  intervals tested) was 294.7 foot-pounds, with an average ETR of 84.2%.

Attachments:

Page 4 Table 1 - Summary of SPT Energy Measurements - 1 Page

Page 5 Work Instruction – DCN EXE-917 – 1 Page Page 6 Record of SPT Energy Measurement – 1 Page

Pages 7 – 16 PDIPLOT Output – 10 Pages

# TABLE 1 SUMMARY OF SPT ENERGY MEASUREMENTS (ASTM D4633-05)

Exelon Texas COL Project - Supplemental Investigation, Including UHS
Victoria, Texas
MACTEC Project No. 6468-07-1777

Automatic H Serial Number Model	Rig	Rig	Boring	Da	Drill Rod	Sample	SPT Blow	No. of Blo	Average Energy (A	Energy (%)
						18.5 - 20	2-4-4	10	312	89.1%
MEC-12						23.5 - 25	4-6-7	18	292	83.4%
(CME 45C	MACTEC	Donnie	B3202	1/22/2009	AW-J	28.5 - 30	14 - 21 - 25	60	293	83.7%
	Raleigh	Rhodes	133202	1/22/2007				30	295	84.3%
Track)						33.5 - 35	7 - 12 - 11			
i i i i i i i i i i i i i i i i i i i						38.5 - 40	3-5-8	16	293	83
						30.5 - 40		rage for Rig:	294.7	84.2%

<sup>a</sup>Measured Energy is energy based on the EFV method, as outlined in ASTM D4633-05, for each blow recorded by the PDA. In some cases, the initial and final one to two blows produced poor quality data, and were not used to calculate the Average Measured Energy. This may result in more or less blows evaluated for ETR than what is shown on the boring logs.

EFV = EMX \* 1000 lbs/kip, where EMX equals the maximum transferred energy measured by the PDA (see attached PDA data).

<sup>b</sup>Energy Transfer Ratio is the Measured Energy divided by the theoretical SPT energy of 350 foot-pounds (140 pound hammer falling 2.5 feet).

The average EFV and ETR values may differ slightly and insignificantly from those in the PDIPLOT tables due to roundoff.

Prepared By: Date: 5 /4/09	Checked By:	Date: 5-4-09

# Work Instruction No. 311 Exelon COL Victoria Site MACTEC Engineering and Consulting, Inc. MACTEC Project 6468-07-1777

By: Davier 13 AH	Rev. No. 0
Valid From: 1/12/09	Date: 1/12/09 "
	To: 12/31/09
Task Description: Perf	
Task Description: Perform SPT Energy Measurements	
Applicable Technical Procedures or Plans, or other referen  1. Geotechnical Work Plan (current resident)	
1. Geotechnical Work Plan (carrent	ce:
<ol> <li>Geotechnical Work Plan (current revision; available</li> <li>ASTM D 4633-05 (copy attached.).</li> </ol>	at Site Office), and
Specific Instructions (note attachments where necessary): In it is accordance with ASTM D-4633-05. Consult with the measurements. Hammer weights have been about 11 to 12 to 13 to 14 to 15 to 1	Da-C.
rig on site in accordance with ASTM D-4633-05. Consult with the measurements. Hammer weights have been checked by site. All rigs are using automatic hammer systems.	remorm energy measurements for each deit
the measurements. Hammer weights have been checked by site. All rigs are using automatic hammer systems. Confirm the operated within manufacturer's recommendation.	Site Manager as to schedule for performing
site. All rigs are using automatic hammer systems. Confirm the operated within manufacturer's recommendations or in a typical watching one or two SPT measurements.	e personnel, and records will be available
operated within manufacturer's recommendations or in a typical watching one or two SPT measurements prior to measuring end hammer/rod combinations that it will be veri	at automatic hammer system is heing
harmen one or two SPT measurements prior to measure	al operating fashion as observed from
watching one or two SPT measurements prior to measuring end hammer/rod combinations that it will be using. Depths for measurements prior to measuring end site Manager. See Site Manager for measurements prior to measuring end site Manager.	rgy. Check each drill rigusing all
hammer/rod combinations that it will be using. Depths for measurement boring logs of hole field measurement program. Submit conject of sold	asurements should be coordinated with the
Site Manager. See Site Manager for current boring logs of hole field measurement program. Submit copies of calibration receives prior to beginning work on site.	es drilled and use these to plan most asset
field measurement program. Submit copies of calibration reco	ords for equipment to Project Principal S
Special Y	Topoc Timeinal for
coving instructions (note attachments where passes	
Special Instructions (note attachments where necessary): (equipment calibration records have been received prior conditions are encountered that affect measurements, commediately.	Confirm with Site Manager that approved
immediately	to beginning field testing. If meyers
miniediately.	ontact Site Manager or Project Principal
	of Tiolect Princing
	of Tiolect Princing
Report Format: Prepare standard report in accordance with	A CTT of Troject Principa
Report Format: Prepare standard report in accordance with	ASTM D 4633 requirements.
Report Format: Prepare standard report in accordance with	ASTM D 4633 requirements.
Report Format: Prepare standard report in accordance with	ASTM D 4633 requirements.
Report Format: Prepare standard report in accordance with Specific Ouality Assurance Procedures Applicable: QAP Nuclear-Related Defects, or Noncompliances, per Federal Re Energy Reorganization Act of 1974. Current revisions apply.	ASTM D 4633 requirements.
Report Format: Prepare standard report in accordance with Specific Ouality Assurance Procedures Applicable: QAP Nuclear-Related Defects, or Noncompliances, per Federal Re Energy Reorganization Act of 1974. Current revisions apply.	ASTM D 4633 requirements.
Report Format: Prepare standard report in accordance with Specific Quality Assurance Procedures Applicable: QAP Nuclear-Related Defects, or Noncompliances, per Federal Re Energy Reorganization Act of 1974. Current revisions apply. Hold Points or Witness Points: None	ASTM D 4633 requirements.  20-1; QAP 25-1; QAP for Reporting gulation 10CFR21 and Section 306 of the
Report Format: Prepare standard report in accordance with Specific Ouality Assurance Procedures Applicable: QAP Nuclear-Related Defects, or Noncompliances, per Federal Re Energy Reorganization Act of 1974. Current revisions apply. Hold Points or Witness Points: None Records: All records agreement and the Records: All records agreement and the Records agreement agreement agreement agreement and the Records agreement agr	ASTM D 4633 requirements.  20-1; QAP 25-1; QAP for Reporting gulation 10CFR21 and Section 306 of the
Report Format: Prepare standard report in accordance with Specific Ouality Assurance Procedures Applicable: QAP Nuclear-Related Defects, or Noncompliances, per Federal Re Energy Reorganization Act of 1974. Current revisions apply. Hold Points or Witness Points: None  Records: All records generated shall be considered QA Records: All records generated shall be considered QA Records: Only seemed and Approved by: (Note: Only seemed)	ASTM D 4633 requirements.  20-1; QAP 25-1; QAP for Reporting gulation 10CFR21 and Section 306 of the
Report Format: Prepare standard report in accordance with Specific Quality Assurance Procedures Applicable: QAP Nuclear-Related Defects, or Noncompliances, per Federal Re Energy Reorganization Act of 1974. Current revisions apply. Hold Points or Witness Points: None  Records: All records generated shall be considered QA Records: All records generated shall be considered QA Records: (Note: Only one signature is reproject Manager:	ASTM D 4633 requirements.  20-1; QAP 25-1; QAP for Reporting gulation 10CFR21 and Section 306 of the ords.
Report Format: Prepare standard report in accordance with Specific Quality Assurance Procedures Applicable: QAP Nuclear-Related Defects, or Noncompliances, per Federal Re Energy Reorganization Act of 1974. Current revisions apply. Hold Points or Witness Points: None  Records: All records generated shall be considered QA Records: All records generated shall be considered QA Reviewed and Approved by: (Note: Only one signature is reproject Manager:  Project Principal Engineer:	ASTM D 4633 requirements.  20-1; QAP 25-1; QAP for Reporting gulation 10CFR21 and Section 306 of the
Report Format: Prepare standard report in accordance with Specific Ouality Assurance Procedures Applicable: QAP Nuclear-Related Defects, or Noncompliances, per Federal Re Energy Reorganization Act of 1974. Current revisions apply. Hold Points or Witness Points: None  Records: All records generated shall be considered QA Records: All records generated shall be considered QA Records: Project Manager:  Project Principal Engineer:  Site Manager/Coordinator:	ASTM D 4633 requirements.  20-1; QAP 25-1; QAP for Reporting gulation 10CFR21 and Section 306 of the ords.
Report Format: Prepare standard report in accordance with Specific Quality Assurance Procedures Applicable: QAP Nuclear-Related Defects, or Noncompliances, per Federal Re Energy Reorganization Act of 1974. Current revisions apply. Hold Points or Witness Points: None  Records: All records generated shall be considered QA Records: All records generated shall be considered QA Records: (Note: Only one signature is reproject Manager:	ASTM D 4633 requirements.  20-1; QAP 25-1; QAP for Reporting gulation 10CFR21 and Section 306 of the ords.  equired for issuance)  Date:



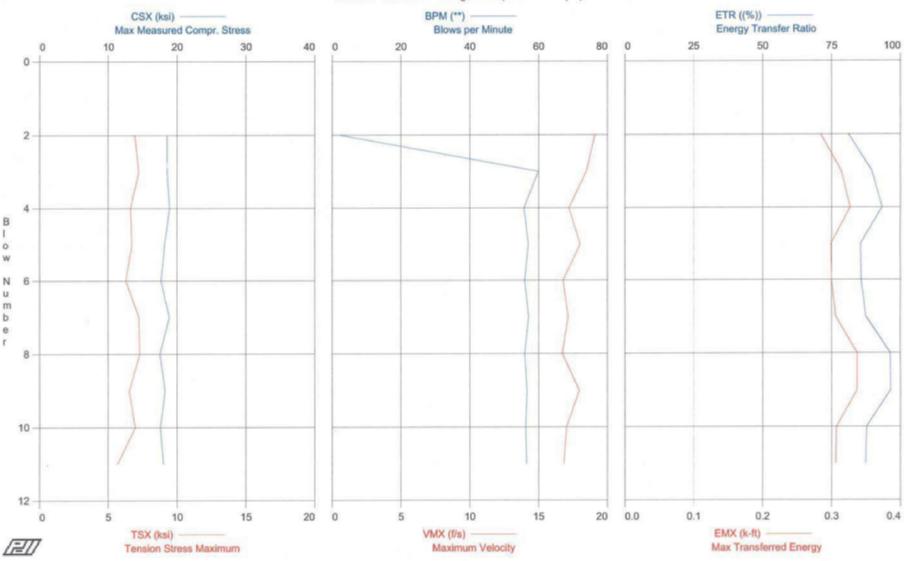
2801 YORKMONT ROAD, SUITE 100 CHARLOTTE, NC 28208 Telephone: (704) 357-8600 / Facsimile: (704) 357-8638

# RECORD OF SPT ENERGY MEASUREMENT

DDO IFOT	GENERAL INFORM	MATION				DRILL RIG	DATA		
PROJECT:	Exelon			MAKE:		CME	A STREET, SQUARE, SQUA		
LOCATION:	Victoria, Texas			MODEL:			+3A	e k	
PROJECT NO.:	6468-07-1777			SERIAL NO.:			12		
DATE:	1/22 / 2009			HAMMER TYPE:		MEC			
WEATHER:	SUNV-1 7	00 =		ROPE CONDITION	N: N/A	1901	0		
INSPECTOR:	5MH			ROD SIZE:	14/7	.1	-		
DRILLING COMPANY:	MACHEC			NO. OF SHEAVES	8: N/A	AW:	9.		
					, INV				
BORING NUMBER:	133202		BORING	DATA					
			_				and the same		
DEPTH DRILLED:	VAR: OUS								
TIME DRIVEN:	7.500m -								
RIG OPERATOR:	D. RHOI		_				1112		
HAMMER OPERATOR:	1	V/A							
PDA PAK SERIAL NO.:		322L			1700				
INSTR. ROD AREA:	1.22 :42								
ACCEL. SERIAL NOS.:		44-4983							
STRAIN SERIAL NOS.:	75 HW	1/2							
	SAMPLE	SPT							T
	DEPTH	N-VALUE							
	(feet)	(bpf)							
*	13.5-15	4-6-8							+
						_			-
1	10 = 44	0 1 4	-			_			
	18.5 - 20	2-4-4							
	23.5 - 25	4.6-7						1	-
		,				-		-	-
	70.5. 24		+			-			
	28.5 - 30	14-21-25				1			
	33.5 - 35	7-12-11							+
						-			-
	38.5 - 40	3-5-0				-			_
	20.3 - 10	3 3 - 3	-						
1						-			
ŀ			-						
-									
1									
-								Andrew Control	
-									
		1							
REMARKS:	SAMPLE (13.5 Confisuration	-15-)	21/10	5 144 4	w //				
4	Con E'suga town	(18 CT	10	3 /77 M	1/3 -	- 34M	E Micel	cromet	22
4	- Joseph Line (	. 110.5 -	40)	USFD 75	4w 1/2	H3-	K0086 ,	44 698	13
	DATA WAS	E WAIDLAY ANDWAY	lew/	144 AWI	12 p	n		January	W 6
	y Testing Form, Rev.	0 1/13/09	Degra 00	E of 754	100	- 10D	DONE	tor /	441
volume 1	, Revision o	11. 11.1.	rage of	5 of 751			DON# E	EXE1436	1 .21

MACTEC Engineering and Consulting, Inc. - Case Method Results

EXELON VICTORIA - Boring B3202 (18.5'-20' sample)



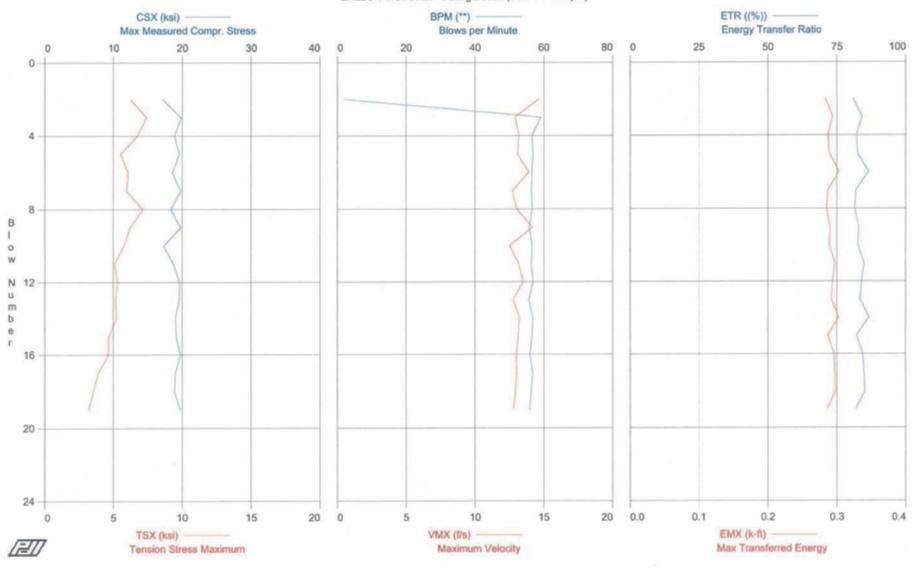
	EC Engir Method R	neering and Co tesults	onsulting, Inc		Page 1 of 1 PDIPLOT Ver. 2008.2 - Printed: 2-Mar-2009					
EXELO OP: JN		ORIA - Boring	B3202 (18.5	-20' sample)		Hammer ID MEC12; Driller: D.RHODES CME 45C (MACTEC Test date: 22-Jan-200				
AR: LE: WS: 16	LE: 24.00 ft WS: 16,800.0 f/s									0.492 k/ft3 9,972 ksi 0.70
TSX: VMX: FMX:	Tension Maximus Maximus	asured Compr Stress Maxim m Velocity m Force elocity proport	um					EF2: ETR:	Blows per Min Energy of F^2 Energy Transf Max Transferre	er Ratio
	BL#	CSX	TSX	VMX	FMX	FVP	BPM	EF2	ETR	EMX
		ksi	ksi	f/s	kips		**	k-ft	(%)	k-ft
	2	18.5	6.9	19.1	23	0.4	1.9	0.187	81.1	0.284
	3	18.5	7.2	18.5	23	0.4	59.9	0.191	89.6	0.314
	4	18.9	6.6	17.2	23	0.4	55.7	0.194	93.3	0.327
	5	18.2	6.7	18.0	22	0.4	57.0	0.192	85.5	0.299
	6	17.7	6.3	16.8	22	0.4	55.9	0.194	85.7	0.300
	7	18.9	7.2	17.1	23	0.5	57.1	0.193	87.4	0.306
	8	17.5	7.3	16.7	21	0.4	55.9	0.196	96.3	0.337
	9	18.2	6.5	18.0	22	0.4	56.6	0.193	96.4	0.337
	10	17.6	7.0	17.0	21	0.3	56.2	0.191	87.7	0.307
	11	18.0	5.7	16.8	22	0.5	56.5	0.194	87.3	0.306
Averag	ge	18.2	6.7	17.5	22	0.4	51.3	0.192	89.0	0.312
					Total nu	mber of blows	analyzed: 10			

Drive 1 minute 26 seconds

9:11:03 AM - 9:12:29 AM (1/22/2009) BN 1 - 11

MACTEC Engineering and Consulting, Inc. - Case Method Results

EXELON VICTORIA - Boring B3202 (23.5'-25' sample)



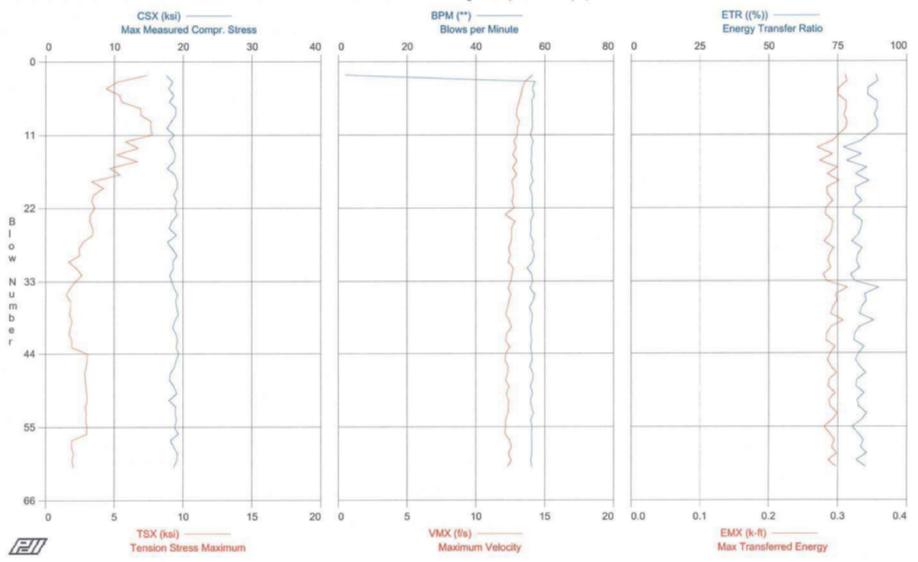
Page 1 of 1 PDIPLOT Ver. 2008.2 - Printed: 2-Mar-2009							zirodiurig, irro.		MACTEC Engir Case Method R	
	ES CME 45C (I Test date: 22	er: D.RHODI	MEC12; Drille	Hammer ID:		25' sample)	B3202 (23.5'-	ORIA - Boring	EXELON VICTO OP: JNH	
.492 k/ft ,869 ksi 0.70						R: 1.22 in^2 E: 24.00 ft VS: 16,803.4 f/s				
r Ratio	Blows per Min Energy of F^2 Energy Transf Max Transferre	EF2: ETR:					um	Stress Maximo n Velocity	CSX: Max Mea TSX: Tension VMX: Maximur FMX: Maximur FVP: Force/Ve	
EM	ETR	EF2	BPM	FVP	FMX	VMX	TSX	CSX	BL#	
k-	(%)	k-ft	**		kips	f/s	ksi	ksi		
0.28	80.9	0.204	1.9	0.6	21	14.6	6.2	17.2	2	
0.29	84.1	0.203	59.1	0.7	24	12.9	7.4	19.8	3	
0.28	82.1	0.203	56.5	0.7	23	13.2	6.8	18.9	4	
0.28	82.5	0.206	56.8	0.7	24	13.1	5.5	19.6	5	
0.30	86.5	0.199	56.5	0.6	23	13.9	6.1	18.5	6	
0.28	81.9	0.206	56.4	0.7	24	12.7	6.0	19.8	7	
0.28	81.5	0.204	56.6	0.7	22	13.0	7.1	18.3	8	
0.29	83.0	0.204	55.7	0.6	24	14.2	6.2	19.8	9	
0.28	82.7	0.203	56.6	0.6	21	12.5	5.8	17.3	10	
0.29	84.9	0.204	56.3	0.7	23	13.2	5.1	18.7	11	
0.29	83.9	0.201	56.8	0.6	24	13.5	5.3	19.6	12	
0.29	83.4	0.206	55.6	0.7	24	12.8	5.1	19.6	13	
0.30	86.7	0.205	56.7	0.7	23	13.2	5.2	19.0	14	
0.28	82.1	0.201	56.6	0.7	23	13.1	4.7	19.1	15	
0.29	84.4	0.206	55.9	0.7	24	13.0	4.6	19.7	16	
0.29	84.8	0.206	56.7	0.8	23	13.0	3.9	19.0	17	
0.29	85.2	0.198	56.3	0.7	23	12.9	3.5	18.9	18	
0.28	81.8	0.208	55.8	0.8	24	12.8	3.2	19.7	19	
0.29	83.5	0.204	53.5	0.7 mber of blows	23	13.2	5.4	19.0	Average	

Drive 8 minutes 52 seconds

9:22:07 AM - 9:30:59 AM (1/22/2009) BN 1 - 19

MACTEC Engineering and Consulting, Inc. - Case Method Results

EXELON VICTORIA - Boring B3202 (28.5'-30' sample)



Average

54

55

56

57

58

59

60

61

Drive 7 minutes 50 seconds

19.0

18.8

19.3

18.2

18.7

19.2

19.1

18.7

18.6

2.9

3.0

3.0

1.9

1.9

2.0

1.9

2.0

3.6

12.2

12.2

12.1

12.4

12.6

12.4

12.6

12.3

12.6

9:42:53 AM - 9:50:43 AM (1/22/2009) BN 1 - 61

0.7

0.9

0.8

0.8

0.8

0.9

0.9

0.8

0.8

Total number of blows analyzed: 60

23

23

24

22

23

23

23

23

23

0.292

0.280

0.288

0.295

0.291

0.298

0.286

0.293

83.5

80.1

82.3

84.2

83.1

85.3

81.6

85.0

83.7

0.223

0.220

0.223

0.223

0.225

0.223

0.225

0.222

0.224

55.9

56.3

56.1

56.2

56.2

56.2

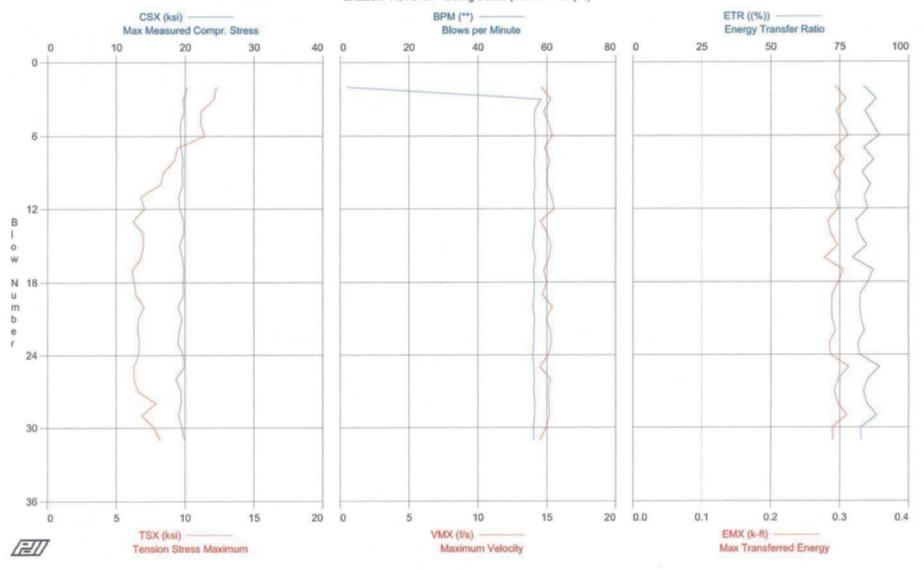
55.9

56.2

55.3

MACTEC Engineering and Consulting, Inc. - Case Method Results

EXELON VICTORIA - Boring B3202 (33.5'-35' sample)



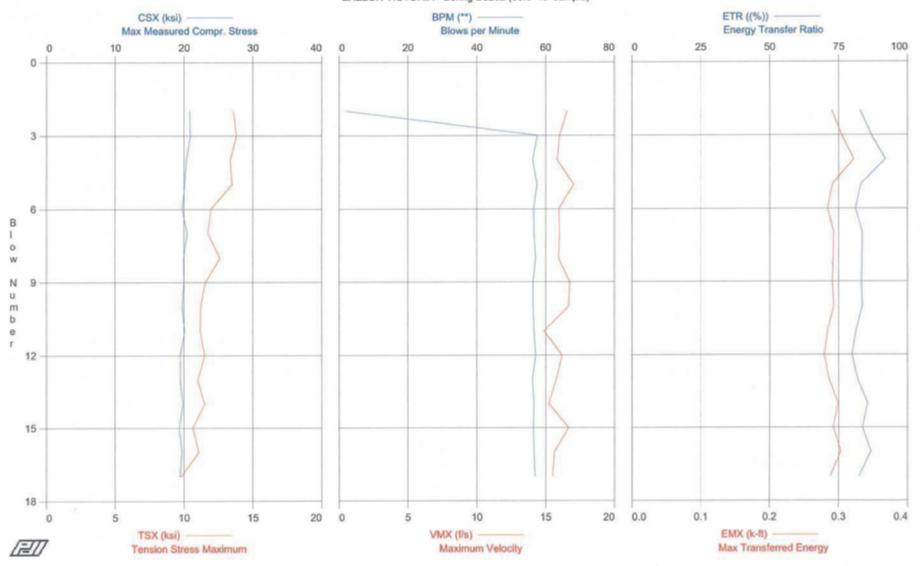
	TEC Engin Method R		onsulting, Inc.			Page 1 of 1 PDIPLOT Ver. 2008.2 - Printed: 2-Mar-2009				
EXEL OP: J		ORIA - Boring	B3202 (33.5)	-35' sample)		Hammer ID:	MEC12; Drill	er: D.RHOD	ES CME 45C Test date: 22	
AR: LE: WS: 1	1.22 in 39.00 ft 16,807.9 f/s									0.492 k/ft3 0,000 ksi 0.70
CSX: TSX: VMX: FMX:	Max Mea Tension S Maximum Maximum	sured Compr Stress Maxim Velocity	num					EF2: ETR:	Blows per Mir Energy of F^2 Energy Trans Max Transfer	nute ? fer Ratio
	BL#	CSX	TSX	VMX	FMX	FVP	BPM	EF2	ETR	EMX
		ksi	ksi	f/s	kips	0	**	k-ft	(%)	k-ft
	2	20.3	12.3	14.6	25	0.8	1.9	0.247	83.9	0.294
	3	19.7	12.1	15.3	24	0.7	58.2	0.240	88.2	0.309
	4	19.8	11.1	14.8	24	0.7	56.4	0.239	84.2	0.295
	5	19.3	11.1	15.2	24	0.7	56.3	0.238	86.7	0.303
	6	19.3	11.4	15.4	24	0.7	56.6	0.238	89.3	0.312
	7	19.4	9.4	14.8	24	0.7	56.6	0.239	83.6	0.293
	8	19.7	9.2	15.2	24	0.7	56.3	0.239	87.3	0.306
	9	19.5	8.5	15.0	24	0.7	56.4	0.236	83.1	0.291
	10	19.6	8.2	15.0	24	0.7	56.5	0.237	86.1	0.301
	11	19.0	6.8	15.4	23	0.7	56.2	0.235	83.9	0.294
	12	19.2	7.1	15.5	23	0.7	56.4	0.236	85.1	0.298
	13	19.8	6.2	14.6	24	0.8	56.5	0.237	80.9	0.283
	14	19.8	7.0	15.0	24	0.7	56.2	0.235	82.0	0.287
	15	19.2	7.0	15.3	23	0.7	56.0	0.239	84.8	0.297
	16	19.6	6.8	15.2	24	0.7	56.6	0.237	79.5	0.278
	17	19.8	6.2	14.8	24	8.0	56.1	0.237	87.0	0.305
	18	19.7	6.3	15.0	24	0.7	56.3	0.238	85.3	0.298
	19	19.8	6.4	14.7	24	0.7	56.3	0.240	82.4	0.289
	20	19.0	7.0	15.4	23	0.7	56.0	0.234	82.3	0.288
	21	19.5	6.6	15.0	24	0.7	56.4	0.233	82.7	0.289
	22	19.2	6.6	15.3	23	0.7	56.2	0.236	83.9	0.294
	23	18.9	6.7	15.3	23	0.7	56.2	0.233	81.6	0.285
	24	19.7	6.6	15.1	24	0.7	56.0	0.234	82.1	0.287
	25	19.9	6.3	14.5	24	0.8	56.2	0.238	89.4	0.313
	26	18.6	6.3	15.3	23	0.7	56.3	0.229	85.2	0.298
	27	19.4	6.6	15.1	24	0.7	56.2	0.235	83.6	0.292
	28	19.4	7.9	15.2	24	0.7	56.5	0.239	84.7	0.297
	29	19.0	6.9	15.2	23	0.7	56.4	0.240	88.5	0.310
	30	19.5	7.8	15.0	24	0.7	56.1	0.229	82.6	0.289
	31	19.9	8.2	14.5	24	0.8	56.2	0.237	82.8	0.290
Avera	age	19.5	7.9	15.1	24	0.7	54.5	0.237	84.4	0.295
					Total n	umber of blows	analyzed: 30	)		

Drive 7 minutes 55 seconds

10:01:31 AM - 10:09:26 AM (1/22/2009) BN 1 - 32

MACTEC Engineering and Consulting, Inc. - Case Method Results

EXELON VICTORIA - Boring B3202 (38.5'-40' sample)



Test date: 22-Jan-200  SP: 0.492 k/ft EM: 30,000 ksi J0,000 ksi BPM: Blows per Minute EF2: Energy of F^2 ETR: Energy Transfer Ratio EMX: Max Transferred Energ  /MX FMX FVP BPM EF2 ETR EM f/s kips [] ** k-ft (%) k- 16.6 25 0.6 1.9 0.258 82.8 0.29 16.0 25 0.7 57.6 0.263 86.8 0.30 15.8 25 0.7 56.2 0.257 92.0 0.32 15.8 25 0.7 56.2 0.257 92.0 0.32 17.0 25 0.6 57.5 0.250 83.1 0.29 16.0 24 0.6 56.5 0.251 81.1 0.28 16.0 25 0.6 56.6 0.251 83.6 0.29 16.0 25 0.6 56.6 0.251 83.6 0.29 15.9 24 0.7 57.1 0.247 83.4 0.29	FMX	VMX	ortionality	n^2 t //s asured Compr Stress Maxim m Velocity	DP: JNH AR: 1.22 ir LE: 44.00 ft NS: 16,807.9 ft CSX: Max Mer TSX: Tension /MX: Maximur FMX: Maximur
BPM: Blows per Minute   EF2: Energy of F^2	FMX	VMX	ortionality	t //s asured Compr Stress Maxim m Velocity m Force	AR: 1.22 ir JE: 44.00 ft WS: 16,807.9 ft CSX: Max Mer TSX: Tension VMX: Maximur FMX: Maximur
### FP2	FMX	VMX	ortionality	asured Compr Stress Maxim m Velocity m Force	CSX: Max Mea TSX: Tension VMX: Maximur FMX: Maximur
f/s         kips         []         **         k-ft         (%)         k-ft           16.6         25         0.6         1.9         0.258         82.8         0.29           16.0         25         0.7         57.6         0.263         86.8         0.30           15.8         25         0.7         56.2         0.257         92.0         0.32           17.0         25         0.6         57.5         0.250         83.1         0.29           16.0         24         0.6         56.5         0.251         81.1         0.28           16.0         25         0.6         56.6         0.251         83.6         0.29           15.9         24         0.7         57.1         0.247         83.4         0.29	FMX	VMX			
16.6 25 0.6 1.9 0.258 82.8 0.29 16.0 25 0.7 57.6 0.263 86.8 0.30 15.8 25 0.7 56.2 0.257 92.0 0.32 17.0 25 0.6 57.5 0.250 83.1 0.29 16.0 24 0.6 56.5 0.251 81.1 0.28 16.0 25 0.6 56.6 0.251 83.6 0.29 15.9 24 0.7 57.1 0.247 83.4 0.29			TSX	CSX	BL#
16.0     25     0.7     57.6     0.263     86.8     0.30       15.8     25     0.7     56.2     0.257     92.0     0.32       17.0     25     0.6     57.5     0.250     83.1     0.29       16.0     24     0.6     56.5     0.251     81.1     0.28       16.0     25     0.6     56.6     0.251     83.6     0.29       15.9     24     0.7     57.1     0.247     83.4     0.29	kips	f/s	ksi	ksi	
15.8     25     0.7     56.2     0.257     92.0     0.32       17.0     25     0.6     57.5     0.250     83.1     0.29       16.0     24     0.6     56.5     0.251     81.1     0.28       16.0     25     0.6     56.6     0.251     83.6     0.29       15.9     24     0.7     57.1     0.247     83.4     0.29	25	16.6	13.6	20.8	2
17.0     25     0.6     57.5     0.250     83.1     0.29       16.0     24     0.6     56.5     0.251     81.1     0.28       16.0     25     0.6     56.6     0.251     83.6     0.29       15.9     24     0.7     57.1     0.247     83.4     0.29	25	16.0	13.8	20.9	3
16.0 24 0.6 56.5 0.251 81.1 0.28 16.0 25 0.6 56.6 0.251 83.6 0.29 15.9 24 0.7 57.1 0.247 83.4 0.29	25	15.8	13.4	20.3	4
16.0 25 0.6 56.6 0.251 83.6 0.29 15.9 24 0.7 57.1 0.247 83.4 0.29	25	17.0	13.5	20.1	5
15.9 24 0.7 57.1 0.247 83.4 0.29	24	16.0	12.0	19.7	6
	25	16.0	11.7	20.5	7
16.8 24 0.7 56.3 0.248 83.2 0.29	24	15.9	12.6	19.9	8
	24	16.8	11.5	20.0	9
16.7 24 0.6 56.3 0.249 83.6 0.29	24	16.7	11.2	19.7	10
14.9 25 0.6 56.6 0.250 81.3 0.28	25	14.9	11.2	20.1	11
16.2 24 0.6 57.1 0.246 79.8 0.27	24	16.2	11.5	19.4	12
15.8 24 0.6 56.1 0.246 81.8 0.28	24	15.8	11.0	19.4	13
		15.2	11.5	19.8	14
		16.7	10.6	19.3	15
		15.6	11.1	19.7	16
15.5 24 0.7 56.9 0.242 82.4 0.28	24	15.5	9.8	19.4	17
16.0 24 0.7 53.3 0.250 83.8 0.29	24	16.0	11.9	19.9	Average

Drive 7 minutes 31 seconds

10:12:54 AM - 10:20:25 AM (1/22/2009) BN 1 - 17



# Engineering and constructing a better tomorrow

May 4, 2009

Memorandum to File

From: Jon Honeycutt, Staff Professional

Reviewed By: Steve Kiser, Principal Professional

Subject:

Report of SPT Energy - MACTEC Atlanta CME 55 D Truck

Hammer Serial No. MEC-20 Automatic Hammer WORK INSTRUCTION No. 311 (DCN EXE917)

Exelon Texas COL Project - Supplemental Investigation, Including UHS

Victoria County, Texas

MACTEC Project No. 6468-07-1777

Jonathan Honeycutt, of MACTEC Engineering and Consulting, Inc. (MACTEC), performed energy measurements on the above referenced drill rig at the subject site per the referenced Work Instructions. This memorandum summarizes the field testing activities and presents the results of the energy measurements.

# **SPT Energy Field Measurements**

Energy measurements of this drill rig were made for two different rod sizes used for drilling operations. A summary of the testing for each rod size is below:

N3 Sized Rods – SPT energy measurements were made on January 25, 2009, during drilling of Boring B3231 at the referenced site. The testing was performed by Jonathan Honeycutt from approximately 8:50 AM to 4:45 PM (ET) on January 25 under cloudy skies with a temperature of about 65 degrees Fahrenheit. The boring was drilled with personnel and equipment from the MACTEC Atlanta office. The drilling equipment consisted of a CME 55D model truck-mounted drill rig with an SPT automatic hammer. The drilling tools consisted of N3-sized drilling rods and a 2-foot long split tube sampler. Mud rotary drilling techniques were used to advance the boring. The drill rig operator during sampling was Mr. Phil Pitts. Energy measurements were recorded during sampling at the depth intervals shown in Table 3.

The energy measurements were performed with a Pile Driving Analyzer (PDA) model PAX (Serial No. 3622L), and calibrated accelerometers (Serial Nos. K990 and K1050) and strain gages (Serial Nos. NW#146/1 and NW#146/2). A steel drill rod, 2-feet long and instrumented with dedicated strain gages, was inserted at the top of the drill rod string immediately below the SPT hammer. The inserted rod was also instrumented with two piezoresistive accelerometers that were bolted to the outside of the rod. The instrumented rod insert had a cross-sectional area of approximately 2.27 square inches and an outside diameter of approximately 2.625 inches at the

39 Pages Total

MACTEC Engineering and Consulting, Inc.

2801 Yorkmont Road, Suite 100 • Charlotte, NC 28208 • Phone: 704.357.8600

www.mactec.com

gage location. The drill rods included in the drill rod string were hollow rods in 5 to 10 foot long sections, with an outside and inside diameter of approximately 2.625 and 2.25 inches, respectively. The recommended operation rate of the hammer is not known. Due to the closed hammer system, the hammer lubrication condition and anvil dimensions could not be observed.

NW-J Sized Rods — SPT energy measurements were made on January 28, February 20, and February 21, 2009. The measurements were made during drilling of Boring B3224 (January 28) and B3232 (February 20 and 21) at the referenced site. The measurements made on February 20 and 21, 2009 were made after adjustments to the hammer weight were performed. The testing was from approximately 10:15 AM to 3:30 PM (ET) on January 28 under cloudy skies with a temperature of about 40 degrees Fahrenheit. The testing was from approximately 1:15 to 4:25 PM (ET) on February 20 under sunny skies with a temperature of about 70 degrees Fahrenheit. The testing was from approximately 8:35 to 9:40 AM (ET) on February 21 under cloudy skies with a temperature of about 65 degrees Fahrenheit. The borings were drilled with personnel and equipment from the MACTEC Atlanta office. The drilling equipment consisted of a CME 55D model truck-mounted drill rig with an SPT automatic hammer. The drilling tools consisted of NW-J-sized drilling rods and a 2-foot long split tube sampler. Mud rotary drilling techniques were used to advance the borings. The drill rig operator during sampling was Mr. Phil Pitts. Energy measurements were recorded during sampling at the depth intervals shown in Table 3.

The energy measurements were performed with a Pile Driving Analyzer (PDA) model PAX (Serial No. 3622L), and calibrated accelerometers (Serial Nos. K990 and K1050) and strain gages (Serial Nos. NW#146/1 and NW#146/2 on January 28; NW#221/1 and NW#221/2 on February 20 and 21). A steel drill rod, 2-feet long and instrumented with dedicated strain gages, was inserted at the top of the drill rod string immediately below the SPT hammer. The inserted rod was also instrumented with two piezoresistive accelerometers that were bolted to the outside of the rod. The instrumented rod inserts had cross-sectional areas of approximately 1.43 square inches (NW#146) and 2.27 square inches (NW#221) and an outside diameter of approximately 2.625 inches at the gage location. The drill rods included in the drill rod string were hollow rods in 5 to 10 foot long sections, with an outside and inside diameter of approximately 2.625 and 2.25 inches, respectively. The recommended operation rate of the hammer is not known. Due to the closed hammer system, the hammer lubrication condition and anvil dimensions could not be observed.

#### Calibration Records

The calibration records for all the above are filed in DCN EXE 918.

## Calculations for EFV

The work was done in general accordance with ASTM D 4633-05. The strain and acceleration signals were converted to force and velocity by the PDA, and the data was interpreted by the PDA according to the Case Method equation. The maximum energy transmitted to the drill rod string (as measured at the location of the strain gages and accelerometers) was calculated by the PDA using the EFV method equation, as shown below:

$$EFV = \int F(t) * V(t) * dt$$

Where: EFV = Transferred energy (EFV equation), or Energy of FV

F(t) = Calculated force at time t V(t) = Calculated velocity at time t

The EFV method of energy calculation is recommended in ASTM Standard D4633-05. The EFV equation, integrated over the complete wave event, measures the total energy content of the event using both force and velocity measurements. The EFV values associated with each blow analyzed are tabulated in the attached PDIPLOT tables and are also shown graphically in the PDIPLOT charts.

## Calculations for ETR

The ratio of the measured transferred energy (EFV) to the theoretical potential energy of the SPT system (140 lb weight with the specified 30 inch fall) is the ETR. The ETR values (as percent of the theoretical value) are shown in Table 3.

# Comparison of ETR to Typical Energy Transfer Ratio Range

Based on a research report published by the Florida Department of Transportation (FDOT) (Report WPI No. 0510859, 1999), the average ETR measured for automatic hammers is 79.6%. The standard deviation was 7.9%; therefore, the range of ETRs within one standard deviation of the average was reported to be 71.7% to 87.5%. This range of ETRs was also consistent with other research that was cited in the FDOT research paper; however, maximum and minimum ETR values of up to 98% and 56%, respectively, were reported in the literature. The ETR values shown in Table 1 are generally within the range of typical values for automatic hammers as reported in the literature.

# Discussion

Based on the field testing results, observations from the SPT energy measurements are summarized below:

- The data obtained by the PDA are generally consistent between individual hammer blows and between the sample depths tested. In general, the first and last one (and sometimes two or more) hammer blow records recorded by the PDA produced poor quality data (which is relatively common) and, as such, the record(s) was(were) not used in the data reduction. This may result in more or less blows evaluated for ETR than what is shown on the boring logs.
- The range of average energy transferred from the hammer to the drill rods for each individual depth interval using the EFV method is shown in Table 1 below for each rod size tested. The corresponding energy transfer ratio of the SPT hammer system is also shown.

Table 1: Average Energy Transfer Range for the Depth Intervals Tested

Rod Size	Range of Average Energy Transferred, Per Individual Sample (foot-pounds)	Range of Average Energy Transfer Ratio (ETR)
N3	283 to 293	81% to 84%
NW-J	265 to 294	76% to 84%

The average at each depth interval was calculated as the transferred energy for each analyzed blow of the depth intervals divided by the total number of hammer blows analyzed. The overall average energy transfer of the SPT system (for all the depth intervals tested) is shown in Table 2 below for each rod size tested.

Table 2: Overall Average Energy Testing Results for Each Rod Size

Rod Size	Overall Average Energy Transferred (foot-pounds)	Range of Overall Average Energy Transfer Ratio (ETR)
N3	289.6	82.7%
NW-J	287.2	82.0%
Average of All Rod Sizes	288.5	82.4%

Attachments: Page 5 Table 1 – Summary of SPT Energy Measurements – 1 Page

Page 6 Work Instruction No. 311 - DCN EXE917 - 1 Page Pages 7 - 10 Record of SPT Energy Measurement - 4 Pages

Pages 11 – 39 PDIPLOT Output – 29 Pages

# TABLE 3 SUMMARY OF SPT ENERGY MEASUREMENTS (ASTM D4633-05)

Exelon Texas COL Project - Supplemental Investigation, Including UHS Victoria, Texas

MACTEC Project No. 6468-07-1777

Automatic Hammer Serial Number and Rig Model	Rig Owner	Rig Operator	Boring No. Tested	Date Tested	Drill Rod Size	Sample Depth (feet)	SPT Blow Count (blows per six inches)	No. of Blows Analyzed	Average Measured Energy (Average EFV) (ft-lbs)*	Energy Transfer Ratio (%) <sup>b</sup> (Average ETR)
						318.5 - 320	5 - 11 - 22	40	284	81.1%
	MACTEC (Atlanta)	Phil Pitts	B3231	1/25/2009	N3	328.5 - 330	6 - 16 - 19	45	283	80.9%
						338.5 - 339.4	49 - 50/5"	117	293	83.7%
						348.5 - 350	9 - 17 - 27	57	291	83.1%
						358.5 - 358.8	100/4"	88	290	82.9%
							Average for	AW-J Rods:	289.6	82.7%
V 477.00			B3224	1/28/2009	NW-J	38.6 - 40.1	6 - 7 - 8	21	265	75.7%
MEC-20 (CME 55D Truck)						43.5 - 45	3 - 4 - 8	16	268	76.6%
						53.5 - 55	5 - 6 - 8	20	292	83.4%
						58.5 - 60	7 - 15 - 20	43	285	81.4%
						64 - 65.5	5 - 7 - 8	20	286	81.7%
			B3232	2/20/2009		288.7 - 290.2	6 - 12 - 25	42	290	82.9%
						298.4 - 299.9	10 - 16 - 24	49	292	83.4%
				2/21/2009		308.5 - 310	15 - 17 - 21	64	294	84.0%
						Average for NW-J Rods:			287.2	82.0%
								rage for Rig:	288.5	82.4%

<sup>&</sup>lt;sup>a</sup>Measured Energy is energy based on the EFV method, as outlined in ASTM D4633-05, for each blow recorded by the PDA. In some cases, the initial and final one to two blows produced poor quality data, and were not used to calculate the Average Measured Energy. This may result in more or less hammer blows evaluated for ETR than what is shown on the boring logs.

EFV = EMX \* 1000 lbs/kip, where EMX equals the maximum transferred energy measured by the PDA (see attached PDA data).

<sup>b</sup>Energy Transfer Ratio is the Measured Energy divided by the theoretical SPT energy of 350 foot-pounds (140 pound hammer falling 2.5 feet).

The average EFV and ETR values may differ slightly and insignificantly from those in the PDIPLOT tables due to roundoff.

Prepared By:	40 I	Date: 5 /4/6	9	Checked By:	Sell !	Date: 5-4-09
			7			

# Work Instruction No. 311

Exelon COL Victoria Site
MACTEC Engineering and Consulting, Inc.
MACTEC Project 6468-07-1777

Valid From: 1/2 eq To: 12 31 cq  Task Description: Perform SPT Energy Measurements  Applicable Technical Procedures or Plans, or other reference:  1. Geotechnical Work Plan (current revision; available at Site Office), and  2. ASTM D 4633-05 (copy attached.).  Specific Instructions (note attachments where necessary): Perform energy measurements for each dr the measurements. Hammer weights have been checked by site personnel, and records will be available operated within manufacturer's recommendations or in a typical operating fashion as observed from hammer/od combinations that it will be using. Depths for measurements should be coordinated with the measurement program. Submit copies of calibration records for equipment to Project Principal for review prior to beginning work on site.  Special Instructions (note attachments where necessary): Confirm with Site Manager that approve conditions are encountered that affect measurements, contact Site Manager that approve conditions are encountered that affect measurements, contact Site Manager or Project Principal for the property of the project Principal for the property of the property o	Issued To: Steve Kiser and Jonathan Honey	cutt
Task Description: Perform SPT Energy Measurements  Applicable Technical Procedures or Plans, or other reference:  1. Geotechnical Work Plan (current revision; available at Site Office), and  2. ASTM D 4633-05 (copy attached.).  Specific Instructions (note attachments where necessary): Perform energy measurements for each drift the measurements. Hammer weights have been checked by site personnel, and records will be available operating one or two SPT measurements. For the measurements. The manufacturer's recommendations or in a typical operating fashion as observed from hammer/ord combinations that it will be using. Depths for measurements should be coordinated with the field measurement program. Submit copies of calibration records drilled and use these to plan most effect review prior to beginning work on site.  Special Instructions (note attachments where necessary): Confirm with Site Manager that approve review prior to beginning work on site.  Special Instructions (note attachments where necessary): Confirm with Site Manager that approve conditions are encountered that affect measurements, contact Site Manager or Project Principal for the conditions are encountered that affect measurements, contact Site Manager or Project Principal for the property of th	STATE DANIEL DE AHINSON	
Applicable Technical Procedures or Plans, or other reference:  1. Geotechnical Work Plan (current revision; available at Site Office), and  2. ASTM D 4633-05 (copy attached.).  Specific Instructions (note attachments where necessary): Perform energy measurements for each driven and the measurements. Hammer weights have been checked by site personnel, and records will be available operated within manufacturer's recommendations or in a typical operating fashion as observed from hammer/rod combinations that it will be using. Depths for measurements should be coordinated with field measurement program. Submit copies of calibration records for equipment to Project Principal for review prior to beginning work on site.  Special Instructions (note attachments where necessary): Confirm with Site Manager that approve approach are encountered that affect measurements, contact Site Manager or Project Principal for conditions are encountered that affect measurements, contact Site Manager or Project Principal for conditions are encountered that affect measurements, contact Site Manager or Project Principal for measurements are encountered that affect measurements, contact Site Manager or Project Principal for measurements.  Specific Onality Assurance Procedures Applicable: QAP 20-1; QAP 25-1; QAP for Reporting Energy Recognization Act of 1974. Current revisions apply.  Hold Points or Witness Points: None  Records: All records generated shall be considered QA Records.  Reviewed and Approved by: (Note: Only one signature is required for issuance)  Project Principal Engineer:  Date:  1 12 09  Pages: 1 plus attachment	Valid From: 1/12/09	Date: 1 12 09
Applicable Technical Procedures or Plans, or other reference:  1. Geotechnical Work Plan (current revision; available at Site Office), and  2. ASTM D 4633-05 (copy attached.).  Specific Instructions (note attachments where necessary): Perform energy measurements for each driven in a coordance with ASTM D-4633-05. Consult with Site Manager as to schedule for perform site. All rigs are using automatic hammer systems. Confirm that automatic hammer system is being watching one or two SPT measurements prior to measuring energy. Check each drill rig using all site Manager. See Site Manager for current boring logs of holes drilled and use these to plan most effect review prior to beginning work on site.  Special Instructions (note attachments where necessary): Confirm with Site Manager that approve equipment calibration records have been received prior to beginning field testing. If unexpected immediately.  Special Instructions (note attachments where necessary): Confirm with Site Manager that approve equipment calibration records have been received prior to beginning field testing. If unexpected equipment calibration records have been received prior to beginning field testing. If unexpected immediately.  Report Format: Prepare standard report in accordance with ASTM D 4633 requirements.  Specific Ouality Assurance Procedures Applicable: QAP 20-1; QAP 25-1; QAP for Reporting Energy Reorganization Act of 1974. Current revisions apply.  Hold Points or Witness Points: None  Records: All records generated shall be considered QA Records.  Reviewed and Approved by: (Note: Only one signature is required for issuance)  Project Principal Engineer:  Date: 112 0-4  Pages: 1 plus attachment	the state of the s	To: 12 31 09
Applicable Technical Procedures or Plans, or other reference:  1. Geotechnical Work Plan (current revision; available at Site Office), and  2. ASTM D 4633-05 (copy attached.).  Specific Instructions (note attachments where necessary): Perform energy measurements for each of the measurements. Hammer weights have been checked by site personnel, and records will be available operated within manufacturer's recommendations or in a typical operating fashion as observed from hammer systems. Confirm that automatic hammer system is being watching one or two SPT measurements prior to measuring energy. Check each drill rig using all Site Manager. See Site Manager for current boring logs of holes drilled and use these to plan most effect review prior to beginning work on site.  Special Instructions (note attachments where necessary): Confirm with Site Manager that approve equipment calibration records have been received prior to beginning field testing. If unexpectations are encountered that affect measurements, contact Site Manager or Project Principal for the property of the prop	Tack Dear to	
Applicable Technical Procedures or Plans, or other reference:  1. Geotechnical Work Plan (current revision; available at Site Office), and  2. ASTM D 4633-05 (copy attached.).  Specific Instructions (note attachments where necessary): Perform energy measurements for each of the measurements. Hammer weights have been checked by site personnel, and records will be available operating fashion as observed with namer systems. Confirm that automatic hammer system is being watching one or two SPT measurements prior to measuring energy. Check each drill rig using all Site Manager. See Site Manager for current boring logs of holes drilled and use these to plan most effect review prior to beginning work on site.  Special Instructions (note attachments where necessary): Confirm with Site Manager that approve equipment calibration records have been received prior to beginning field testing. If unexpectations are encountered that affect measurements, contact Site Manager or Project Principal for measurement; Propagate that affect measurements, contact Site Manager or Project Principal for Manager format: Prepare standard report in accordance with ASTM D 4633 requirements.  Specific Quality Assurance Procedures Applicable: QAP 20-1; QAP 25-1; QAP for Reporting Energy Reorganization Act of 1974. Current revisions apply.  Hold Points or Witness Points; None  Records: All records generated shall be considered QA Records.  Reviewed and Approved by: (Note: Only one signature is required for issuance)  Project Principal Engineer:  Date: 112 0-4  Pages: 1 plus attachment	Perform SPT Energy Meas	Surements
Specific Instructions (note attachments where necessary): Perform energy measurements for each drift on site in accordance with ASTM D-4633-05. Consult with Site Manager as to schedule for performing on site in accordance with ASTM D-4633-05. Consult with Site Manager as to schedule for performing on site in accordance with ASTM D-4633-05. Consult with Site Manager as to schedule for performing one assurements. Hammer weights have been checked by site personnel, and records will be available operated within manufacturer's recommendations or in a typical operating fashion as observed from hammer/od combinations that it will be using. Depths for measurements should be coordinated with the field measurement program. Submit copies of calibration records for equipment to Project Principal for review prior to beginning work on site.  Special Instructions (note attachments where necessary): Confirm with Site Manager that approvations are encountered that affect measurements, contact Site Manager or Project Principal for measurement calibration records have been received prior to beginning field testing. If unexpectations are encountered that affect measurements, contact Site Manager or Project Principal for measurements.  Specific Ouality Assurance Procedures Applicable: QAP 20-1; QAP 25-1; QAP for Reporting Energy Reorganization Act of 1974. Current revisions apply.  Hold Points or Witness Points: None  Records: All records generated shall be considered QA Records.  Reviewed and Approved by: (Note: Only one signature is required for issuance)  Project Principal Engineer:  Date:  Date:  112 09		
Specific Instructions (note attachments where necessary): Perform energy measurements for each driven on site in accordance with ASTM D-4633-05. Consult with Site Manager as to schedule for perform the measurements. Hammer weights have been checked by site personnel, and records will be available operated within manufacturer's recommendations or in a typical operating fashion as observed from hammer/od combinations that it will be using. Depths for measurements should be coordinated with the field measurement program. Submit copies of calibration records for equipment to Project Principal for review prior to beginning work on site.  Special Instructions—(note attachments where necessary): Confirm with Site Manager that approve equipment calibration records have been received prior to beginning field testing. If unexpectations are encountered that affect measurements, contact Site Manager or Project Principal for measurement program. Submit copies of calibration records for equipment to Project Principal for equipment calibration records have been received prior to beginning field testing. If unexpectations are encountered that affect measurements, contact Site Manager or Project Principal for measurements are encountered that affect measurements, contact Site Manager or Project Principal forms.  Specific Quality Assurance Procedures Applicable: QAP 20-1; QAP 25-1; QAP for Reporting Energy Reorganization Act of 1974. Current revisions apply.  Hold Points or Witness Points: None  Records: All records generated shall be considered QA Records.  Reviewed and Approved by: (Note: Only one signature is required for issuance)  Project Principal Engineer:  Date:  Date:  1122 04  Pages: 1 plus attachment	Applicable Technical Procedures or Plans, o	F other wes
Specific Instructions (note attachments where necessary): Perform energy measurements for each dring on site in accordance with ASTM D-4633-05. Consult with Site Manager as to schedule for perform the measurements. Hammer weights have been checked by site personnel, and records will be available operated within manufacturer's recommendations or in a typical operating fashion as observed from hammer systems. Confirm that automatic hammer system is being watching one or two SPT measurements prior to measuring energy. Check each drill guing all Site Manager. See Site Manager for current boring logs of holes drilled and use these to plan most effect review prior to beginning work on site.  Special Instructions (note attachments where necessary): Confirm with Site Manager that approve equipment calibration records have been received prior to beginning field testing. If unexperimentally, are encountered that affect measurements, contact Site Manager or Project Principal for immediately.  Report Format: Prepare standard report in accordance with ASTM D 4633 requirements.  Specific Quality Assurance Procedures Applicable: QAP 20-1; QAP 25-1; QAP for Reporting Energy Reorganization Act of 1974. Current revisions apply.  Hold Points or Witness Points: None  Reviewed and Approved by: (Note: Only one signature is required for issuance)  Project Manager:  Date:  Project Principal Engineer:  Site Manager/Coordinator:  Date:  Da	2. ASTM D 4622 05 Plan (current rev	vision: available at Site Om
site. All rigs are using automatic hammer systems. Confirm that automatic hammer system is being operated within manufacturer's recommendations or in a typical operating fashion as observed from watching one or two SPT measurements prior to measuring energy. Check each drill rig using all site Manager. See Site Manager for current boring logs of holes drilled and use these to plan most effect review prior to beginning work on site.  Special Instructions—(note attachments where necessary): Confirm with Site Manager that approve conditions are encountered that affect measurements, contact Site Manager or Project Principal for immediately.  Report Format: Prepare standard report in accordance with ASTM D 4633 requirements.  Specific Quality Assurance Procedures Applicable: QAP 20-1; QAP 25-1; QAP for Reporting Energy Reorganization Act of 1974. Current revisions apply.  Hold Points or Witness Points: None  Records: All records generated shall be considered QA Records.  Reviewed and Approved by: (Note: Only one signature is required for issuance)  Project Principal Engineer:  Date:  Date:  112 09  Pages: 1 plus attachment		
site. All rigs are using automatic hammer systems. Confirm that automatic hammer system is being operated within manufacturer's recommendations or in a typical operating fashion as observed from watching one or two SPT measurements prior to measuring energy. Check each drill rig using all site Manager. See Site Manager for current boring logs of holes drilled and use these to plan most effect review prior to beginning work on site.  Special Instructions—(note attachments where necessary): Confirm with Site Manager that approve conditions are encountered that affect measurements, contact Site Manager or Project Principal for immediately.  Report Format: Prepare standard report in accordance with ASTM D 4633 requirements.  Specific Quality Assurance Procedures Applicable: QAP 20-1; QAP 25-1; QAP for Reporting Energy Reorganization Act of 1974. Current revisions apply.  Hold Points or Witness Points: None  Records: All records generated shall be considered QA Records.  Reviewed and Approved by: (Note: Only one signature is required for issuance)  Project Principal Engineer:  Date:  Date:  112 09  Pages: 1 plus attachment	Specific Instructions (pote attack	
site. All rigs are using automatic hammer systems. Confirm that automatic hammer system is being operated within manufacturer's recommendations or in a typical operating fashion as observed from watching one or two SPT measurements prior to measuring energy. Check each drill rig using all site Manager. See Site Manager for current boring logs of holes drilled and use these to plan most effect review prior to beginning work on site.  Special Instructions—(note attachments where necessary): Confirm with Site Manager that approvations are encountered that affect measurements, contact Site Manager or Project Principal for immediately.  Report Format: Prepare standard report in accordance with ASTM D 4633 requirements.  Specific Quality Assurance Procedures Applicable: QAP 20-1; QAP 25-1; QAP for Reporting Energy Reorganization Act of 1974. Current revisions apply.  Hold Points or Witness Points: None  Records: All records generated shall be considered QA Records.  Reviewed and Approved by: (Note: Only one signature is required for issuance)  Project Principal Engineer:  Date:  Project Principal Engineer:  Date:  Date:  112 09	rig on site in accordance with ASTM DAGGE	re necessary): Perform energy measurement
site. All rigs are using automatic hammer systems. Confirm that automatic hammer system is being operated within manufacturer's recommendations or in a typical operating fashion as observed from hammer/rod combinations that it will be using. Depths for measurements should be coordinated with the field measurement program. Submit copies of calibration records for equipment to Project Principal for review prior to beginning work on site.  Special Instructions—(note attachments where necessary): Confirm with Site Manager that approvations are encountered that affect measurements, contact Site Manager or Project Principal for immediately.  Report Format: Prepare standard report in accordance with ASTM D 4633 requirements.  Specific Quality Assurance Procedures Applicable: QAP 20-1; QAP 25-1; QAP for Reporting Energy Reorganization Act of 1974. Current revisions apply.  Hold Points or Witness Points: None  Records: All records generated shall be considered QA Records.  Reviewed and Approved by: (Note: Only one signature is required for issuance)  Project Principal Engineer:  Date:  Date:  112 09  Pages: 1 plus attachment	the measurements. Hammer weights have be	5. Consult with Site Manager as to schedule for each drill
watching one or two SPT measurements prior to measuring energy. Check each drill riguising all Site Manager. See Site Manager for current boring logs of holes drilled and use these to plan most effect review prior to beginning work on site.  Shecial Instructions—(note attachments where necessary): Confirm with Site Manager that approve equipment calibration records have been received prior to beginning field testing. If unexpectant immediately.  Special Instructions—(note attachments where necessary): Confirm with Site Manager that approve equipment calibration records have been received prior to beginning field testing. If unexpectant immediately.  Report Format: Prepare standard report in accordance with ASTM D 4633 requirements.  Specific Ouality Assurance Procedures Applicable: QAP 20-1; QAP 25-1; QAP for Reporting Energy Reorganization Act of 1974. Current revisions apply.  Hold Points or Witness Points: None  Records: All records generated shall be considered QA Records.  Reviewed and Approved by: (Note: Only one signature is required for issuance)  Project Principal Engineer:  Date:  Date:  112 0°4  Pages: 1 plus attachment	SILE. All Pigg and the	I Checked by site
nammer/rod combinations that it will be using. Depths for measurements should be coordinated with the field measurement program. Submit copies of calibration records for equipment to Project Principal for review prior to beginning work on site.  Special Instructions—(note attachments where necessary): Confirm with Site Manager that approvations are encountered that affect measurements, contact Site Manager or Project Principal for immediately.  Report Format: Prepare standard report in accordance with ASTM D 4633 requirements.  Specific Quality Assurance Procedures Applicable: QAP 20-1; QAP 25-1; QAP for Reporting Energy Reorganization Act of 1974. Current revisions apply.  Hold Points or Witness Points: None  Records: All records generated shall be considered QA Records.  Project Principal Engineer:  Project Principal Engineer:  Date:  Date:  Date:  Pages: 1 plus attachment	Waliching one or to-	DIS OF ID a tyminal
Ste Manager. See Site Manager for current boring logs of holes drilled and use these to plan most effect review prior to beginning work on site.  Special Instructions—(note attachments where necessary): Confirm with Site Manager that approve equipment calibration records have been received prior to beginning field testing. If unexpectations are encountered that affect measurements, contact Site Manager or Project Principal immediately.  Report Format: Prepare standard report in accordance with ASTM D 4633 requirements.  Specific Quality Assurance Procedures Applicable: QAP 20-1; QAP 25-1; QAP for Reporting Energy Reorganization Act of 1974. Current revisions apply.  Hold Points or Witness Points: None  Records: All records generated shall be considered QA Records.  Reviewed and Approved by: (Note: Only one signature is required for issuance)  Project Principal Engineer:  Site Manager/Coordinator:  Date:  Date:  Date:  Date:  Date:  Date:  Pages: 1 plus attachment	nammer/rod assoling to the citicals prior t	to measuring and a sound as observed from
Special Instructions (note attachments where necessary): Confirm with Site Manager that approve equipment calibration records have been received prior to beginning field testing. If unexpectable immediately.  Report Format: Prepare standard report in accordance with ASTM D 4633 requirements.  Specific Ouality Assurance Procedures Applicable: QAP 20-1; QAP 25-1; QAP for Reporting Energy Reorganization Act of 1974. Current revisions apply.  Hold Points or Witness Points: None  Records: All records generated shall be considered QA Records.  Project Manager:  Project Principal Engineer:  Site Manager/Coordinator:  Date:  Date:  Pages: 1 plus attachment	Site Manager Con City > " Will be using.	Denths for many
Special Instructions (note attachments where necessary): Confirm with Site Manager that approve equipment calibration records have been received prior to beginning field testing. If unexpectable immediately.  Report Format: Prepare standard report in accordance with ASTM D 4633 requirements.  Specific Ouality Assurance Procedures Applicable: QAP 20-1; QAP 25-1; QAP for Reporting Energy Reorganization Act of 1974. Current revisions apply.  Hold Points or Witness Points: None  Records: All records generated shall be considered QA Records.  Project Manager:  Project Principal Engineer:  Site Manager/Coordinator:  Date:  Date:  Pages: 1 plus attachment	field measurement program. Submit conies as	ring logs of holes drilled and use these to plan
Special Instructions (note attachments where necessary): Confirm with Site Manager that approve equipment calibration records have been received prior to beginning field testing. If unexpectable immediately.  Report Format: Prepare standard report in accordance with ASTM D 4633 requirements.  Specific Quality Assurance Procedures Applicable: QAP 20-1; QAP 25-1; QAP for Reporting Energy Reorganization Act of 1974. Current revisions apply.  Hold Points or Witness Points: None  Records: All records generated shall be considered QA Records.  Reviewed and Approved by: (Note: Only one signature is required for issuance)  Project Manager:  Date:  Date:  Project Principal Engineer:  Site Manager/Coordinator:  Date:  Date:  Date:  Date:  Date:  Pages: 1 plus attachment	review prior to beginning work on site.	calibration records for equipment to Project Principal States
Report Format: Prepare standard report in accordance with ASTM D 4633 requirements.  Specific Quality Assurance Procedures Applicable: QAP 20-1; QAP 25-1; QAP for Reporting Nuclear-Related Defects, or Noncompliances, per Federal Regulation 10CFR21 and Section 306 of the Energy Reorganization Act of 1974. Current revisions apply.  Hold Points or Witness Points: None  Records: All records generated shall be considered QA Records.  Reviewed and Approved by: (Note: Only one signature is required for issuance)  Project Manager:  Project Principal Engineer:  Site Manager/Coordinator:  Date:  Date:  Pages: 1 plus attachment	ODecial Instruction	
Report Format: Prepare standard report in accordance with ASTM D 4633 requirements.  Specific Quality Assurance Procedures Applicable: QAP 20-1; QAP 25-1; QAP for Reporting Nuclear-Related Defects, or Noncompliances, per Federal Regulation 10CFR21 and Section 306 of the Energy Reorganization Act of 1974. Current revisions apply.  Hold Points or Witness Points: None  Records: All records generated shall be considered QA Records.  Reviewed and Approved by: (Note: Only one signature is required for issuance)  Project Manager:  Project Principal Engineer:  Site Manager/Coordinator:  Date:  Date:  Pages: 1 plus attachment	equipment calibration records by	re necessary): Confirm with Six 26
Report Format: Prepare standard report in accordance with ASTM D 4633 requirements.  Specific Quality Assurance Procedures Applicable: QAP 20-1; QAP 25-1; QAP for Reporting Nuclear-Related Defects, or Noncompliances, per Federal Regulation 10CFR21 and Section 306 of the Energy Reorganization Act of 1974. Current revisions apply.  Hold Points or Witness Points: None  Records: All records generated shall be considered QA Records.  Reviewed and Approved by: (Note: Only one signature is required for issuance)  Project Manager:  Project Principal Engineer:  Site Manager/Coordinator:  Date:  Date:  Pages: 1 plus attachment	conditions are encountered that affect	eceived prior to beginning field testing that approval of
Specific Ouality Assurance Procedures Applicable: QAP 20-1; QAP 25-1; QAP for Reporting Nuclear-Related Defects, or Noncompliances, per Federal Regulation 10CFR21 and Section 306 of th Energy Reorganization Act of 1974. Current revisions apply.  Hold Points or Witness Points: None  Records: All records generated shall be considered QA Records.  Reviewed and Approved by: (Note: Only one signature is required for issuance)  Project Manager:  Date:  Date:  Pages: 1 plus attachment	immediately.	asurements, contact Site Manager of Project Princet
Nuclear-Related Defects, or Noncompliances, per Federal Regulation 10CFR21 and Section 306 of the Energy Reorganization Act of 1974. Current revisions apply.  Hold Points or Witness Points: None  Records: All records generated shall be considered QA Records.  Reviewed and Approved by: (Note: Only one signature is required for issuance)  Project Manager:  Project Principal Engineer:  Site Manager/Coordinator:  Date:  Date:  Date:  Pages: 1 plus attachment	Report Formata D	of Tioject Principa
Nuclear-Related Defects, or Noncompliances, per Federal Regulation 10CFR21 and Section 306 of the Energy Reorganization Act of 1974. Current revisions apply.  Hold Points or Witness Points: None  Records: All records generated shall be considered QA Records.  Reviewed and Approved by: (Note: Only one signature is required for issuance)  Project Manager:  Project Principal Engineer:  Site Manager/Coordinator:  Date:  Date:  Pages: 1 plus attachment	Prepare standard report in a	ccordance with ASTM D 4622
Hold Points or Witness Points: None  Records: All records generated shall be considered QA Records.  Reviewed and Approved by: (Note: Only one signature is required for issuance)  Project Manager:  Date:  Site Manager/Coordinator:  Date:  Date:  Date:  Date:  Pages: 1 plus attachment	Specific Quality Assurance Proced	4033 requirements.
Hold Points or Witness Points: None  Records: All records generated shall be considered QA Records.  Reviewed and Approved by: (Note: Only one signature is required for issuance)  Project Manager:  Date:  Site Manager/Coordinator:  Date:  Date:  Date:  Date:  Pages: 1 plus attachment	Nuclear-Related Defects, or Noncompliances	plicable: QAP 20-1; QAP 25-1: QAP for Paradi
Records: All records generated shall be considered QA Records.  Reviewed and Approved by: (Note: Only one signature is required for issuance)  Project Manager:  Project Principal Engineer:  Site Manager/Coordinator:  Date:  Date:  Pages: 1 plus attachment	Energy Reorganization Act of 1974. Current	per Federal Regulation 10CFR21 and Section 306 of the
Records: All records generated shall be considered QA Records.  Reviewed and Approved by: (Note: Only one signature is required for issuance)  Project Manager:  Project Principal Engineer:  Site Manager/Coordinator:  Date:  Date:  Pages: 1 plus attachment	Hold Points or Witness P.	tovisions apply.
Project Manager: Date: Date: Date: Date: Date: Date: Date:	None	
Project Manager: Date: Date: Date: Date: Date: Date: Date:	Records: All records generated shall be	
Project Manager: Date: Date: Date: Date: Date: Date: Date:	Reviewed and Approved by: (Note: Only	Idered QA Records.
Project Principal Engineer:  Site Manager/Coordinator:  Date:  Date:  Pages: 1 plus attachment  Date: 11209	Project Manager:	ne signature is required for issuance)
Pages:1 plus attachment Date: Date: Date:	Project Principal Engineer	
Pages: 1 plus attachment Date: 112 09	Site Manager/Coordinator	Date:
MANUFACTOR OF THE PARTY OF THE	Pages: 1 plus attachment	4 8 8
Attachments: ASTM D 4633-05	Attachments: ASTACT	