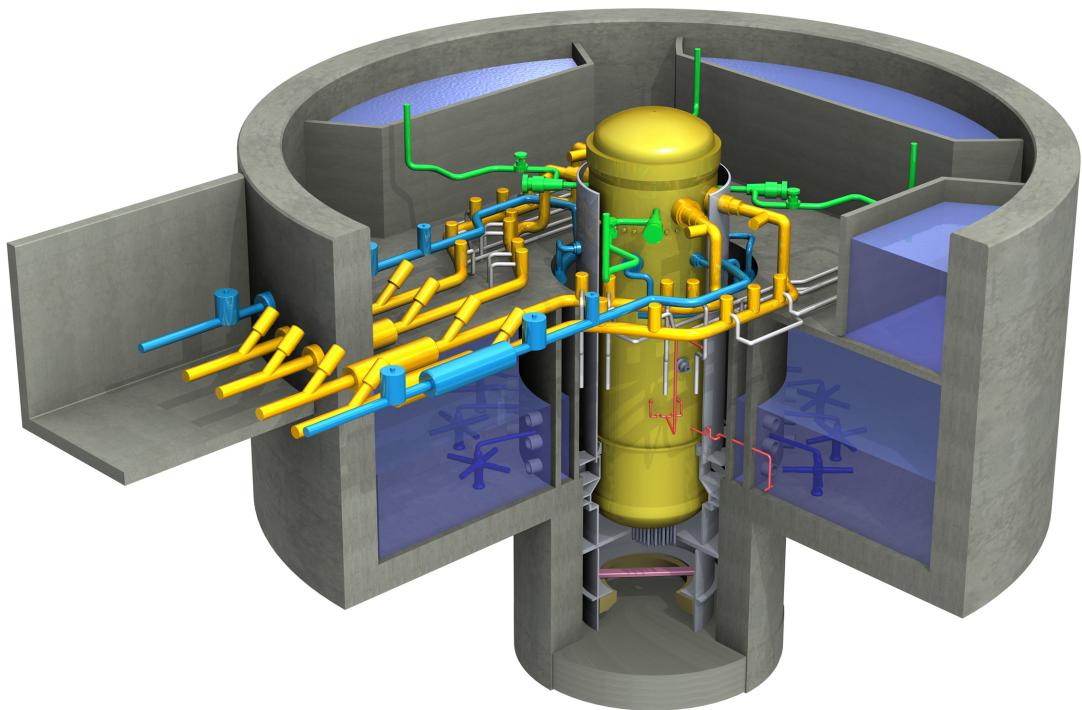


26A6642AB
Revision 4
September 2007



ESBWR Design Control Document *Tier 2*

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