NRC FORM 591 PART 1 (8-1997)			U.S. NUCLEAR REGUL	ATORY COMMISSION
(8-1997) 10 CFR 2.201	CACETY AND COM		The Control of the Co	
·	SAFETY AND COMP	LIMINUE INSPE	SHON -	
1. LICENSEE Lockheed		2. REGIONAL OFFICE	· · · · · · · · · · · · · · · · · · ·	
Communica	tion to Power Center PA 18940 0-001 TALICENSE NUMBERS	REGION I		
100 Compus	Drive	US NUCLEAR 475 ALLENDA	REGULATORY COMMISSIN	ON
Newtown	PA 18940	KING OF PRU	ISSIA PA 19406-1415	
REPORT NUMBER(S) 000	0-00 4. LICENSE NUMBER(S)		5. DATE(S) OF INSPECTION /	
3. DOCKET NUMBER(S) 030 - 12894	4. LICENSE NUMBER(S) 37-0200	6-09	12/14/0	<i>o</i> .
LICENSEE: The inspection was an examination of t Regulatory Commission (NRC) rules a	the activities conducted under your licen nd regulations and the conditions of you with personnel, and observations by the	r license. The inspection	n consisted of selective examin	
1. Based on the Inspection fi	ndings, no violations were identified.			•
	ly described to you by the inspector as r ive action was or is being taken, and the non-cited violation(s) wer	remaining criteria in the		
	tain of your activities, as described below F VIOLATION, which is required to be p			s and are being cited.
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	STATEMENT OF CO actions described by me to the inspector requirements of 10 CFR 2.201 (correct	r will be taken to correct t	he violations identified. This s	
ompliance will be achieved). I underst	tand that no further written response to	VRC will be required, unl	ess specifically requested.	
TITLE	PRINTED NAME		SIGNATURE	DATE
LICENSEE				
NRC INSPECTOR	Eric H. Rebe	- Com	= 2/ Delo	12/14/00

MATERIALS	PROCESS	OR/M		PENDI		ECTIO	N REC	ORD	(IP 8	7111)	
		R	REGION	ļ							
Insp. Report #	00-001	Licer	nse#	37-02	2006-09		Dock	et #	030-	-12894 '	
Licensee Name	Lockheed	Marti	n Corpor	ation,	Commu	nication	s and	owe	r Cent	er	7
Street Address	100 Cam	pus Dr	ive								٦
City, State, Zip Newtown		, Penn	sylvania	18940	1						
Location (Authorized Site) Being Inspected		ive, New ard, King			A						
Licensee Contac	t Name		J	effrey	N. Evan	s, RSO	PhC.	ne #	215-	4971312	
Priority 3	Program	Code	352	.O _.	Des	cription	Self (b)(2)Hig	Shield h	ded Irr	adiator	
Date of Last	Inspection:	Octo	ber 11, 1	997	Date o	f This I	nspect	on	Dec	14, 2000	
Type of Insp. Announced			Routine	х	Initial			SDL			
Un	announced	x S	pecial								
Next Insp. Date	12/2005	Norn	nal	Redu	iced	Ext	ended	x		TENNINA TENNINA	
Justification for o			lo violation			t three	inspec	tions			
		Summ	ary of F	inding	s and A	ctions		•			brack
No violations, Cl	ear 591 or le	tter iss	sued	x	Non-ci	ted viol	ations				-
Violation(s), 591	issued	Vie	olation(s)	, letter	∕issued						
Follow up on pre	vious violatio	ons:	N/A			,					
Inspector - Print	ed Name	Eric l	H. Reber		1	<i>(</i> -				/	╛
-	Signature	2			2/-//	26	_	Date		12/5	1
Approved - Print	ed Name	John	D. Kinne	man,	<i></i>			 ,	·		
	Signature		sol k) [[u_			Date		14/8/	ود

WT XV

PART I-LICENSE, INSPECTION, INCIDENT/EVENT, AND ENFORCEMENT HISTORY AMENDMENTS AND PROGRAM CHANGES License amendments issued since last inspection, or program changes noted in the license. Amendment No. Date Subject 13 9/13/99 Consolidation of licenses 12 5/21/98 Management Change/RSO Change 2. INSPECTION AND ENFORCEMENT HISTORY Unresolved issues; previous and repeat violations; Confirmatory Action Letters; and orders. None 3. INCIDENT/EVENT HISTORY List any incidents or events reported to NRC since the last inspection. Citing "None" indicates that regional event logs, event files, and the licensing file have no evidence of any incidents or events since the last inspection. None PART II - INSPECTION DOCUMENTATION NOTE: References that correspond to each inspection documentation topic are in Inspection Procedure 87111, Appendix B, "Materials Processor/Manufacturer Inspection References." The inspection documentation part is to be used by the inspector to assist with the performance of the inspection. Note that not all areas indicated in this part are required to be addressed during each inspection. However, for those areas not covered during the inspection a notation ("Not Reviewed" or "Not Applicable") should be made in each section. where applicable All areas covered during the inspection should be documented in sufficient detail to describe what activities and procedures were observed and/or demonstrated. In addition, the types of records that were reviewed and the time periods covered by those records should be noted. If the licensee demonstrated any practices at your request, describe those demonstrations. The observations and demonstrations you describe in this report along with measurements. and some records review, should substantiate your inspection findings. Attach copies of all

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licensee documents and records needed to support violations

ORGANIZATION AND SCOPE OF PROGRAM

Management organizational structure; authorized locations of use, including field offices and temporary job sites; type, quantity, and frequency of material use.

Jeff Evans, RSO maintains his office at the Newtown facility. He is also a Staff Safety & Health Engineer. Todd Williams is the assistant RSO who is stationed in King of Prussia.

Newtown Facility: 4' x 7' MgTh panels (2% Th) that will be installed in spacecrafts are assembled/manufactured at the Product Team Bldg. at their Newtown facility. Currently the licensee has one panel in their possession. The licensee's production of MgTh and their use of other licensed materials is sporadic based on contracts that they are awarded. The licensee has been producing panels of essentially the same design since the 1970's.

King of Prussia Facility: Two Gammacell 220's with Co-60 and irradiated electronics components are used/manipulated in the Radiation Effects Laborator (b)(2)High . The Gammacell's are generally used on a daily basis, and the electronic components are handled more sporadically. Approximately 75 electronic components were received for testing in 2000.

State 1

2.

MANAGEMENT OVERSIGHT

Management support to radiation safety; Radiation Safety Committee; Radiation Safety Officer; program audits, including annual reviews; as low as is reasonably achievable (ALARA) reviews; control and supervision by authorized users.

Steve Walker, VP of Lockheed Commercial Space Systems in Newtown

John Zedro, Dir. Of Operations and Quality

Clare LumKong, Environmental Safety and Health Lead

Jeff Evans, RSO and Staff Safety & Health Engineer

Todd Williams, Asst. RSO in Valley Forge

The licensee also maintains a RSC that meets annually. The RSC reviews the radiation safety program annually. Records of RSC minutes were reviewed for meetings on August 16, 1999 and August 21, 2000. The meeting minutes reflected that the committee discussed appropriate issues related to the implementation of the radiation safety program and approved authorized users.

FACILITIES

Facilities as described; uses; control of access; engineering controls; calibration facilities; shielding; air flow:

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The licensee's Radiation Effects Lab in KOP has a combination lock on the door and only those with training are allowed access to the facility. Within the lab, the gammacells are located in a locked, shielded room. Irradiated electronic components are stored in a locked cabinet in the room where the gammacells are located when tests are not being performed.

The MgTh panels are classified spacecraft components and are kept very secure within the Product Team Building at the Newtown facility. Occasionally, machining of these parts are performed. The last time that drilling was performed, the licensee's consultant, Syd Porter, evaluated the resultant airborne radiation levels and surface contamination and found that engineering controls in place are sufficient to maintain radiation levels within NRC requirements.

4. **EQUIPMENT AND INSTRUMENTATION**

Operable survey instruments; procedures; 10 CFR Part 21 procedures; process and storage systems.

The licensee has several operable and calibrated survey instruments on hand at both their Newtown and King of Prussia facilities. Applied HP calibrates their survey instruments every six months. The inspector reviewed records of calibration and found them to be appropriate. At their Newtown facility, the inspector observed two G-M survey meters, an Eberline E120 and a Victoreen Model 190 and a Ludlum Model 18 equipped with an alpha probe. At their King of Prussia facility, the inspector observed a calibrated Eberline Geiger Counter, as well as a calibrated Eberline SRM-100 (area radiation monitor) that was installed to monitor radiation levels in the room where the gammacells were located.

MATERIAL USE, CONTROL, AND TRANSFER

Materials and uses authorized; security and control of licensed materials; and procedures for receipt and transfer of licensed material.

The licensee makes surveys of, and maintains records of, incoming packages of radioactive material that are labeled, and non-labeled. The inspector reviewed receipt records that included radiation survey information for several shipments of irradiated electronic components.

The licensee's Radiation Effects Lab in KOP has a combination lock on the door and only those with training are allowed access to the facility. Within the lab, the gammacells are located in a locked, shielded room. Irradiated electronic components are stored in this room in a locked cabinet when tests are not being performed on the components.

The MgTh panels are classified spacecraft components and are kept very secure within the Product Team Building at the Newtown facility.

(b)(2)High აცბი 5/77 Gammacell 220 S/N PM745 (b)(2)High Gammacell 220 S/N 186

on Sept 1989

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5.

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AREA RADIATION SURVEYS AND CONTAMINATION CONTROL

Radiological surveys; air sampling; leak tests; inventories; handling of radioactive materials; contamination controls; records; and public doses.

The last time that drilling was performed on MgTh panels, the licensee's consultant, Syd Porter, evaluated the resultant airborne radiation levels and surface contamination and found that engineering controls in place are sufficient to maintain radiation levels within NRC requirements.

Leak tests are performed on the Gammacells @ six month intervals. Records for the last three years were reviewed by the inspector.

Irradiated electrical components are wipe tested when they are received. No removable contamination has ever been detected. Typically, measured dose rates are less than 0.5 mR/hr @ contact with the external surfaces of electronic components.

7. TRAINING AND INSTRUCTIONS TO WORKERS

Training and retraining requirements and documentation; interviews and observations of routine work: staff knowledge of all routine activities; 10 CFR Parts 19 and 20 requirements; emergency situations; and supervision by authorized users.

All employees that work in the vicinity of radioactive materials receive at least one hour of radiation safety training. Authorized users of MgTh, irradiated electronic components, and the Gammacells have all received at least 8 hours of radiation safety training which included specialized training that addressed the specific hazards of the use of these types of radioactive materials. Authorized users are then approved by the RSC - records of these approvals were reviewed by the inspector.

Annual retraining is also performed - records reviewed by the inspector.

RADIATION PROTECTION 8.

Radiation protection program with ALARA provisions; external and internal dosimetry; exposure evaluations; dose and survey records and reports; annual notifications to workers; bulletins and other generic communications.

Visitors, people who work with MgTh and users of the Gammacells and irradiated electronic components wear OSL's. Records of the analysis of these badges were reviewed by the inspector for 1999 and 2000. Most exposures were less than 10 mR/quarter. Employees are notified at least annually of their dose. High badge readings, including a 1 R reading that was measured from a badge worn by an individual working with MgTh were investigated by the licensee. The analysis that was performed by the licensee's consultant, Sydney Porter, indicated that the reading of 1 R was not valid. A maximum reading of 0.2 mR/hr was measured by the consultant @ 8" from the MgTh panel which would exclude the possibility of a legitimate 1 R reading.

The inspector observed an authorized user of the Gammacells irradiate an electronic component. The authorized user limited his time in the room where the irradiators were located to maintain doses ALARA.

. RADIOACTIVE WASTE MANAGEMENT

Disposal; effluent pathways and control; storage areas; transfer; packaging, control, and tracking procedures; equipment; incinerators, hoods, vents and compactors; license conditions for special disposal method.

Irradiated electronic components are held for decay-in-storage. The last disposal was on June 17, 1999. The components were surveyed prior to disposal by the licensee's consultant, Sydney Porter to assure that all radiation had decayed to below detectable limits before the components are disposed of in the regular trash.

10. DECOMMISSIONING

Records relevant to decommissioning; decommissioning plan/schedule; notification requirements; cost estimates; funding methods; financial assurance; and Timeliness Rule requirements; changes in radiological conditions since decommissioning plan was submitted.

The inspector reviewed Letter of Credit No. LC870-072320 for \$226,000 from Wachovia Bank of Georgia, N.A. which the RSO indicated is still valid.

The licensee maintains records of restricted areas, surveys and leak tests.

11. TRANSPORTATION

Quantities and types of licensed material shipped; packaging design requirements; shipping papers; hazardous materials (HAZMAT) communication procedures; return of sources; procedures for monitoring radiation and contamination levels of packages; HAZMAT training; and records and reports.

The only items shipped from the facility are completed MgTh panels which are shipped as excepted material - Instruments and Articles, UN2910. When they are shipped, the inner packaged is labeled "Radioactive"

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12. NOTIFICATIONS AND REPORTS Reporting and followup of theft; loss; incidents; overexposures; change in RSO; authorized user; and radiation exposure reports to individuals. Workers are notified of their dosimetry readings. The RSO stated that they have had no thefts, losses, incidents, or overexposures since the last NRC inspection. 13. **POSTING AND LABELING** Notices; license documents; regulations; bulletins and generic information; posting of radiation areas; and labeling of containers of licenses material. Form NRC-3's were posted in work areas. Irradiated electronic components are labeled. The room in which the Gammacells and irradiated electronic components were located was labeled with a radioactive material caution sign. INDEPENDENT AND CONFIRMATORY MEASUREMENTS Areas surveyed and measurements made; comparison of data with licensee's results and regulations; and instrument type and calibration date. The inspector_measured 0.75 mR/hr @ one foot from the side of the Gammacell that bf Co-60 on Sept. '89. The inspector also measured 5 mR/hr at the top of the elevator of the top of this irradiator. A calibrated Ludlum Model 14C with a pancake probe (S/N 33506) was used to make these measurements. VIOLATIONS, NON-CITED VIOLATIONS (NCVs), AND OTHER SAFETY ISSUES 15. State requirement and how and when licensee violated the requirement. For NCVs, indicate why the violation was not cited. Attach copies of all licensee documents needed to support violations. None 16. SOURCE OR DEVICE REVIEW Device registration documents; changes; quality assurance/quality control program. Contact

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None

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Material Safety Branch (NMSS/IMNS) and supervisor if unregistered equipment is identified.

17.				PERSONNEL C	ONTACTE	D					
conta Use #	ct t	ed by o ind	telephone). cate individu	el contacted during the ins lal present at entrance med al present at exit meeting.		cluding	those	indiv	dual	s .	
		Nar	ne	Title	Phone	Nò.	In Person or By phone				
Jeffre Todd Jeff A	V س	Villian letto '	ns *	RSO Associate RSO Acting V-P of Newtown Facility	215-497-1312			In person In person By phone			
Robe				Staff Survivability Engineer	In perso						
Larry	В	rucco	liere	Test Specialist			<u> </u>	In p	perso	n	
18.				PERFORMANCE EVA	LUATION F	ACTO	RS				
Α.				nagement involvement wit SO oversight.	h the radiat	ion saf	etỳ	Υ		N	x
В.	RSO too busy with other assignments.							Υ		N	x
C.	Insufficient staffing.							Υ		N	x
D,		RSC	fails to meet	or functions inadequately.		N/A		Υ		N	x
Ε.			equate consu ucted.	ulting services or inadequat	e audits	N/A		Y		N	x
				e above assessment and/ord to the licensee's oversig							on
			,								
19.			,	SPECIAL CONDITION	ONS OR IS	SUES					
NON	E.	x	Special lice	ense conditions							
				PART III - POST- INSPECT	TION ACTI	VITIES					
1.	_			REGIONAL FOLLO	WUP ON	PEFs					
None							. i				
2.				DEBRIEF WITH RE	GIONAL S	TAFF					
			ion communi or State Liais	ication with supervisor, reg son Officer.	ional licens	ing sta	ff, Agre	eme	nt St	ate	

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Pape	erwo	rk to supervisor.				
		APPENDIX A - ATTACHMENT A				
		RADIOACTIVE DRUG DISTRIBUTORS				
Lice	nsee	Date of Inspection	on:			
1.	Indi	cate type of operation:				
	A.	Registered or licensed with U.S. Food and Drug Administration as a drug manufacturer:	Υ		N	
	B.	Registered or licensed with State Agency as a Drug Manufacturer:	Y		N	
2.	Lice	ensee distributes:				
	•	Sealed Sources	Υ		N	
	•	Alpha and beta emitters	Υ		N	
	•	Generators	Y		N	
	•	Photon emitters	Υ		N	
Basi	s for	Findings:				
3.		ensee periodically reviews work of supervised	1 1 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
		viduals preparing drugs, and records kept to reflect work. ense condition(L/C)]	Y		N	
Basi	s for	findings:				
Basis for findings: 4. Radioactive drugs are measured (assayed) by direct measurement						
		ombination of measurement and calculation before commercial ribution. [10 CFR 32.72(c)]	Y	, , , , ,	N	
Basi	s for	findings:				
5.	Ins	trumentation Used to measure Radioactivity of Drugs				
A Company	A.	List type of equipment used to assay alpha and beta particles:				
200000 400000 100000		1	1.4			
	В.	Procedures for instrument use developed and implemented. [10CFR 32.72(c)]	Y		N	
	C.	Calibration tests performed before initial use, periodically, and following repair for accuracy, linearity, and geometry				
		dependence, as appropriate for use of the instrument. [10 CFR 32.72(c)(1); L/C]	Y		N	

	D.	Adjustment to instrumentation made when necessary. [10CFR 32,72(c)(1); L/C]	Υ	N	
	E.	Instruments are checked for constancy and proper operation at the beginning of each day of use. [10 CFR 32.72(c)(2); L/C]	Y	N	
Basi	s for	findings:			
6.	Tran radia MA1 [10	Y	N STATE OF THE PARTY OF THE PAR	<u> </u>	
Basi	s for	findings:		 ,	
7.	sym iden shie	nges, vials, or other containers labeled with radiation bol,"CAUTION [or DANGER] RADIOACTIVE MATERIAL," and an tifier to correlate with the information on the transport radiation ld label: CFR 32.72(a)(4)(ii); L/C]	Y	N N	

TO ADVANCE TO NEXT SECTION OF FORM PRESS PAGE DOWN KEY

Basis for findings:

•		D	APPENDIX A - ATTACHMENT B ECOMMISSIONING TIMELINESS INSPECTION	ATTACHM	ENT			
Lice	nsee:		Da	ite of Inspec	tion:			
1.			COMPLIANCE WITH DECOMMISSIONING TI	MELINESS	RUL	E		
			t the answers given in Section 12 of the main bo ubsequent sections are dependent on the answer				core	d.
The second secon	Α.	Lice revo	nse to conduct a <i>principal activity</i> <u>has</u> expired or l ked:	been	Υ		N	
4 3 4	B.		nsee has made a decision to permanently cease		ing fed			
			vities at the entire site, or any separate buildings, oor areas, including inactive burial grounds:	or any	Υ		N	
	C.	have	-month duration has passed in which no <i>principal</i> be been conducted under the license at the site, or	at any				
Applications of the control of the c			arate buildings, or any outdoor areas, including in: al grounds:	active	Υ		N	
	D.	If "Y						
		(1)	Identify Site/Bldg./Area:					
		(2)	Date of occurrence of A, B, or C:					
2.			NOTIFICATION REQUIREMEN	TS				
	Α.		nsee has provided written notification to U.S. NRO of the occurrence of 1.A., 1.B., or 1.C. above.	C within 60	Y		N	
	If "Ye	es," d	ate of notification:					
	В.	deco	e licensee is requesting to delay initiation of the ommissioning process, the licensee <u>has</u> provided					
317 1 37 1 37 1 37 1 37 1 37 1 37 1 37			en notification to NRC within 30 days of irrence of 1.A., 1.B., or 1.C. above:	N/A	Υ		N	
	If "Ye		ate of notification:	PART BOND				
Basi	s for F	indin	gs:					
3.			DECOMMISSIONING PLAN/SCHEDULE RE	QUIREMEN	NTS .			
	Α.		nsee is required to submit a decommissioning					
			per 10 CFR 30.36(g), 40.42(g), 70.38(g), or 10 Part 72?	N/A	Υ		N	
	If "No	o" to 3	B.A., answer the following items B - F:					

B. The decommissioning work scope is covered by current license conditions. C. Decommissioning has been initiated within 60 days of notification to NRC, or NRC has granted a delay. D. If licensee has initiated decommissioning, give date the decommissioning was initiated: E. If decommissioning has been completed, it was completed within 24 months of notification to NRC. F. If decommissioning is still scheduled to be completed, it is on schedule to be completed, it is on schedule to be completed within 24 months of notification to NRC. Basis for Findings: If "Yes" to 3.A., answer the following items G - J: If "Yes," date of submittal: If NRC approved, date of NRC approval: H. Has the licensee submitted an alternative schedule request? Y N If "Yes," date of submittal: I. If decommissioning has been completed, it was completed within 24 months after approval of the decommissioning plan. J. If decommissioning is still scheduled to be completed, it is on schedule to be completed within 24 months after approval of the decommissioning plan. Basis for Findings:	conditions. C. Decommissioning has been initiated within 60 days of notification to NRC, or NRC has granted a delay. D. If licensee has initiated decommissioning, give date the decommissioning was initiated: E. If decommissioning has been completed, it was completed within 24 months of notification to NRC. F. If decommissioning is still scheduled to be completed, it is on schedule to be completed, it is on schedule to be completed within 24 months of notification to NRC. Basis for Findings: If "Yes" to 3.A., answer the following items G - J: G. The decommissioning plan has been submitted to NRC within 12 months of notification. If "Yes," date of submittal: If NRC approved, date of NRC approval:
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J. If decommissioning is still scheduled to be completed, it is on schedule to be completed within 24 months after approval of the decommissioning plan.	
completed, it is on schedule to be completed within 24 months after approval of the decommissioning plan.	[
24 months after approval of the decommissioning plan.	
Basis for Findings:	24 months after approval of the decommissioning N/A Y N
	Basis for Findings:
Violations identified, if any:	Violations identified, if any:

END

ESH TRAINING ATTENDANCE LOG

OK 5/25/00

	COURSE NAME: Rudietis	Sufet	4 (EHS-17)	DATE 5/24/00						
	INSTRUCTOR'S NAME. Jeff	Evans		INSTRUCTOR'S AFFILIATION ESH						
	TRAINING MATERIAL USED:	en Gran	phs	TEST GIVEN:						
	NAME (PRINT)	PAY#	JOB TITLE	PRODUCT TEAM	ORG.#	PHONE	INITIALS	P/F		
4	Steve DiPersio	J01062	recit	1259	KFØB	2/21	50			
Ч	Stene Gotkis	J2067	program who	PSCS	KEO Y	2110	K			
V	DENNIS SPEAR	J20652	TECH	DSCS	KFØB	2348	W	,		
V	JAMES TAPHORN	J20924	TECH	DSCS	KFOB	2348	124			
V	THOMAS W. OBRIEN	120860	TECH	D5C5	KEØB	2348	TOB_	P		
	George Kline	J20974	TECH	DSCS	KFOB	2486	GK			
V	MARYL BRADBURY	J20450	TECH	DSCS	Q2A1	2400	MB			
V	RICHARD NEWELL	J20839	TROV	D2G2	KFOB	2486	Sall.			
	′					·				
				·			·			
	·							-		

ESH TRAINING ATTENDANCE LOG 1 year 5/24/00

[COURSE NAME: Radiation	S 6 Lu	(EHS-17)	DATE 5 23 00				
	INSTRUCTOR'S NAME JEFF	Evens		INSTRUCTOR'S AFFILIA	ATION F.	CH.		
-	TRAINING MATERIAL USED:	-head		TEST GIVEN: N				
	NAME (PRINT)	PAY#	JOB TITLE	PRODUCT TEAM	ORG.#	PHONE	INITIALS	P/F
/	George Pigage	J20287	Manager, It T	GOV Programs	KFOB	2486	SHP	
V	JULIO C. SINCHS	121012	ENG. IXT	GOV. PROGRAMS	KFOB	2089	W.	
V	William Tindall	520657	I+T	GOU PROGRAMS		2832	W	
V	David Smernoff	720134	St. Design Engineer	RF Prod	KJJB	1196	D.Q	
0	PAUL SWARTER	J 20980	Jr Des Gus	SEI4T	KFOZ	2087	PIFF	·
V	MARACUS THOMISON!	J20387	DESIGN ENG-	50 I +7	KFEB	2448	MT	
C	Edward Rodriguez	J20981 120387	Tech	· T * T	KFOB	2348	8k	
V	GARY COOK	120459	Mission Assulance	Quality	ODA Z	2852	MK.	
l	KENNETH L. VAUGUN	{ ·	MSSPA Quel Cry	MS+PA	0212	2117	KLV	
C	MICHAEL FEKRANTE	J20112	ENG.	INT	KFOB	2115	ruf.	
V	Jeff Evans	521100	ESH	ESH	KNOT	1312	JNE	
•								•

ESH TRAINING ATTENDANCE LOG

entered 10/25 TNE

COURSE NAME: Lonizing Radiation DATE 10-25-00 INSTRUCTOR'S NAME: JEH Evans INSTRUCTOR'S AFFILIATION ESH	
INSTRUCTOR'S NAME: JEG- Evans INSTRUCTOR'S AFFILIATION ES 14	
TRAINING MATERIAL USED: View graphs TEST GIVEN:	
NAME (PRINT)	P/F
HARRY I DONNELLY IZO624 DECIEN ENG COMMPRODUCTS KIZA 2091 240	
William L. Coopea T20744 Test Tech IAT KPOZ 2447 MBG	ļ
Paul LANTOTTI L71925) STS FING BR 327 KOOI 245# C.D.	
	ı



Porter Consultants, Inc.

Phone (610)896-5353 FAX (610)642-7804

Radiological Protection and Environmental Services 125 Argyle Road Ardmore, PA 19003-3201

PCI-TR-447

Measurement and Clearance of Neutron Activated Electronic Components at Lockheed Martin, Valley Forge Operation

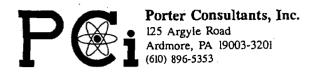
June 17, 1999

Prepared for:

Todd Williams
Assistant RSO
of
Lockheed Martin
Valley Forge Operation

Prepared by:

S. W. Porter, JR., CHP



PCI- TR-447 June 17, 1999

Measurement and Clearance of Neutron Activated Electronic components at Lockheed Martin, Valley Forge Operation

A. INTRODUCTION

After the request of Mr. Todd Williams, Assistant RSO, at the Valley Forge Operation, Mr. S. W. Porter preformed a series of measurements on approximately 150 lots of neutron activated electronic componants.

The objective of these measurements was to ensure that they no longer contained levels of radioactive material (fix and removable contamination) above unrestricted release limits. Measurements were preformed with instrumentation measuring alpha, beta and gamma.

B. METHOD OF SURVEY

- 1. The gamma survey was performed on contact with a Ludlum model 19 micro-R meter, serial # 77635, calibrated January 15, 1999.
- 2. The Beta Survey was performed with a shielded pancake GM detector connected to a Eberline E-120, Serial #10443, Calibrated September 9, 1998.
- 3. The smears were taken over a 100 cm² area, and then frisked for β-γ activity. The frisking was performed utilizing an Eberline Model E-120, Serial # 10443, Calibrated September 9, 1998; and connected to a shielded pancake tube, Eberline model HP-21OT, Serial # 81506. If no activity above background was measured with a quick "frisk" then the samples were counted for first alpha then beta, with a laboratory counting system described below. The ten minute count was performed on an Eberline Stabilized Assay Meter, model SAM-2, serial #s 569 and 312. The alpha detector is a Johnson Zinc Sulfide Model ASP-2A, Serial #973. The beta detector is a shielded thin and window GM Tube, Johnson Model GP-200, Serial # 658 with a 1 mg/cm² window



Porter Consultants, Inc.,

125 Argyle Road Ardmore, PA 19003-3201 (610) 896-5353

PCI- TR-447 June 17, 1999

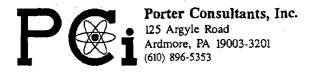
Measurement and Clearance of Neutron Activated Electronic components at Lockheed Martin, Valley Forge Operation

C. RESULTS

- 1. General With the exception of one lot of electronic components, all of the electronic components measured were "clean", and maybe released from radioactive material storage and accountability. The radioactive material labels have been removed from all components.
- Lot Number H9097 Containing neutron activated products. This was the only Lot that could not be release with no restrictions. The Beta Gamma Contact Survey was 3800 d/m/100 sq.cm. above background. This component was also read 9 μ/R/hr gamma above background. This components contained no significant removable alpha or beta contamination.
- 3. Specific Results (except for #2 above)
 - a. Contact Gamma Surveys; All gamma surveys were indistingishable from ambient gamma background for μ/R/hr. (refer to Attachment 1)
 - b. Contact Beta Surveys; All lots were indistinguishable from the normal instrument background of approximately 20 counts per minutes (refer to Attachment 1)
 - c. Removable Contamination Survey for Alpha Activity; All alpha smears were well below cleanup criteria of 100 d/m/ 100 sq.cm. The maximum net alpha 3 d/m 100 sq.cm. (refer to Attachment 2)
 - d. Removable Contamination Survey for Beta Activity; All beta activity was well below the cleanup criteria of 1000 d/m 100 sq.cm. the max removable beta activity was 22 d/m 100 sq.cm. (refer Attachment 2)

D. INTERPRETATION OF RESULTS

- 1. Lot H 9097 This lot needs to be disposed via a licensed Rad-Waste broker. There may be sufficient activity to perform a rough gamma spec survey for identification purposes.
- 2. All Lots other than H 9097 No contact survey for beta or gamma showed any results significantly above natural background. The unrestricted release criteria have been met for even the most restrictive radionuclide. (referred to references 1 and 2)



PCI- TR-447 June 17, 1999

Measurement and Clearance of Neutron Activated Electronic components at Lockheed Martin, Valley Forge Operation

E. REFERENCES

- 1. U.S. Nuclear Commission Regulatory Guide 1.86 entitled: <u>Guidelines for Decontamination of Facilities and Equipment prior to release for Unrestricted use or Termination of Licenses for Byproduct, Source, or Special Nuclear Material.</u>
- A Summary of NRC's Interim Radiological Cleanup Criteria and Current Dose Bases; Decommissioning and Regulatory Issues Branch, US Nuclear Regulatory Commission, November 1992)
- 3. Porter Consultants, Inc., Standard Operating Procedure #10
 Radiological Surveys dated August 13, 1992
- 4. Porter Consultants, Inc., Standard Operating Procedure #51

 <u>Calibration of Eberline Instruments Corp. SAM-2 Dual Single Channel Analyzer with the Wm. B. Johnson & Associates, Inc. ASP-2A Alpha Detector</u>
- Porter Consultants, Inc., Standard Operating Procedure #79 <u>Radiation Dose Rate Surveys</u> dated January 27, 1992 (Also LRRP-RSO-SOP-11)
- Porter Consultants, Inc., Standard Operating Procedure #80 <u>Surface Contamination Surveys</u> dated January 27, 1992 (Also LRRP-RSO-SOP-12)
- 7. Porter Consultants, Inc., Standard Operating Procedure #82

 <u>Counting and Reporting Smear Data</u> dated March 4, 1992

 (Also LRRP-RSO-SOP-18)

Sti Porter, J. Measurements on 4/73/99+4/26/99

This 15 not found, in activate Parts Storage logi = 70 i/m logi = 4 m R/h.

LOT NO. PART TYPE PROGRAM DATE < 200/m 4 u R/h. lote: 15 not found, D9098 · CA32909 SUR.SER. 6/13/88 6/13/88 D9106 SP10957 HAC D9114 - UA139 SUR. SER. 6/13/88 'D9116 SP10956 HAC 6/13/88 - D9128 SUR.SER. 6/13/88 ADC87-12 #17 D9131 CT3232 SUR.SER. 6/13/88 E0195 MN5210 **DSCS** 6/13/88 E3021 SMP10A **MDAC** 6/13/88 E3022 SMP10A **MDAC** 6/13/88 E9008 -- CTS0021ZB SUR.SER. 6/13/88 ~E9019 HAI-5320-2 6/13/88 #16 SUR.SER. _E9022. 63105 SUR.SER. 6/13/88 E9027-- AD585SO SUR.SER. 6/13/88 F1100 2N3467 MILSTAR 6/13/88 #4 F60000 9N13 HAC 6/13/88 F9066 CT3231-M **STAR** 6/13/88 **HVIC** VH025-01 6/13/88 F9067 £9067, LM107 SAIC 6/13/88 F9068 MOTOR DR. **HVIC** 6/13/88 F9069 55115 SAIC 6/13/88 F9070 OP27 BAT 6/13/88 F9072 | 1N829 **BAT** 6/13/88 # 9 F9080. 78C20 SAIC 6/13/88 ₱9081 · AH0015 SAIC 6/13/88 F9082 6600 **SAIC** 6/13/88 # 8 6/13/88 --F9083-- UCS4801 **SAIC** F9084 AM2966 **SAIC** 6/13/88 E9085--- ULS2803 **SAIC** 6/13/88 F9087 - 55461 SAIC 6/13/88 F9088 IRF9112 SAIC 6/13/88 F9089 6/13/88 IRF151 SAIC F9091 VN0340N2 SAIC 6/13/88 # 6 -F9092-OP27 **BAT** 6/13/88 F9095 55471 SAIC 6/13/88 **ACSD** -F9096 2N6193 6/13/88 F9098. 2N6688 **ACSD** 6/13/88 F9100 4N22 **ACSD** 6/13/88 **MILSTAR** 9/27/92 H1062 OP15 H9018 S555 6/13/88 BAT ·H9019 2N3811 **BAT** 6/13/88 F1240.

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H9068			6/13/88			
H9079	REF02	STAR	6/13/88			#13
¥19680~	QDM	ACSD	6/13/88			
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	CD4050	SPAR	6/13/88			
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Porter Consultants, Inc. 125 Argyle Road Ardmore, PA 19003-3201 Phone (610) 896-5353 FAX (610) 642-7804

PCI Form 15 Updated 4.9.99

Smear Counting Log

Customer: Locked Martin

Smior samplis taken on 4/23/99 and on 4/16/99.

Smear Location: Flack 1- Ray Facility.
Smear Location: Irradicted Parts

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Smear #	Counts/10min	Gross com	Bkg epm	Net cpm	Net dpm	Cleanup
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255251	7	1.0.	130			no no
3 Line Driver Br	1	0.6	142	1. 1	10.	no no
4 F 6003	2	1.2	197	1 0	15	me me
5 47110	1 0	0	135	0.5	3.	I we have
6 F1012	1 4	7.4	128	<u> </u>	0	no no
7 49177		را ن	130	0	0	no no
8 F4183	1 1	0.6	739	D. i	8.	me no
7 F1050	4	1.4	144	1.4	12	no no
10 H9130	3	1.8	137	0.7_	<u> </u>	me me
11 49127		1-3	[4]	1. 1	10.	man man
12 H 9091	1	0.6	131			me me
13 H 9079	 	0.6	137	- <u> </u>	<u> </u>	mr me
14 14 71 68	 	0.6	153	7.3	17	me man
15 J 1144	1 2	0.6	128	0.1	1 2	m- m
16 E 9019		1.2		<u> </u>	C (2)	no no
17 D9128 13 H9097	4	2.4	130	1.9	12	no no
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10 K 91 90	2	1.2	147	1 1	16.	no no
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